सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/37th JCC-NR/MoM **दिनांक**/Date: 23.04.2026

वितरण सूची के अनुसार/ As per Distribution List

विषय: उत्तरी क्षेत्र में विद्युत उत्पादन एवं पारेषण परियोजनाओं के लिए 37वीं संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त / 37th Joint Co-ordination Committee Meeting for Generation & Transmission projects of Northern Region- Minutes of Meeting

महोदय/महोदया/ Sir/ Ma'am,

उत्तरी क्षेत्र की संयुक्त समन्वय समिति की **37वीं** बैठक **24 और 25 मार्च , 2026** को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में, उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Northern Region)* पर भी उपलब्ध है।

The **37th** meeting of Joint Co-ordination Committee was held on **24th** and **25th March, 2026** through Video Conference to review the status of upcoming generation & transmission projects in the Northern Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website *(www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Northern Region).*

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,

23/04/26

(रणवीर सिंह) / (Ranveer Singh)
उप-महाप्रबंधक/ DGM

प्रतिलिपि/ Copy to (for kind information please):

Director (Transmission) Ministry of Power Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001	**Chief Engineer** Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	**Chief Engineer-I/C (PSPM)** Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Joint Chief (Engineering) Central Electricity Regulatory Commission, 3rd & 4th floor, Chanderlok Building, 36, Janpath, New Delhi – 110001	**Director (Solar)** Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generating Companies in Northern Region

1. Station Director RAPP 7&8, Rawatbhata Rajasthan Site, **Nuclear Power Corporation of India Limited** Anushakti,District Chittorgarh Rajasthan – 323303 Email: rkmisra@npcil.co.in ssarwate@npcil.co.in haldars@npcil.co.in	2. Sh. Manoj Kumar Dinker, DGM **NTPC Limited** EOC Complex, A-8A, Sec-24, Noida, UP-201301 Email: mkdinker@ntpc.co.in skbharti@ntpc.co.in subhashthakur@ntpc.co.in abhishekkhanna@ntpc.co.in (For Tapovan Vishnugad/ Tanda-II)
3. Head – Regulatory and License & Permits **Lanco Mandakini Hydro Energy Pvt Ltd** 14-H, Pushpanjali Enclave, General Mahadev Singh Road (GMS Road) Dehradun-248001, Uttarakhand Email: aditya.pyasi@statkraft.com rohit.gera@statkraft.com	4. Shri M. G. Gokhale Executive Director **NHPC Limited** Corporate Office, Sector-33, Faridabad-121003, Haryana, India. Email: trenhpc@gmail.com
5. Vice President **Adani Renewable Energy Park Rajasthan Limited** **Adani Solar Energy AP Three Ltd** 4th Floor, South Wing, Adani Corporate House, Shantigram, S G Highway, Ahmedabad- 382421, Gujarat, India. Email: mr.krishnarao@adani.com mehul.rupera@adani.com	6. Executive Director (PSP- Project Incharge) **THDC India Limited** Tehri PSP Urja Sanchay Bhawan, Bhagirathipuram Tehri Garhwal Uttarakhand – 249124 Email: lpjoshi@thdc.co.in; corpplanning@thdc.co.in
7. **General Manager (Electro-Mechanical)** THDC India Limited, VPHEP, Alaknanda Puram, Siyasain, Pipalkoti, District-Chamoli, Uttarakhand-246472 **Email:** eandcthdc@gmail.com; ravindrasrana@thdc.co.in;	8. Assistant General Manager **ReNew Jal Urja Limited** ReNew Hub, Commercial Block-1, Zone 6, Golf Course road, DLF City Phase-V, Gurugram, Haryana-122009 Email: axay.bhardwaj@renewpower.in makarand.joshi@renewpower.in saurabh.singla@renewpower.in
9. Shri Parish Gupta Authorised Signatory **IB Vogt Solar Seven Private Limited** 225-229, JMD Empire, Golf Course Ext Road, Sector 62, Gurugram , Haryana Email: parish.gupta@ibvogt.com pushvinder.singh@ibvogt.com	10. Shri Rajesh Kumar Gupta DGM **SBSR Power Cleantech Eleven Pvt. Ltd** **SBE Renewables Private Limited** **SBE Renewables Ten Pvt. Ltd** 4th Floor- South Wing, Adani Corporate House, Shantigram, S G Highway, Ahmedabad- 382421, Gujarat, India. Email:rajesh.gupta@adani.com rajasr.acharya@adani.com mahendrasingh.dabi@adani.com
11. Shri Yogesh Kumar Sanklecha General Manager - BD **ACME Solar Holdings Limited** Plot No. 152, Sector-44, Gurgaon-122002, Haryana Ph.: 8744060601, 9654819869, 9911299514 Email: yogesh@acme.in apradhan@acme.in	12. Shri Shashank Gupta Sr. Executive **Azure Power India Private Limited** Southern Park, 5th Floor,D-II, Saket Place, Saket, New Delhi -110017, India Email: ists@azurepower.com shashank.gupta@azurepower.com

13. Shri J Venkata Kumar DGM **ABC Solar (India) Private Limited** (erstwhileTBEA Solar (India) Pvt Ltd.) H.No 6-3-680/8/3, PMR Plaza, Plot No. 03 1st floor, Thakur Mansion lane, Somajiguda Hyderabad-500082 Email: venkatakumar.j@axisenergy.in sumank@brookfieldrenewable.in ksharma@brookfieldrenewable.in	14. Shri Rohit Chandak Director **Ayana Renewable Power Three Pvt. Ltd.** 3rd Floor, Sheraton Grand Hotel, Brigade Gateway, 26/1, Dr. Rajkumar Road, Malleswaram (West), Bangalore – 560055 Email: rohit@ayanapower.com renga@ayanapower.com sharatranjan@ayanapower.com
15. Shri Lakshmi Authorised Signatory **Seven Renewable Power Private Limited** S2904, 29th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com	16. Shri Rakesh Rathore GM - Business Development **Altra Xergi Power Private Limited** **Energizent Power Private Limited** **XL Xergi Power Private Limited** 8th Floor, DLF Square, DLF Phase 2, Sector 26, Gurugram 122002,Haryana Email:- rakesh.rathore@o2power.in rakesh@o2power.in
17. Shri. Ajay Sinha AGM (Schemes) **Solar Energy Corporation of India Limited** 1st Floor, D-3, A Wing, Prius Platinum Building, District Centre, Saket, New Delhi – 110017 Email - ajay.k.sinha@seci.co.in, sanjeev@seci.co.in	18. Shri D. K. Sharma Director (Technical) **Rajasthan Solar Park Development Co. Ltd.** E-166, Yudhisthir Marg, C-Scheme, Jaipur – 302007 Email: nokhsolarpark@gmail.com; rajeev.singh.pmrt@gmail.com; solar.rrec@gmail.com rrec2016@gmail.com
19. Shri Vivek Kodesia Head Business Development **Eden Renewable Passy Private Limited** **Eden Renewable Cadet Private Limited** **Eden Renewable Amla Private Limited** Unit No. 236 B & C, First Floor, DLF South Court, Saket, Delhi-110017 Email: edenrenewablesindiallp@gmail.com vivek.kodesia@eden-re.com	20. Shri Ajay Kumar Singh General Manager - BD **SJVN Limited** Shakti Sadan,Shanan Shimla,171006, Himachal Pradesh, India Email: business.expansion@sjvn.nic.in
21. Shri Angshuman Rudra Sr. Manager **Avaada Energy Private Limited** C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com	22. Shri Sajay K.V. CEO, **Solarpack Corporacion Tecnologica S.A.** Southern Park Building, D-2 District Centre Saket, New Delhi – 110017 Email: sajay.kv@solarpack.es; sonika.hayaran@solarpack.es;
23. Shri S.Sri Murali Chief Operating Officer **ABC RJ Land 01 Private Limited** H.No.6-3-680/8/3, Plot No.3, PMR Plaza, 2nd Floor,Thakur Mansion Lane, Somajiguda,Hyderabad – 500082,Telangana, India Email: powerapprovals@axisenergy.in rambabu.m@axisenergy.in	24. Shri Sourya Choudhary Authorised Signatory **Amp Energy Green Private Limited** 309, Rectangle One,,Behind Sheraton Hotel, Saket,,New Delhi, Delhi 110017,Delhi, India 400009,Maharashtra Email: sourya.choudhary@gmail.com shubhamchhabra91@gmail.com

25. Shri Sanjay Singhal AGM (Thermal Design, RE) **THDC India Limited** (Khurja STPP) NCR Office, Plot No 20, Sec-14, Kaushambi, Ghaziabad – 201010 Email: sanjaysinghal@thdc.co.in ssinghalthdc@yahoo.co.in	26. Shri Balakishore Kollabathula Authorized Signatory **Shikhar Surya (One) Private Limited** 12th Floor, Cresent No. 1, Prestige Shantiniketan,Hoodi, Bengaluru, Karnataka-560048 Email: balakishore.kollabathula@enel.com norberto.cuencacandel@enel.com
27. Shri Amrik Singh General Manager **Chenab Valley Power Projects [P] Limited** Chenab Jal Shakti Bhawan,Opposite Saraswati Dham,Railhead Complex, Jammu Email:amriksinghnhpc101@gmail.com mohanlal.cvpp@nic.in	28. Shri Animesh Manna, DGM, **NTPC Renewable Energy Limited** NETRA Building, E-3, Ecotech-II, Udyog Vihar, Greater Noida, Uttar Pradesh-201306 Email: amanna@ntpc.co.in; durgeshagarwal@ntpc.co.in
29. Shri Namit Jain Authorised Signatory **Khidrat Renewable Energy Private Limited** **Khaba Renewable Energy Private Limited** **Abu Renewables India Private Limited** 14th Floor, Tower B, Vatika Towers,,Suncity, Sector-54,Gurgaon,Haryana, India Email: namit.jain@enel.com omkareshwar.pandey@enel.com balakishore.kollabathula@enel.com norberto.cuencacandel@enel.com	30. Shri Amit Kumar AVP **Renew Surya Roshni Private Limited** **ReNew Solar Energy (Jharkhand Three) Private Ltd.** **ReNew Solar (Shakti Six) Private Limited** **ReNew Samir Shakti Private Limited** **ReNew Surya Jyoti Private Limited** **Renew Solar Power Private Limited** Renew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase V, Gurugram-122009, Haryana Email: solarbidding.gm@renewpower.in k.vishwanath@renewpower.in rohit.singh@renewpower.in; pe@02power.in;
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33. Shri Sumit Joge DGM - Business Development **Sprng Nirjara Energy Private Limited** **Sprng Pavana Urja Private Limited** **Sprng Vayu Vidyut Pvt. Ltd.** **Sprng Akshaya Urja Private Limited** **Sprng Urja Private Limited** **Sprng Renewable Resources Private Limited** Off A-001, Upper Ground, P-5, Pentagon Tower Magarpatta City, Hadapsar, Pune - 411013 Maharashtra Email: poorvapitke@sprngenergy.com gauravsood@sprngenergy.com chinmaysirdeshmukh@sprngenergy.com	34. Shri Santosh P Narayan Specialist – Project Development **Tata Power Renewable Energy Ltd.** **TP Saurya Limited** C/o The Tata Power Company Limited, Corporate center A, Sant Tukaram Road, Carnac Bunder, Mumbai- 400009, Maharashtra Email: narayans@tatapower.com rohith@tatapower.com gourav.soni@tatapower.com

35. Shri. Ayush Prasad **Amplus Ages Private Limited.** **Grian Energy Private Limited.** **Onevolt Energy Private Limited.** 6th floor, The Palm Square, Sec-66, Gurgaon,,Haryana, India Email: info.amplusages@amplussolar.com Ayush.prasad@amplussolar.com sharad.pungalia@amplussolar.com vidisha.dubey@amplussolar.com	36. Shri Deepak Saigal Chief Executive Officer **Ratle Hydroelectric Power Corporation Limited** Room No. 8, Block No. 02, NHPC Regional Office,,JDA Commercial Complex No. 01, Narwal, Jammu, J&K 180006, Jammu and Kashmir, India Email: ceo.ratle@nhpc.nic.in vinodsharma@nhpc.nic.in
37. Shri Sudesh Pradhan Authorized Signatory **Juniper Green Cosmic Private Limited** **Juniper Green Stellar Private Limited** **Juniper Green Beta Private Limited** **Juniper Nirjara Energy Private Limited** Plot No. 18, 1st Floor, Institutional Area,,Sector 32, Gurugram,,Haryana, India Email:sudesh.pradhan@junipergreenenergy.com ankush.malik@junipergreenenergy.com	38. Shri Arzaan Dordi Chief Manager **Serentica Renewables India Pvt. Ltd.** (erstwhile Sterlite Power Technologies Private Limited) DLF Cyber Park, 9th Floor, Tower-B, Udyog Vihar, Phase-III, Sector-20, Gurugram, Haryana, India Email: arzaan.dordi1@sterlite.com alok.nigam@sterlite.com
39. Mr Mohammed Irfan Director **ALF Solar Amarsar Private Limited** 15th Floor, Block B, Dlf Cybercity Phase III, Gurgaon, Haryana Email: Irfan.mohammed@alfanar.com sachin.ram@alfanar.com	40. Shri Ajay Kumar Atrea CEO **Prerak Greentech Private Limited** L-11, Green Park Extension, New Delhi Pin-110016 Email: ajaytrea@rsolar.in sandeep@arightgreentech.com
41. Shri Atul Bachikar DGM Business Development **Litsolaire Energy Private Limited** Office 203, Pentagon P-3, Level 2, Magarpatta City Hadapsar, Pune– 411028, Maharashtra Email: atul.bachikar@engie.com ayush.jain@engie.com	42. Shri Satya Pal Sharma General Manager **Shongtong Karcham HEP** Electrical Design II, HPPCL, BBMB Colony Sundernagar, Mandi, Himachal Pradesh-175019 Email: ed2hppcl@gmail.com
43. Head – Regulatory and License & Permits **Tidong Power Generation Private Ltd.** 401, 4th Floor, Salcon Rasvilas Building, Saket District Center, New Delhi-110017 Email: aditya.pyasi@statkraft.com; rohit.gera@statkraft.com	44. Shri Bratin Basu Authorized Signatory **Juna Renewable Energy Private Limited** 10th Floor, Tower -B, Unitech Cyber Park, Sector - 39, Gurugram - 122001, Haryana, India Email: info.juna@acciona.com; rusharma@acciona.com;
45. Shri Atul Bachikar Dy. General Manager **Luceo Solar Private Limited** Unit No. 3, 4 & 5, Sixth Floor Fountainhead Tower 2 Viman Nagar Pune 411014 Email: atul.bachikar@engie.com kondala.rao@engie.com	46. Shri Radheshyam Goyal Head Projects **EG Saur Urja Pvt. Ltd.** (***Earlier Tepsol Sun Sparkle Private Limited***) D.No.8-2-610/68/1,2,3, Accord Blu, 5th Floor, Road No. 10, Banjara Hills, Hyderabad **Email-** rgoyal@enfinity.global; sanand@enfinity.global

47. Shri Sachin Khandelia Mohammad Farrukh Aamir Head - Compliance & Regulatory **Bhadla Three SKP Green Ventures Private Limited** 6th Floor, MGF Corporate Park, Saket, New Delhi – 110017 Email: farrukh.aamir@rpsg.in;	48. Sameer Mathur Business Head **AM Green Energy Private Limited** MyHome Twitza, 5th Floor, Plot No. 30/A, Survey No. 83/1 APIIC Knowledge, city of Rai Durg, Rangareddy district, Hyderabad, Telangana 500081, India **Email-** sameer.mathur@arcelormittal.com; vishal.soni@arcelormittal.com;
49. Rajesh Sodhi Head Secretarial **ACME Cleantech Solutions Private Limited** Plot No. 152, Sector-44, Gurugram, Haryana 122002 **Email-** rajesh.sodhi@acme.in	50. **Angshuman Rudra** General Manager **AVAADA Rjbikaner Private Limited** **AVAADA Energy Private Limited** C-11, Sector-65, Gautam Buddha Nagar, Noida **Email-** angshuman.rudra@avaada.com shipra.arora@avaada.com bhavna.kapuria@avaada.com
51. Sumit Joge DGM Business Development **SPRNG Power Private Limited** Off A -001, Upper Ground, P-5, Pentgaon Tower, Magarpatta City Hadapsar, Pune - 411028 **Email**- sumitjoge@sprngenergy.com	52. Pavan Kumar Gupta AUTHORISED SIGNATORY **Juniper Green India Six Private Limited** Plot No. 18, 1st Floor, Institutional Area, Sector 32, Gurugram **Email-** pavan.gupta@junipergreenenergy.com
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55. Sh. Rahul Choudhary Director, **Sunbreeze Renewables Nine Private Limited.** Office No 520, P-5 Floor, Urbtech Building Park, Sector-153, NOIDA, Gautam Buddha Nagar,Uttar Pradesh, India, 201301 Email: nawneet.chaudhary@jindalsteel.com; jrplrenewable@gmail.com;	56. Shri Sudip Dutta **Essel Saurya Urja Company of Rajasthan Limited** G7, Ground Floor, Shree Mansion, Kamla Marg, C-Scheme, Jaipur, Rajasthan- 302001 Email: sudip.dutta@infra.esselgroup.com sundeep.rai@infra.esselgroup.com
57. Sh. Kumar Vipul Director, **Helia Energy Park Private Limited.** D59, Sector 63, Noida District Gautam Buddha Nagar Email: vipul@provoltus.com; nikhil@provoltus.com;	58. Sh. Kumar Vipul Director, **Radiant Star Solar Park Private Limited** D59, Ground floor, Sector 69 Noida Email: vipul@provoltus.com; nikhil@provoltus.com;
59. Sh. CHAITANYA Director, **Proteus Energy Private Limited** 9th Floor, My Home Twitza, Plot No 30/A, TSIIC, Hyderabad Knowledge City, Rairurg, Hyderabad, Telangana-500081 Email: cgvlk@vibrantenergy.in;	60. Shri Rahul Gupta Director **Soltown Infra Private Limited** R-1, OFF No. 1, Shree S Mohan Plaza, Yudhistir Marg, C-Scheme, Jaipur-302001, Rajasthan Email: rahul.gupta@raysexperts.com;

sunilkumar@vibrantenergy.in ;	
61. Sh. Naveen Kumar Khandelwal Director, **BN HYBRID POWER-1 PRIVATE LIMITED,** Unit 4A, 2nd Floor, Infinity Tower A, DLF Cyber city, Gurugram, 122002 Email: naveen@brightnightpower.com; sajay@brightnightpower.com; rahul@brightnightpower.com;	62. Sh. Alok Nigam Director, **UTKRRISHT SOLAR ENERGY PRIVATE LIMITED,** 5th Floor, Tower C, Building no 8, DLF Cybercity, Gurgaon – 122002 Email: alok.nigam@upcrenewables.com; vikram.malkotia@upcrenewables.com
63. **Sh. Ankur Rajan** COO, **GREEN INFRA CLEAN SOLAR FARMS LIMITED,** 5th Floor, Tower C, Building no 8, DLF Cybercity, Gurgaon – 122002 Email: ankur.rajan@sembcorp.com; vivek.hooda@sembcorp.com	64. Sh. Tarunveer Singh, Director, **Sunsure Solarpark RJ One Private Limited,** 1101A-1107, 11th Floor, BPTP Park Centra, Jai Vayu Vihar, Sector 30, Gurgaon, Harayana-122001 Email: tarunveer.singh@sunsure.in sushant.sinha@sunsure.in
65. Sh. Ravi Damaraju, CEO, **First Energy Private Limited,** Unit No. 601, 6th Floor, Cello Platina, Fergusson College Road, Shivajinagar, Pune-411005 Email: ravi.damaraju@feplglobal.com Vasundhara.sen@feplglobal.com	66. Mohammad Farrukh Aamir, Director, **Deshraj Solar Energy Private Limited,** Plot no 51 & 51, M-Powered Building, Phase-IV, Udyog Vihar, Gurgaon, Haryana Email: farrukh.aamir@rpsg.in sandeep.kashyap@rpsg.in
67. Sh. Ayush Jain, Senior Manager (Project Development), **Solarcraft Power India 17 Private Limited,** 109, First Floor, Rishabh IPEX Mall, IP Extension Patparganj, Delhi-110092 Email: ayush.jain@blupineenergy.com sharad.gangwar@blupineenergy.com	68. Sh. Karan Kishore Agrawal, Director, **Shudh Solar Power Private Limited,** Shop No. 303, City Pearl, Opp. Ganguar Hotel, M.I. Road, Jaipur, Rajasthan- 302001 Email: shudhsolar@gmail.com karunain2000@yahoo.com
69. Sh. Saurabh Mehta, Authorized Signatory, **Furies Solren Private Limited,** **Hazel Hybren Private Limited,** B-Block, 6th Floor, Embassy 247, Vikhroli West, Mumbai, Maharashtra – 400083 Email: mehta.saurabh2@mahindra.com pathak.ankur@mahindra.com gupta.abhinav@mahindra.com	70. Sh. Ashu Gupta, Authorized Signatory, **Clean Max Gamma Private Limited,** First Floor, Clean Max Enviro Energy Solutions Private Limited The Peach Tree Complex, Sushant Lok Phase I, Gurugram, Haryana-122009 Email: ashu.gupta@cleanmax.com vidisha.dubey@cleanmax.com
71. Sh. Vikram Malkotia Director, **GAMMA RENEWABLES INDIA PROJECT ONE PRIVATE LIMITED,** 208, Tower B, Pioneer Urban Square, Sector 62, Gurugram, Haryana 122005 Email: alok.nigam@upcrenewables.com; vikram.malkotia@upcrenewables.com	72. Sh. Vijay Singh Superintending Engineer, **Bhakra Beas Management Board,** Superintending Engineer O&M 400 KV GSS, Hansi Road, BBMB Premnagar, Bhiwani, Haryana Email: vivek.karthikeyan1@energrid.in; xenombwn@bbmb.nic.in; xenomhsr@bbmb.nic.in;

73. Sh. Pinkesh Kumar, Head, Regulatory and Corporate Affairs, **Rajasthan BESS Pvt. Ltd.,** Unit No. 101, First Floor, Windsor, Village Kole, Kalyan, off CST Road, Vidyanagari Marg, Kalina, Santacruz (East), Mumbai-400098 Email: pinkesh.kumar@energrid.in; vivek.karthikeyan1@energrid.in;	74. Alok kumar Director, **Vayuna Renewables India Project Private Limited** 613, 614A, 614B, 6th Floor, Magnum Global Park, Tower 2, Golf Course Extension Road, Sector 58, Gurugram – 12201 Email: alok.nigam@upcrenewables.in vikram.malkotia@upcrenewables.in
75. **Shri K A Vishwanath** GM Project Development, **Teq Green Power XV Private Limited,** DLF Square, 8th Floor, Jacaranda Marg, DLF Phase 2, Sector 25, Gurugram- 122002 Email: pe@o2power.in; ka.vishwanath@o2power.in	76. **Shri Vineet Pandey** AGM Business Development, **Enren-I Energy Private Limited**, 6th Floor, Fountainhead Tower 2, Viman Nagar, Phoenix City, Pune - 411014, Maharashtra Email: vineet.pandey@engie.com; saurabh.gupta@engie.com;
77. **Shri Venkateshwaran C R** Authorised Signatory , **Auxo Sunlight Private Limited** Renew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: solarbidding.gm@renew.com ; mohit.jain@renew.com	**78. Shri Alok Nigam** CEO **Vismaya Five Renewables Pvt. Ltd.** **Amaresha Renewables India Project Private Limited** B-208 & 209 Pioneer Urban Square, 2nd Floor, Sector 62, Gurgaon, Air Force, Haryana, India, 122005 **Email**: Alok.Nigam@upcrenewables.in shubham.kothari@upcrenewables.in Vikram.Malkotia@upcrenewables.in
79. Shri Vaibhav Kapoor Assistant Vice President **Aditya Birla Renewables Limited** 8th Floor, Parsvnath Capital Towers, Bhai Vir Singh Marg, New Delhi **Email:** namit.jain@adityabirla.com rajuram.choudhary@adityabirla.com sandeep.sahay@adityabirla.com	**80. Shri Ajit Kumar** Associate Vice President **Adani Renewable Energy Holding Four Ltd.** 6th Floor, CT Tower-1, Inspire Business Park, Opp. Adani Corporate House, Nr. Vaishnodevi Circle Khodiyar, Ahmedabad, 382421 **Email:** ajit.kumar@adani.com diwakar.kumar@adani.com bhanu.minocha@adani.com Rahul.Anand@adani.com
81. Shri Deepak Gupta EVP and Additional Director **Renew Solar power Private Limited** Renew Hub, Commercial Block-1, Zone-6 Golf Course Road, DLF City Phase V, Gurugram, Haryana 122009 **Email:** mohit.jain@renew.com rohit.singh@renew.com solarbidding.gm@renew.com	

B) Transmission Service Providers (TBCB Licensees):

1. Executive Director (TBCB), **POWERGRID Ramgarh Transmission Ltd,** **POWERGRID Bhadla Transmission Ltd.,** **POWERGRID Sikar Transmission Ltd.,** **POWERGRID Aligarh Sikar Transmission Ltd,** **POWERGRID Bikaner Transmission System Ltd.** **Khetri-Narela Transmission Ltd.** **Bhadla Sikar Transmission Limited** **Bhadla III Transmission Ltd.** **Ramgarh II Transmission Ltd.** **Beawar Dausa Transmission Ltd.** **Bikaner III Neemrana Transmission Ltd.** **Neemrana II Bareilly Transmission Ltd.** **Sikar Khetri Transmission Ltd.** **Rajasthan IV C, & E Power Transmission Ltd.** **Beawar - Mandsaur Transmission Ltd.** **Sirohi Transmission Ltd.** **Bhadla III & Bikaner-III Transmission Ltd.** **Rajasthan IV H1, 4A Power Transmission Ltd.** **Rajasthan V Power Transmission Ltd.** **Fatehgarh-II Barmer-I Ps Transmission Ltd.** **Bikaner A, B Power Transmission Ltd.** (subsidiaries of Power Grid Corporation of India Ltd.) Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in	2. Sh. Raghu Kumar M. **Khandukhal Rampura Transmission Ltd.** (A subsidiary of MEIL Transmission Ltd.) C/o Megha Engineering & Infrastructure Ltd. S-2, Technocrat Industrial Estate, Balanagar, Hyderabad -500037 (Telangana) Ph.No.-+91-40-44336700 Email: raghukumar.m@meghaeng.com;
3. Shri Balaji Sivan, Director – Policy, Regulatory Affairs & BD **Kishtwar Transmission Ltd.** **Fatehgarh III Beawar Transmission Ltd.** **Beawar Transmission Ltd.** **Neemrana II Kotputli Transmission Ltd.** (a subsidiary of Sterlite Power Transmission Ltd.) DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 Email: vishal.sharma3@sterlite.com; praveen.verma@sterlite.com; yash.tandon@sterlite.com;	4. Shri Naveen Munjal, Director Business Development & Commercial **Fatehgarh III Transmission Ltd.** **Fatehgarh IV Transmission Ltd.** **Rajasthan IV A Power Transmission Ltd.** (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com;
5. Shri Piyush Kumar Project Incharge **Bikaner III Neemrana II Transmission Ltd.** C/o The TATA Power Company Ltd. Shatabdi Bhawan, B-12/13, Sec-4, NOIDA-2013019 Uttar Pradesh Email: piyushkumar@tatapower.com; haatre@tatapower.com;	6. Shri Vivek karthikeyan RTM (Projects) Unit No. 101, 1st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: lokendra.ranawat@indigrid.com; vivek.karthikeyan1@indigrid.com;

7. Sh. Sandeep Mahabale, CEO, **CEO – NRSS XXXVI Tr. Ltd.** Shatabdi Bhawan, B-12/13, Sec-4, NOIDA-2013019 Uttar Pradesh Email: smmahabale@tatapower.com;	Shri Amarjeet Singh Joint Vice President **Shree Cement Limited** SB-187, Shree Cement Limited, JLN Marg, Bapu Nagar, Opposite Rajatshan University, Jaipur, Rajasthan-302015 Ph.: 9116102490, 9214337406 Email: shyam.khandelwal@shreecement.com;
8. Sh. Amit Kumar, Project Head, **Rajasthan IV 4B Power Transmission Ltd.** (Subsidiary of DRA Infracon Pvt. Ltd.) DRAIPL, 2nd Floor, Plot No. 17, 2nd floor, Incuspaze Building, Phase 4, Udyog Vihar, Sec-18, Gurugram, 122015 Email: kumar.amit@draipl.com; atul.duggal@draipl.com	

C) Central Government Owned Transmission Company/ State Utility:

1. Executive Director (PMD) **Power Grid Corporation of India Limited** Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email rajil@powergrid.in;	2. ED (NR-I) **Power Grid Corporation of India Ltd.** Power Grid Corporation of India Limited, Northern Region Transmission System I, Regional Headquarter, SCO Bay No. 5 to 10, Sector- 16A, Faridabad-121002, Haryana. Email: aloksharma99@powergrid.in;
3. Executive Director (NR-II) **Power Grid Corporation of India Ltd.** Northern Region Transmission System-II OB-26, Grid Bhawan, Near Bahu Plaza, Jammu. Email: tarunbajaj@powergrid.in;	4. Executive Director (NR-III) **Power Grid Corporation of India Ltd.** 12, Rana Pratap Marg, Lucknow, Uttar Pradesh - 226001 Email: javeri@powergrid.in;
5. Director (Projects) **Power Transmission Corporation of Uttarakhand Limited (PTCUL)** Vidyut Bhawan, Near ISBT Crossing, Saharanpur Road, Majra, Dehradun-248002. Email: director_project@ptcul.org; ce_candr@ptcul.org	6. Director (Technical) **HP Power Transmission Corporation Ltd.** Boravalias Khalini Shimla-171002 Email: dgmplgit.tcl@hpmail.in harmanjeet.tcl@hpmail.in

Minutes of 37th JCC Meeting with Generation developers and Transmission system developers for upcoming Generation projects granted Connectivity in Northern Region (NR) held on 24/03/2025 & 25/03/2026

1. CTUIL welcomed all the participants in 37th Quarterly Joint Coordination Committee (JCC) meeting with Generation & Transmission Developers for their upcoming projects granted connectivity in NR.

2. It was informed that the last meeting of 37th JCC of Northern Region was held on 29.12.2025 & 30.12.2025 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/36th NR-JCC/MoM dated 12.02.2026.

   In this regard, AMPIN Energy Green Pvt (Application no. 412100019) for 120 MW project at Fatehgarh IV PS has informed on 6th Feb'26 that SCOD has been extended to 18.11.2025 or Actual Start Date of Connectivity + 60 Days, whichever is later and the same will be modified in the MoM of 37th JCC.

   Further, Aditya Birla Renewables Limited informed that certain modifications are required in the dedicated system details for the following connectivity application numbers: 2200000138, 2200000140 & 2200001828. The required modifications have also been incorporated in this MoM.

3. It is also informed that status of different Transmission schemes, which are under bidding stage by BPCs (i.e. RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.

4. All Generators are requested to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.

5. SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, is to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents.

6. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.

7. Generators and TSPs (Transmission Service Providers) are requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same.

8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which their Connectivity is liable for revocation in terms of above Regulation.

9. It is to inform that wherever generation projects & associated ISTS network had been commissioned and Connectivity/GNA had been operationalised, such generation projects would not to be monitored from next JCC onwards.

10. The latest status of ISTS project is as per the discussion and update at different forums.

Conventional Generators

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
1.	NTPC – Tapovan Vishnugad HEP (4X130MW) 1200000717	513.76 & 6.24	Unit-I: Jan'29 Unit-II: Feb'29 Unit-III: March'29 Unit-IV: Apr'29 ➢ Work has been started from 23rd Sept'24 after Uttarakhand State administration order	Unit-I: Jan'29 Unit-II: Feb'29 Unit-III: March'29 Unit-IV: Apr'29 ➢ Work has been started from 23rd Sept'24 after Uttarakhand State administration order	**Connectivity System Under GNA for 513.76 MW (Under scope of PTCUL as deemed licensee):** 400 kV Tapovan Vishnugad HEP- Proposed site of Pipalkoti switching station 400 kV D/c line **Expected by May'26** ➢ Proposed site of Pipalkoti switching station - Khandukhal 400kV D/c (Quad) line **- Expected by Mar'26** **Connectivity System Under GNA for 6.24 MW (Under scope of PTCUL as deemed licensee):** ➢ Establishment of 400 kV Pipalkoti switching station-Expected by **June'26** (awarded on 03.12.2024) **Common Transmission for Connectivity Under GNA:**	**Start date of Connectivity under GNA** 01.10.2024 (Final) (with the availability of Transmission system) Connectivity likely to be operationalized from 31.05.2026 for 513.76 MW & 30.06.2026 for 6.24 MW respectively.	Note attended the meeting but submitted progress through email dated 26.12.2025. **TPA yet to be signed**. • Powerhouse - civil works completed. • Powerhouse, Switchyard, GT and Cable Package works are almost completed. • In Barrage, approx. 71% work has been completed. • HRT-9.11/12.11km is completed, balance length is being excavated from 3 fronts. • HRT lining-6.99/12.11km completed. Grantee informed that works at fronts are being carried out round the clock and commissioning of the Project has been targeted by Apr'2029. Accordingly, PTCUL may also reschedule their transmission system

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
					Khandukhal-Rampura – 400 kV (Twin HTLS) D/c line – **31.10.2026**		
2.	THDC – Vishnugad Pipalkoti HEP (4X111MW) **1200002727**	444	**Generation:** **Unit-I**: March-2027 **Unit-II:** May 2027 **Unit-III:** July-2027 **Unit-IV**: Sep-2027 Physical construction activities are under progress like TBM, Electromechanical work, Powerhouse excavation etc. **Dedicated System:** To be constructed by PTCUL under UITP (Deemed ISTS scheme). Implementation agreement has been signed with PTCUL.	**Generation:** **Unit-I**: March-2027 **Unit-II:** May 2027 **Unit-III:** July-2027 **Unit-IV**: Sep-2027 Physical construction activities are under progress like TBM, Electromechanical work, Powerhouse excavation etc. **Dedicated System:** To be constructed by PTCUL under UITP (Deemed ISTS scheme). Implementation agreement has been signed with PTCUL.	**Connectivity System: Under scope of PTCUL as deemed ISTS:** i) Pipalkoti HEP– 400 kV Pipalkoti switching station 400kV D/c (Twin Moose) line (matching with generation project)- **awarded. Expected commissioning by May'26** ii) Establishment of 400 kV Pipalkoti switching station – (Site levelling U/P) Expected Commissioning Schedule- **June-2026** iii) Termination of Tapovan Vishnugad HEP– Proposed site of Pipalkoti (400 kV S/s) 400kV D/c (Twin Moose) line at Pipalkoti switching station- Expected	**Start date of Connectivity under GNA** 01.10.2024 or availability of ISTS network identified, Connectivity likely to be to be operationalized from **30.06.2026**.	Status submitted vide email 26.12.2025 Connectivity agreement signed. CTU reiterated that the Transmission charges shall be applicable for delayed generation as per CERC Sharing regulations. THDC informed that they have signed the implementation Agreement (IA) with PTCUL for the construction of dedicated transmission line. Regarding signing of Tripartite Agreement (TPA), CTUIL officials informed that agreement can be signed in presence of other stakeholders (NTPC, PTCUL, KRTL). THDCIL has already given its consent for signing of TPA to CTUIL at the time of signing of connectivity agreement dated 01st July 2024.

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
					Commissioning Schedule- **May-2026** iv) Termination of Proposed site of Pipalkoti (400 kV S/s) – Khandukhal 400kV D/c (Quad) line at Pipalkoti switching station – Expected **Commissioning – Mar'26** **Connectivity System under GNA:** Khandukhal-Rampura – 400 kV (Twin HTLS) D/c line – under TBCB route by M/s MEIL SCOD: **30.09.2024** **Expected:** – **31.10.2026**		
3.	THDC – Tehri PSP (4x250MW)	1000	**Generation:** U1: COD declared on 07.06.2025- 250 U2: COD declared on 10.07.2025 U3: COD declared on 12.12.2025 U4: **Feb'26**	**Generation:** U1- 250 MW: COD declared on 07.06.2025 U2- 250 MW: COD declared on 10.07.2025 U3- 250 MW: COD declared on 12.12.2025 U4: **Apr'26**	**Connectivity System:** Through bus bar extension at Tehri Bus Erection work - **completed** **Connectivity system under GNA:** (**Commissioned**):	**Start date of Connectivity under GNA** 03/11/2017 or availability of ISTS network, whichever is later. Deemed GNA operationalized	Status provided through email Transmission charges are payable by the grantee for the delayed generation capacity as per applicable CERC Regulations.

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
			Dedicated System: Completed	Dedicated System: Completed	a. Tehri Generation – Koteshwar PS 400kV S/c (Quad). b. 765/400kV, 1x800MVA GIS S/s at Koteshwar PS Augmentation of 765/400kV, 1x1500 transformation capacity at Meerut		
4.	Renew Jal Urja Pvt. Ltd. (erstwhile L&T Uttaranchal Hydro Energy Limited) – Singoli Bhatwari HEP(3x33MW)	99	**Generation:** Unit-I: 19th Nov 20 Unit-II: 29th Dec 20 Unit-III: 01st Jan 21 **Commissioned** **Dedicated system:** **Interim Arrangement:** 1. 220 kV D/c line from generation switchyard to point of interconnection of Baramwari – Khandukhal 220 kV D/c line with associated bays at generating switchyard Implemented by Developer	**Generation:** Unit-I: 19th Nov 20 Unit-II: 29th Dec 20 Unit-III: 01st Jan 21 **Commissioned** **Dedicated system:** **Interim Arrangement:** 2. 220 kV D/c line from generation switchyard to point of interconnection of Baramwari – Khandukhal 220 kV D/c line with associated bays at generating switchyard Implemented by Developer (**completed**) **Final Arrangement:**	**Connectivity System:** 220 kV D/c line from point of interconnection of Baramwari-Khandukhal (erstwhile Srinagar) 220 kV D/c line with Singoli Bhatwari to Khandukhal S/s along with associated bays at Khandukhal (Implementation by PTCUL as deemed ISTS). (Commissioned in Jun'20) **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 01.10.2024 or availability of ISTS network. Connectivity likely to be to be operationalized from 30/06/26.	Generation Commissioned. *Deliberation during previous meetings:* *Power is being transferred through TGNA route. Further, Grantee had requested for change in transmission system for final connectivity.* *It was reiterated that final arrangement of dedicated system for the generation project shall be implemented by grantee as per the Connectivity Intimations issued to applicant and PTCUL shall also implement Baramwari Pooling Station matching with the requirement of M/s Renew Jal Urja Pvt. Ltd.* *M/s Renew reiterated that Khandukhal Rampura 400 kV D/c*

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
			(**completed**) **Final Arrangement:** Singoli Bhatwari generation switchyard – Baramwari pooling station 220 kV D/c line, with the opening of LILO as mentioned above in interim arrangement (under the Scope of grantee including 220kV bays at both ends).	Singoli Bhatwari generation switchyard – Baramwari pooling station 220 kV D/c line, with the opening of LILO as mentioned above in interim arrangement (under the Scope of grantee including 220kV bays at both ends).	Khandukhal-Rampura – 400 kV (Twin HTLS) D/c line – Implementation by M/s Khandukhal Rampura Transmission Ltd (M/s MEIL). Exp.– **31st Oct'26** SCOD: **30.09.2024**		*line is needed at the earliest for evacuation of power under GNA Regulations so that their power shall not be curtailed in future.*
5.	Nuclear Power Corporation of India Limited - RAPP-7&8 (2x700 MW)	1400	**Generation:** RAPP-7: 305MW 15.04.2025 (CoD Declared) RAPP-8: 31.07.2026 **Dedicated System:** **Connectivity System:** From existing RAPP-5&6, 400 kV generation switchyard	**Generation:** RAPP-7: 305MW 15.04.2025 (CoD Declared) RAPP-8: 30.09.2026 **Dedicated System:** **Connectivity System:** From existing RAPP-5&6, 400 kV generation switchyard	**Connectivity system: Commissioned** • 400kV Kota – Jaipur (South) D/c line • Re-arrangement of lines at Kota (so as to restore the transmission system at Kota in line with original LTA intimation). • Associated 400kV bays at Kota and Jaipur (South) S/s. 50 MVAr line reactors at Jaipur (South) S/s	**Start date of Connectivity under GNA** Dec'15 or availability of ISTS network, whichever is later. Deemed GNA operationalized	Transmission charges are payable by the grantee for the delayed generation capacity as per applicable CERC Regulations.
6.	Chenab Valley Power Projects Ltd. (PakalDul	1000	**Generation:** U-I: Sep'26 U-II: Sep'26 U-III: Dec'26 U-IV: Dec'26	**Generation:** U-I: Dec'26 U-II: Dec'26 U-III: Dec'26 U-IV: Dec'26	**Connectivity system under GNA:** **Under ISTS (TBCB) –**	**Start date of Connectivity under GNA:**	Status provided through email • PPA signed with CSPDCL, Maharashtra State Power Distribution Company Ltd.,

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
	HEP) (4X250MW)}		**Dedicated system Connectivity System:** • 400 kV D/c (Triple HTLS Conductor) line from PakalDul HEP – Kishtwar (GIS) Pooling station along with associated bays at both ends. - Matching with Generation of CVPPL (Awarded to POWERGRID, further awarded to M/s Transrail Lighting Limited (TLL) on 04.08.2023) Length-33km. – Survey and Peg Makring Completed. Forest clearance (Stage-1) has been granted on 22.10.2025	**Dedicated system Connectivity System:** • 400 kV D/c (Triple HTLS Conductor) line from PakalDul HEP – Kishtwar (GIS) Pooling station along with associated bays at both ends. - Matching with Generation of CVPPL (Awarded to POWERGRID, further awarded to M/s Transrail Lighting Limited (TLL) on 04.08.2023) Length-33km. – Survey and Peg Marking Completed. Forest clearance (Stage-2) has been granted on 16.01.2026 Foundation at 49 loaction completed and at 21 location is under process. Total 30 nos Tower erected	Establishment of 400 kV GIS Pooling station at Kishtwar by LILO one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung). – **-DOCO-08.12.2025** • 420 kV, 125 MVAR Bus Reactor at Kishtwar (GIS) Pooling Station – awarded to M/s Sterlite Grid 24 Ltd. **- DOCO-08.12.2025** • Kishtwar - Kishenpur 400kV S/c (Quad) line (by utilizing towers of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung) - (POWERGRID Under RTM)- **DOCO 19.10.2025** • Reconductoring of Dulhasti- Ratle LILO tap Point of Dulhasti - Kishenpur 400 kV line (Twin Moose) with	01.04.2025 (Final) or availability of ISTS network Connectivity operationalized on 12.03.2026	Power Company of Karnataka Limited, Gujrat Urja Vikas Nigam Limited (GUVNL), Uttar Pradesh Power Corporation Limited (UPPCL), Delhi Discoms (Yamuna Power Limited & Raidhani Power Limited) & Jammu Kashmir Power Corporation ltd (JKPCL) • NoC from State Irrigation Department obtained, however exemption of water usage charges for Pakal Dul HE Project has been accorded by GoJK for first 10 years from CoD • Environmental Clearance already obtained by MoEF dated 29.02.2008 • Forest Clearances obtained from GoJK as per J&K Forest Act • Authorization under section 164 ofthe electricity act, 2003 for 1000 MW Pakal dul has been obtained on dated 05.05.2025 **Work-completed (%):** • P/H package:77%, • Dam 71%, • E&M :87%, • H&M :69%, • HRT-TBM :77% (7.7/10 km) • Overall Project Completion: 79% Transmission charges shall be payable by the grantee for the

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
			Foundation at 46 loaction completed and at 8 location is under process. Total 28 nos Tower erected and 02 nos tower under process. Total towers: 115 (Target - **Aug'26**- Line will be implemented in matching with Gen. schedule) • GIS switchyard equipment and XLPE cables and other associated equipment provided may be designed for carrying 4000 Amps current. • 420 kV, 125 MVAR Bus Reactor at PakalDul HEP. One and half breaker switching scheme for	and 04 nos tower under process. Stringin:1/33 Km. Total towers: 115 (Target - **Aug'26**- Line will be implemented in matching with Gen. schedule) • GIS switchyard equipment and XLPE cables and other associated equipment provided may be designed for carrying 4000 Amps current. • 420 kV, 125 MVAR Bus Reactor at PakalDul HEP. One and half breaker switching scheme for 400 kV Generation switchyard- **Aug'26**	Quad conductor- **capitalization w.e.f. 13.08.2025** (RTM-POWERGRID)-		delayed generation capacity as per applicable CERC Regulations.

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
			400 kV Generation switchyard- **Aug'26**				
7.	Chenab Valley Power Projects Limited (**Kiru HEP)** 2200000496	624	**Generation:** U-I: Nov'26 U-II: Nov'26 U-III: Dec'26 U-IV: Dec'26 **Dedicated system:** (i). Kiru HEP – Pakaldul generation switchyard 400 kV D/c line (Triple HTLS) along with 400kV bays at Kiru generation switchyard (ii). Bypassing of one ckt of 400kV Kiru-Pakaldul 400kV D/c line (Triple HTLS) at Pakaldul and connecting it with one of the circuit of Pakaladul-Kishtwar 400kV D/c line (Triple HTLS), thus forming 400kV Kishtwar - Kiru	**Generation:** U-I: Dec'26 U-II: Dec'26 U-III: Dec'26 U-IV: Dec'26 **Dedicated system:** (iv). Kiru HEP – Pakaldul generation switchyard 400 kV D/c line (Triple HTLS) along with 400kV bays at Kiru generation switchyard (v). Bypassing of one ckt of 400kV Kiru-Pakaldul 400kV D/c line (Triple HTLS) at Pakaldul and connecting it with one of the circuit of Pakaladul-Kishtwar 400kV D/c line (Triple HTLS), thus forming 400kV Kishtwar - Kiru (Triple HTLS) direct line (one ckt) (vi). Switchyard Capacity must be able to handle	Connectivity System under GNA: • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-A **Awarded under TBCB to Indigrid – SCOD/ anticipated COD 24.03.2027** • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-B **(RTM)- POWERGRID- Expected Commissioning: 24-03-2027**	**Start date of Connectivity under GNA** 24-03-2027 (Final) Connectivity to be operationalized based on commissioning of ISTS i.e. 24.03.2027	Status provided through email Complete land has been acquired. Environment clearance has been obtained. • PPA has been signed with Chhattisgarh State Power Distribution Company Limited (CSPDCL), Maharashtra State Power Distributior Company Ltd., Power Company of Karnataka Limited, Gujrat Urja Vikas Nigam Limited (GUVNL), Uttar Pradesh Power Corporation Limited (UPPCL), Bihar State Power Holding Company Ltd. (BSPHCL), GRIDCO Limited Odisha, Delhi Discoms (Yamuna Power Limited & Rajdhani Power Limited), Damodar Valley Corporation (DVC) & Jammu Kashmir Power Corporation ltd (JKPCL). • DTL Awarded to POWERGRID, further awarded to M/s Transrail Lighting Limited (TLL), Length-33km. – Survey and

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
			(Triple HTLS) direct line (one ckt) (iii). Switchyard Capacity must be able to handle about 2400MW power and XLPE may be designed to carrying 4000 Amps current. 420 kV, 1x125 MVAR Bus Reactor at Kiru generation switchyard **Commissioning of DTS as in matching with Generation schedule.**	about 2400MW power and XLPE may be designed to carrying 4000 Amps current. 420 kV, 1x125 MVAR Bus Reactor at Kiru generation switchyard **Commissioning of DTS as in matching with Generation schedule.**			Peg Makring Completed. Construction work in progress. • Civil works: 81% • E&M: 83% • H&M: 65% Overall: 80%
8.	NTPC Ltd. (Anta) 1200003046	90	**Generation:** 31.03.2026 Through the electrical system of the Principal Generating station (Anta GPS) & existing ISTS connected from Anta GPS – under the scope of grantee.	**Generation:** 31.03.2026 Through the electrical system of the Principal Generating station (Anta GPS) & existing ISTS connected from Anta GPS – under the scope of grantee.	**Connectivity System under GNA:** Existing ISTS	**Start date of Connectivity under GNA:** 30.11.2024 Connectivity to be operationalized as per connectivity schedule.	Connection details issued for the project.
9.	Ratle Hydroelectric Power Corporation Limited (HEP)	850	**Generation:** Unit 1 (205MW): May'28 Unit 2 (205MW): Jun'28 Unit 3 (205MW):	**Generation:** Unit 1 (205MW): Aug'28 Unit 2 (205MW): Sep'28 Unit 3 (205MW): Oct'28 Unit 4 (205MW): Nov'28 Unit 5 (30MW): Nov'28	**Connectivity System under GNA:** • Transmission scheme for evacuation of power from Ratle HEP	**Start date of Connectivity under GNA** 24.03.2027 (Final)	DPR for DTL is approved. CTU informed that based on Generation schedule, bidding of

SL. No.	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
				Under Applicant Scope **Gen Commissioning / Dedicated line schedule**	**Under ISTS scope**		
	(4x205MW+ 30MW) 1200003607		Sep'28 Unit 4 (205MW): Oct'28 Unit 5 (30MW): Nov'28 **Dedicated system:** Ratle HEP - Kishtwar (GIS) PS 400 kV D/c line (line suitable for carrying around 935 MW on each circuit at nominal voltage) along with 2 nos. of 400kV bays at Kishtwar S/s. -13km (To be awarded) 125 MVAR, 420 kV bus reactor at Ratle HEP	**Dedicated system:** Ratle HEP - Kishtwar (GIS) PS 400 kV D/c line (line suitable for carrying around 935 MW on each circuit at nominal voltage) along with 2 nos. of 400kV bays at Kishtwar S/s. -13km (To be awarded) 125 MVAR, 420 kV bus reactor at Ratle HEP	(850MW) & Kiru HEP (624 MW): Part-A **Awarded under TBCB to Indigrid – SCOD/ anticipated COD 24.03.2027** • Transmission scheme for evacuation of power from Ratle HEP (850MW) & Kiru HEP (624 MW): Part-B **(RTM)- POWERGRID- Expected Commissioning: 24-03-2027**	Connectivity to be operationalized based on commissioning of ISTS i.e. 24.03.2027	transmission system required for the evacuation of Power is concluded and SPV has been transferred. Primarily, mismatch is seen between generation and transmission. Grantee is requested to expedite the generation. Most of the PPAs have been signed Transmission Charges as applicable as per the CERC regulations.

TBCB, RTM and other transmission system associated with conventional Generators:

1. **System Strengthening Scheme in Northern Region -XXXVI along with LILO of Sikar-Neemrana 400 kV D/C line at Babai (RVPNL) (TBCB-Essel Infra) – Mar'23, Implementing agency: M/s Resurgent Power (JV of TATA and ICICI)**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• Koteshwar Pooling Station - Rishikesh 400kV D/C (twin) line – 77 Ckm. (PG Koteshwar Bay Schedule- Jul'22 not part of above scheme) • 2 Nos. of 400kV line bays at PTCUL Rishikesh sub-station • LILO of one ckt of 400 kV D/C Sikar (PG)-Neemrana (PG) line at Babai (RRVPNL) along with 2 Nos. of 400 kV line bays at Babai (RRVPNL) - 2.922 Ckm • 400 kV Babai (RRVPNL) – Bhiwani (PG) D/C line along with 2 Nos. of 400	SCOD: Dec'19 Expected commissioning: Oct'25 Status • 98% Supply completed. • Total no of towers 102 (39 non forest + 63 Forest) • 38/39 in non-forest area completed. • 59/63 in non-forest area completed • 28.6 circuit kms out of 32 circuit kms. stringing completed in non-forest area. Balance stringing work is under progress in non-forest area. • Stringing work in forest area has been started in sections where tree cutting has been completed by the State Forest Department. • NRSS XXXVI has received working permission for basic/ foundation works in the respective forest divisions. • Tree cutting is in progress section wise in the forest areas by the State Forest Department. Erection & Stringing works are in progress section wise in the forest area where tree cutting has been completed. • Meeting with new DM, New Tehri held on 19 June 2025 for resolution of ROW issue.	SCOD: Dec'19 CoD :11.12.2025 Status • 98% Supply completed. • Total no of towers 102 (39 non forest + 63 Forest) • 38/39 in non-forest area completed. • 59/63 in non-forest area completed • 28.6 circuit kms out of 32 circuit kms. stringing completed in non-forest area. Balance stringing work is under progress in non-forest area. • Stringing work in forest area has been started in sections where tree cutting has been completed by the State Forest Department. • NRSS XXXVI has received working permission for basic/ foundation works in the respective forest divisions. • Tree cutting is in progress section wise in the forest areas by the State Forest Department. Erection & Stringing works are in progress section wise in the forest area where tree cutting has been completed. • Meeting with new DM, New Tehri held on 19 June 2025 for resolution of ROW issue. Meeting with Tehsildar held on 20 June 2025 for resolution of the ROW issues. • Connectivity agreement signed on 08 April 2025.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
	kV line bays at Babai (RRVPNL)– 221 Ckm	Meeting with Tehsildar held on 20 June 2025 for resolution of the ROW issues. • Connectivity agreement signed on 08 April 2025. • Based on conditional NOC received from PTCUL, 90% of the work is completed at 400 kV PTCUL substation, Rishikesh. • However, Final NOC for bay works from Power Transmission Corporation of Uttarakhand Limited (PTCUL) is awaited. Element III – LILO of 400 kV Sikar-Neemrana with two bays at Babai SCOD: Dec'19 Status: Commissioned Oct'17 Element IV – 400 kV Babai (RRVPNL) – Bhiwani (PG) D/C line along with 2 Nos. of 400 kV line bays at Babai (RRVPNL)– SCOD: Jun'19 Status: Commissioned: Nov'23	• Based on conditional NOC received from PTCUL, 90% of the work is completed at 400 kV PTCUL substation, Rishikesh. • However, Final NOC for bay works from Power Transmission Corporation of Uttarakhand Limited (PTCUL) is awaited. Element III – LILO of 400 kV Sikar-Neemrana with two bays at Babai SCOD: Dec'19 Status: Commissioned Oct'17 Element IV – 400 kV Babai (RRVPNL) – Bhiwani (PG) D/C line along with 2 Nos. of 400 kV line bays at Babai (RRVPNL)– SCOD: Jun'19 Status: Commissioned: Nov'23

2. Implementation of 400 kV Khandukhal (Srinagar) – Rampura (Kashipur) Transmission System

SPV Name: M/s Khandukhal Rampura Transmission Ltd. (Subsidiary of MEIL), acquired on 07.10.2022

SCOD as per TSA: SCOD – 30.09.2024., **Anticipated commissioning:** Oct'26

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS*)	• Length: 384 ckm. • Locations: 498 nos. • Foundation completed: 443 nos. (6 nos. WIP) • Tower erected: 289 nos. completed (7 nos. WIP) • Stringing completed: 28.196CKM completed & 9.664CKM is in progress. Constraint in foundation work: Forest- 43nos, & ROW-5Nos. **Forest Clearance:** The in-principle Stage –I approval was uploaded in online portal on 17.02.2025. Payment against Compensatory levies is completed, in -Principle approval Compliance has Submitted. Waiting for working permission done). **Tower erection & stringing:** Presently 6nos Tower Erection Gangs available. Putting our best efforts to increase the gangs to expedite the works according to the clearance. Conductor stringing work started in plain area– 28.196KM stringing completed.	• Length: 384 ckm. • Locations: 498 nos. • Foundation completed: 446 nos. (4 nos. WIP) • Tower erected: 314 nos. completed (6 nos. WIP) • Stringing completed: 90.62CKM completed. WIP: Plain Area - 4.366CKM Hill Area – 3.712CKM Constraint in foundation work: Forest- 43nos, & ROW-5Nos. **Forest Clearance:** The in-principle Stage –I approval was uploaded in online portal on 17.02.2025. Stage-II has been approved. Payment against Compensatory levies is completed, in -Principle approval Compliance has Submitted. 1) Formal approval & work permission is awaited. 2) AIG (C) /MOEFCC/GOI communicated to ACS(F)/Government of Uttarakhand to expedite the process. **Tower erection & stringing:** Presently 6nos Tower Erection Gangs available. Putting our best efforts to increase the gangs to expedite the works according to the clearance. • Conductor stringing work started in plain area– 90.62CKM stringing completed.
2.	1x80 MVAr switchable line reactor at Rampura (Kashipur) end on each circuit of Khandukhal (Srinagar) - Rampura (Kashipur) line	**Land handing over issue:** In spite of our best efforts, Land Lease Agreement with PTCUL for substation land at Khandukhal and Rampura is not executed till date. However, PTCUL	**Land handing over issue:** In spite of our best efforts, Land Lease Agreement with PTCUL for substation land at Khandukhal and Rampura is not executed till date.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
		physically handed over land to TSP for construction of project. **Rampura SS:** • Engineering TL: 100% • Engg - S/s: 100%. • Equipment foundations: 125/125nos. • Reactor foundation: 2no/2nos. • Tower foundations & Erection: 3nos/3nos. • CB, CT Wave traps are balance to supply **Khandukhal SS:** ***Execution of MOU is still pending with PTCUL*** - As PTCUL is seeking deviations from "TSA" – KRTL (PSV) has filed IA petition with CERC –. However, PTCUL physically handed over land to TSP for construction of project. **Note:** The shutdown works are involved in equipment upgradation works. **Stringing: -** Bus Stringing is planning to start in the month of Jan'2026.	However, PTCUL physically handed over land to TSP for construction of project. **Rampura SS:** • Engineering TL: 100% • Engg - S/s: 100%. • Equipment foundations: 125/125nos. • Reactor foundation: 2no/2nos. • Tower foundations & Erection: 3nos/3nos. • CB, CT Wave traps are balance to supply. **Khandukhal SS:** ***Execution of MOU is still pending with PTCUL*** - As PTCUL is seeking deviations from "TSA" – KRTL (PSV) has filed IA petition with CERC –. However, PTCUL physically handed over land to TSP for construction of project. **Note:** The shutdown works are involved in equipment upgradation works. **Stringing: -** Bus Stringing is planning to start in the month of May'2026.

3. PTCUL system associated with THDC – Vishnugad Pipalkoti HEP: (4X111MW), NTPC –Tapovan Vishnugad HEP (520MW) & Statekraft-Phatabyung (76 MW)

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
	1. Pipalkoti HEP– 400 kV Pipalkoti switching station 400kV D/c (Twin Moose) line (matching with generation project)	1. Preliminary survey of line has been completed. Line length is about 01 Km. Contract awarded to M/s Ranjit Singh & Company LLP on dt 03.12.2024. Detailed survey work completed. Profiling work under progress. Right of Way at Village Harsari. Pursuance going on at local, District administration and GoU level for resolving the RoW. **Expected Commissioning Schedule- Mar -2026**	1. Preliminary survey of line has been completed. Line length is about 01 Km. Contract awarded to M/s Ranjit Singh & Company LLP on dt 03.12.2024. Detailed survey work completed. Foundation work is under progress at 3 no location. **Expected Commissioning Schedule- May -2026**
	2. Establishment of 400 kV Pipalkoti switching station.	2. Land for substation has been identified inside the premises of Pipalkoti HEP of THDC. Land acquisition has been completed with THDC. Contract awarded to M/s GVPNR Engineers Ltd on dt 03.12.2024. Construction of retaining wall and GIS Hall and Control Room Building is under progress. **Expected Commissioning Schedule- June-2026.**	2. Land for substation has been identified inside the premises of Pipalkoti HEP of THDC. Land acquisition has been completed with THDC. Contract awarded to M/s GVPNR Engineers Ltd on dt 03.12.2024. Construction of retaining wall, GIS Hall, Control Room Building and Gantry erection work is under progress. **Expected Commissioning Schedule- June-2026.**
	3. Termination of Tapovan Vishnugad HEP– Proposed site of Pipalkoti (400 kV S/s) 400kV D/c (Twin Moose) line at Pipalkoti switching station. 4. Termination of Proposed site of Pipalkoti (400 kV S/s)– Khandukhal (erstwhile Srinagar) 400kV D/c (Quad)	3. Physical progress around-77**%**. (Foundation completed- 44/45 and tower erection completed-36/45, Stringing 5.22 km/18km. **Commissioning Schedule**- Mar **-2026.** 4. Physical progress around- 95% (Foundation completed-221/221, Erection of Tower Completed- 219/221), Stringing-75.8 km /87km.	3. Physical progress around-85**%**. (Foundation completed- 45/45 and tower erection completed-42/45, Stringing 8.3 km/18km. **Commissioning Schedule**- May **-2026.** 4. Physical progress around- 98% (Foundation completed-221/221, Erection of Tower Completed-221/221), Stringing- 86.155 km /86.155 km. **Commissioning Schedule- March -2026.** 5. MoU with M/s Braithwaite and company ltd (Executing agency) done on dt 13.09.2024. S/s is yet to be awarded by M/s Brathwaite. Land identified for

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
	line at Pipalkoti switching station. **5.** 220 kV Baramwari S/s (shall be taken up as deemed ISTS) (To be constructed for Phatabyung -76 MW)	**Commissioning Schedule- Jan -2026.** **5.** MoU with M/s Braithwaite and company ltd (Executing agency) done on dt 13.09.2024. S/s is yet to be awarded by M/s Brathwaite. Land identified for Substation. Possession of land could not be taken due to severe RoW problem. Matter Sub-judice at Hon'ble High court of Uttrakhand. (Commissioning schedule – 18 months from the date of award) **Hearing is awaited**	Substation. Possession of land could not be taken due to severe RoW problem. Matter Sub-judice at Hon'ble High court of Uttrakhand as previous petition was disposed by Hon'ble High court on date 05.01.2026 and fresh case have been filed by villagers. (Commissioning schedule – 18 months from the date of award) **Hearing is awaited**

4. Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs

Sterlite- SCOD 1st April'25

SPV Name: M/s Sterlite Grid 24 Limited; (subsidiary of Sterlite Power Transmission Limited), acquired on 06.12.2022

SCOD as per TSA: 01.04.2025, Anticipated commissioning: Oct'25

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Establishment of 400 kV GIS Pooling station at Kishtwar by LILO one circuit of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung).	• Land Acquired 92% (29.2 acre acquired out of 32 acre) • Civil Work 100 % • Equipment supplied 100 % • Equipment Erection 100 % The substation charged on 26th Nov 2025. However, the DOCO is awaited on account of Try Operation Certificate (TOC).	• Civil Work 100 % • Equipment supplied 100 % • Equipment Erection 100 % S/s Commissioned on 08.12.2025

		The constraints for future scope: • Total Govt. Land: 2.8 Acre; Total Govt land acquired: 0 Acres • Total Pvt. Land: 29.2 Acres; Total Pvt land acquired: 29.2 Acres Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar. Applied in April 2024. Indent given by JKPDD on 28.06.25. Land leasing to be done by Revenue dept. Kishtwar.	
2.	Kishtwar - Kishenpur 400kV S/c (Quad) line (by utilizing towers of Kishenpur – Dulhasti 400kV D/c (Quad) line (Single Circuit Strung) - Under the scope of ISTS	• Length: 2.8 ckm. • Locations: 5 nos. • Foundation completed: 5 nos. • Tower erected: 5 nos. • Stringing complete: 2.8 ckm. The line charged on 26th Nov 2025. However, the DOCO is awaited on account of Try Operation Certificate (TOC).	• Length: 2.8 ckm. • Locations: 5 nos. • Foundation completed: 5 nos. • Tower erected: 5 nos. • Stringing complete: 2.8 ckm. Commissioned on 08.12.2025

5. Transmission scheme for evacuation of Power from Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A - M/s Indigrid

SPV Name: M/s Ratle Kiru Power Transmission Limited; (subsidiary of Indigrid), acquired on **24.03.2025**

SCOD as per TSA: 24.03.2027, Anticipated commissioning: **24.03.2027**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	LILO of 400 kV Kishenpur-Dulhasti line (Twin) at Kishtwar S/s along with associated bays at Kishtwar S/s	SCOD: 24.03.2027 EPC contract awarded for TL in May'25 & for GIS- awarded in June'25. Survey completed.	SCOD: 24.03.2027 EPC contract awarded for TL in May'25 & for GIS- awarded in June'25. Survey completed.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
		Soil investigation completed. D&E Drawing Preparation Commenced. Length- 2.1 Km. Tower Foundation work Commenced RKPTL has requested CVPPL/RHPCL/POWERGRID to share design, drawings, and necessary support, as our bay developments are dependent on theirs bays development. Even after several communications and meetings, Limited response has been received so far. We have received and commenced only with Indoor Layout and have not proceeded for other engineering commencement due to non-receipt of CVPPL/RHPCL/PGCIL overall layout and PEB building and Outdoor layout.	Soil investigation completed. D&E Drawing – 30% Length- 2.1 Km. Tower Foundation work Commenced Groundbreaking performed on 25.02.2026, Excavation work commenced. Outdoor GIB layout received from CVPPL and is Under Review. Site Mobilization work is in progress by our EPC. RKPTL has requested CVPPL/RHPCL/PGCIL to share design, drawings, and necessary support, as our bay developments are dependent on theirs bays development. Referring to RNOD of 07.01.2026. PEB Building received in CAT -II on 02-03-2026 but however other documents as per RNOD 07.01.2026 not yet received for these need support from CTUIL as soon as possible. Listed drawings are 1) Numeration and RCC Foundation Details. 2) PEB Building Structural drawing and Future extension column design details for PEB Building from CVPPL, which was agreed to share with RKPTL on 30.01.2026. RKPTL has commenced only with Indoor & Outdoor Electrical layout. Outdoor site levelling layout finalized.
2.	400 kV Kishenpur-Samba D/C line (Quad)	EPC contract awarded in May'25. Survey completed. Soil investigation completed. D&E Completed: 78%. Length- 32.9 km. Tower Foundation Completed- 16/122, WIP- 5 Nos.	EPC contract awarded in May'25. Survey completed. Soil investigation completed. D&E Completed: 82%. Length- 32.9 km. Tower Foundation Completed- 38/116, WIP- 5 Nos.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
3.	Bypassing of one ckt of 400 kV Kishtwar Kishenpur 400 kV D/C line (Quad) at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line (Quad), thus forming 400 kV Kishtwar Samba (Quad) direct line (one ckt)	EPC contract awarded in May'25. Detailed survey completed. Check survey completed. D&E Drawing Preparation Commenced. Proposal Submitted to PGCIL for Approval. After approval work will be commenced in line with Mechanical completion of Kishenpur Samba Line.	EPC contract awarded in May'25. Detailed survey completed. Check survey completed. D&E Drawing Preparation Commenced. Proposal Submitted to PGCIL for Approval. After approval work will be commenced in line with Mechanical completion of Kishenpur Samba Line.
4.	1x80 MVAr Switchable line reactor at Samba end of 400 kV Kishtwar-Samba 400 kV line-165 km (Quad) [formed after bypassing of 400 kV Kishtwar Kishenpur line (Quad) at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line (Quad))	Soil Investigation completed. D&E Completed: 10% SLD & Layout of Samba submitted to PGCIL-CC Engg. on 12th Dec'25 Approval Awaited. EPC contractor Finalization is in Advance stage. The upgradation and bay vacation work for the four (04) line bays under **Part-B**, which are to be executed by **PGCIL**, have not yet been commenced. Owing to the non-completion of these works, the requisite space for installation of the line reactors and associated bay equipment has not been handed over to us. As a result, the scheduled activities related to finalization, installation, and commissioning of both the reactors and	Soil Investigation completed. D&E Completed: 35% Concurrence received from PGCIL for SLD & Layout of Samba on 22.01.2026. Structural Steel Vendor finalized and BOM Shared. EPC Finalized for Part A Project Scope and mobilization already completed at Site. Groundbreaking performed on 23.02.2026 and Excavation for Gantry Tower is in Progress. The upgradation and bay vacation work for the four (04) line bays under **Part-B**, which are to be executed by **PGCIL**, have not yet been commenced. Owing to the non-completion of these works, the associated work under part A of RKPTL getting impacted As a result, the scheduled activities related to finalization, installation, and commissioning of both the reactors and the associated bay equipment are being adversely impacted.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
		the associated bay equipment are being adversely impacted. In view of the above, we respectfully request the kind intervention of **CTUIL** to take up the matter with **PGCIL** and facilitate early resolution of the issue, so as to enable timely handover of the required space and avoid further delays in project execution.	In view of the above, we respectfully request the kind intervention of **CTUIL** to take up the matter with **PGCIL** and facilitate early resolution of the issue, so as to enable timely vacation of bays and bypass arrangement at samba will be done and avoid further delays in project execution
5.	1x63 MVAr Switchable line reactor on each ckt at Jalandhar end of Kishenpur-Jalandhar D/C direct line -171 km (Twin) (formed after bypassing both ckts of 400 kV Kishenpur Samba D/C line (Twin) and 400 KV Samba Jalandhar D/C line (Twin) at Samba and connecting them together to form Kishenpur-Jalandhar D/C direct line (Twin))	SLD & Layout of Jalandhar is approved by PGCIL on 17th Dec 2025. EPC contract Finalization is in Advance Stage Soil Investigation completed. D&E Completed: 10%	SLD & Layout of Jalandhar is approved by PGCIL on 17th Dec 2025. EPC Finalized for Part A Project Scope and mobilization already completed at Site. Excavation & PCC for the Gantry Tower for 1 number of Line Bay has already completed Structural Drawing along with BOM shared with Vendor for further action. Reactor GA GTP and associated document approved and Civil drawing under preparation. Soil Investigation completed. D&E Completed: 35%
6.	400 kV Samba- Jalandhar D/C line (Quad)	EPC contract awarded in May'25. Length: 141.88 km. Survey completed. Soil investigation completed. D&E Completed: 78%. Tower Foundation Completed: 111/397 and 20 WIP Tower Erection Completed: 3/397.	EPC contract awarded in May'25. Length: 138.43 km. Survey completed. Soil investigation completed. D&E Completed: 82%. Tower Foundation Completed: 214/388 and 17 WIP Tower Erection Completed: 76/388.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
		Foundation gangs: 20 Erection gangs: 2 +1 Traget : Mar'27	Foundation gangs: 17 Erection gangs: 11 Target : Mar'27
7.	1x80 MVAr Switchable line reactor at Samba end of Samba - Nakodar direct line (Quad) (187km) formed after bypassing of 400 kV Jalandhar Nakodar line (Quad) at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line (Quad Moose), thus forming Samba-Nakodar line (Quad)	Soil Investigation completed. D&E Completed: 10%. SLD & Layout of Samba submitted to PGCIL-CC Engg. on 12th Dec'25 Approval Awaited. EPC contractor Finalization is in Advance stage. The upgradation and bay vacation works for the four (04) line bays under **Part-B**, which are to be executed by **PGCIL**, have not yet been commenced. Owing to the non-completion of these works, the requisite space for installation of the line reactors and associated bay equipment has not been handed over to us. As a result, the scheduled activities related to finalization, installation, and commissioning of both the reactors and the associated bay equipment are being adversely impacted. In view of the above, we respectfully request the kind intervention of **CTUIL** to take up the matter with **PGCIL** and facilitate early resolution of the issue, so as to enable timely handover of the required space and avoid further delays in project execution.	Soil Investigation completed. D&E Completed: 35% Concurrence received from PGCIL for SLD & Layout of Samba on 22.01.2026. Structural Steel Vendor finalized and BOM Shared. EPC Finalized for Part A Project Scope and mobilization already completed at Site. Groundbreaking performed on 23.02.2026 and Excavation for Gantry Tower is in Progress. The upgradation and bay vacation work for the four (04) line bays under **Part-B**, which are to be executed by **PGCIL**, have not yet been commenced. Owing to the non-completion of these works, the associated work under part A of RKPTL getting impacted As a result, the scheduled activities related to finalization, installation, and commissioning of both the reactors and the associated bay equipment are being adversely impacted. In view of the above, we respectfully request the kind intervention of **CTUIL** to take up the matter with **PGCIL** and facilitate early resolution of the issue, so as to enable timely vacation of bays and bypass arrangement at samba will be done and avoid further delays in project execution

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
8.	Bypassing 400 kV Jalandhar - Nakodar line (Quad) at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line(Quad Moose), thus forming 400 kV Samba-Nakodar (Quad) direct line	EPC contract awarded in May'25. Detailed survey completed. Soil Investigation Completed Tapping Arrangement proposal is in Advance Stage: jan'26 D&E Drawing Preparation Commenced.	EPC contract awarded in May'25. Detailed survey completed. Soil Investigation Completed Tapping Arrangement proposal is in Advance Stage: jan'26 D&E Drawing Commenced.

6. Transmission scheme for evacuation of power from Ratle HEP (850 MW) & Kiru (624 MW) HEP: Part B, (OM dtd 13.07.24) - RTM
Executing Agency: POWERGRID.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• Reconductoring of 400 kV Kishenpur-Kishtwar section (up to LILO point) with Twin HTLS (minimum 2100 MVA capacity) (formed after LILO of Kishenpur-Dulhasti line at Kishtwar S/s) along with bay upgradation works (2000 A to 3150 A) at Kishenpur end for above line. • Bypassing both ckts of 400 kV Kishenpur – Samba D/c line (Twin) & 400 kV Samba – Jalandhar D/c line (Twin) at Samba and connecting them together to form 400 kV	SCOD: (i.e. 13-07-2026) 24 months or Matching with Transmission scheme for evacuation of Power from Ratle HEP (850 MW) & Kiru (624 MW) Part-A Scheme whichever is later Expected Commissioning: 24.03.2027 (matching with part A) Status: Under Award {SPV transferred of Part A (Kriru) on 24.03.2025}	SCOD: (i.e. 13-07-2026) 24 months or Matching with Transmission scheme for evacuation of Power from Ratle HEP (850 MW) & Kiru (624 MW) Part-A Scheme whichever is later Expected Commissioning: 24.03.2027 (matching with part A) Status: Under Award {SPV transferred of Part A (Kriru) on 24.03.2025}

	Kishenpur– Jalandhar D/c direct line (Twin) (4 Nos. of vacated 400 kV line bays at Samba S/s will be utilized for 400 kV Kishenpur-Samba D/c line (Quad) & 400 kV Samba-Jalandhar D/c line (Quad), " • Bays upgradation works (2000A to 3150A) at Samba end (4Nos. bays vacated after bypassing of Kishenpur – Samba D/c line (Twin) & 400 kV Samba – Jalandhar D/c line (Twin))" • Redundant Communication System for Dulhasti(NHPC) & Kishtwar (Sterlite) stations by installing OPGW on 400 kV Kishenpur-Kishtwar S/c line along with reconductoring work and FOTE at Dulhasti & Kishenpur."		

7. Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315 MVA, 400/220kV ICT (3rd) (three single phase units of 105MVA) along with associated transformer bays (OM dtd 21.04.2023), SCOD of 21 months from OM date
(NRSS XXIX Transmission Ltd. (a subsidiary of Indigrid)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC

	315 MVA, 400/220 kV ICT= 1 no (three nos. single phase units of 105MVA) • 400 kV ICT bay (GIS) 1no. + 1no. additional bay for diameter completion • 220 kV ICT bay (GIS) - 1 Nos.	SCOD: 20.01.2025 Expected Commissioning: 31.01.2026 EPC Contract was awarded in April'24. D&E - 99% Completed. Supply: 98% Completed. All 3 ICT Units including spares received at the site Civil- 98% completed. Remaining - WIP. Erection: 89% Completed All the 3 units of ICTs unloaded at the site. Radiator & Conservator Tank erection Completed. Remaining Erection U/P 220kV GIS – SF6 gas filling completed in all compartments. GIS Cable laying completed with Testing. 400kV GIS erection including GIS erection and testing of GIS completed.	SCOD: 20.01.2025 Expected Commissioning: 10.04.2026 EPC Contract was awarded in April'24. D&E - 100% Completed. Supply: 100% Completed. All 3 ICT Units including spares received at the site Civil- 100% completed. Erection: 100% Completed ICT, GIS, Indoor & Outdoor Equipment, Pannels, Cable Laying & Termination etc – Completed CEA energization Approval for the system was received on 06.03.2026, However we are yet to received the shutdown approval from NRLDC which was deferred from the month of Jan-26 due to Grid Constraint also JK has not given consent for ICT shutdown due to RAMJAN month & high ICT loading constraint. At present, the only pending activity is the 220 kV interconnection of the

		HV Testing started from 24.12.2025	new bus with the existing busbar, which is essential for final commissioning of the asset

Status of transmission system (RTM & TBCB) for 37th JCC Meeting Northern Region (NR): Associated with RE generators

A. RTM Projects in Rajasthan, Punjab, Haryana, HP and UP by POWERGRID:

1. Grant of 400kV & 220kV bays to RE generators at Fatehgarh-III (erstwhile Ramgarh-II) PS under ISTS:

Schedule confirmed by CTU vide email dtd 01.04.2023 to POWERGRID (OM dated: 01.12.2021 with schedule of 15 months from OM date)

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	**220kV Bays 06 nos.**						
1	IB Vogt Solar Seven Private Limited -01 no. ()	31.03.2026	239	31.10.2024	31.01.2026	13.03.2026	Bay Charged on 13.03.2026
2	ReNew Surya Jyoti & Pratap Pvt. Ltd. -01 no.	Commissioned	225	31.10.2024	08.10.2025	08.10.2025	Bay Charged on 08.10.2025
3	ABC Renewable Energy Pvt. Ltd. – 01 no.	102 MW: 03.12.2025 (CoD) 98.80 MW: 13.12.2025 (CoD) 60.60 MW: 25.12.2025 (CoD) 138.6 MW: 25.01.2026	233	31.12.2024	17.11.2025	17.11.2025	Bay Charged on 17.11.2025
4	XL Xergi Power Pvt. Ltd. – 01 no.	Commissioned	231	31.12.2024	07.11.2025	07.11.2025	Bay Charged on 07.11.2025

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
5	Energizent Power Pvt. Ltd. – 01 no.	69 MW: 07.11.2025 (CoD) 11 MW: 31.03.2026 125 MW: 31.03.2026	229	31.03.2025	18.10.2025	18.10.2025	Bay Charged on 18.10.2025
6	Khaba Renewable Energy Pvt. Ltd.	100 MW: 14.03.2026 (CoD) 50MW: 25.03.2026 100MW:30.07.2026	227	30.06.2025	10.01.2026	24.01.2026	Bay Charged on 24.01.2026
b)	**400kV Bays 03 nos.**						
1	ReNew Solar Shakti Three-300MW & Five- 400MW, ReNew Samir-300MW, ReNew Dinkar-100MW - 01 no.	30.11.2025	423	15.02.2025	10.01.2026	10.02.2026	Bay Charged on 10.02.2026
2	Serentica Renewable India Pvt. Ltd. - 01 no.	31.03.2026	453	31.03.2025	20.01.2026	Ready for charging	Ready for charging
3	Sprng Power, Akshaya Urja & Energy Pvt. Ltd. – 01 no.	250 MW: 31.12.2026 50 MW: 31.12.2027 100 MW: 31.12.2026	446	15.02.2025	28.02.2026	25.04.2026	Anticipated by 25.04.26
c)	**Implementation of 400kV Bays for RE Generators at Fatehgarh-III PS (OM 16.07.2021 with schedule of 15 months from OM)**						
1	400kV Bay: Aditya Birla-650MW -	31.03.2026	449	31.03.2025	28.02.2026	25.04.2026	Anticipated by 25.04.26 or matching with Generation whichever is earlier
d)	**Implementation of 1 no. of 220 kV line bay at 400/220 kV Fatehgarh-III PS (Sec1) for interconnection of BESS of JSW Renew Energy Five Ltd.) (OM dt: 22.03.24) – POWERGRID**						
	1 no. of 220kV line bay at 400/220kV Fatehgarh-III PS (Sec-1) for interconnection of	15.07.2025	218	30.06.2025	31.12.2026	31.03.2027	Anticipated by 31.03.27 Under Award

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
	JSW Renew Energy Five Ltd. BESS Project (No. 0212100040- 250 MW)						

2. Implementation of 400 kV & 220kV line bays at **400/220kV Bikaner-II PS**

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	**220kV Bays 02 nos. (OM dtd. 25.08.2022)**						
1	ACME Solar Holdings Pvt. Ltd. -01 no. ()	Commissioned		31.10.2024	25.10.2024	25.10.2024	Charged 25.10.2024
2	Prerak Greentech Pvt. Ltd - 01 no.	Commissioned		31.10.2024	22.10.2024	22.10.2024	Charged 22.10.2024
a)	**220kV Bays 01 no. (OM dtd. 28.11.22)**						
1	NHPC Ltd. (300 MW) -01 no.	Commissioned		31.10.2024	24.01.2025	24.01.2025	Charged on 24.01.2025
c)	**400kV Bays 01 no. (OM dtd. 26.04.22)**						
1	Solar SJVN Ltd. -1000MW - 01 no.	Commissioned		01.10.2023	04.09.2024	04.09.2024	Charged on 04.09.2024
d)	**220 kV line bays-02 Nos (OM dtd. 11.01.2023) - POWERGRID**						
1	ALF Solar Amarsar Pvt. Ltd. (400 MW) 01 No	27.12.2025	226	31.03.2026	31.03.2026	15.05.2026	Anticipated by 15.05.26

2	ALF Solar Amarsar Pvt. Ltd. (150 MW) 01 No	27.12.2025	227	31.03.2026	31.03.2026	15.05.2026	Anticipated by 15.05.26

3. 765/400/220kV Bikaner-III PS

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated COD of bays as per 37th JCC	Remarks
a)	**220 kV Bays 01 no. (OM dtd 23.10.24)**						
1	M/s Deshraj Solar Energy Pvt. Ltd. (DSEPL) (300MW)-01 No	150 MW: 15.04.2026 150 MW: 11.11.2026		31.03.2026	31.08.2026	31.08.2026	Anticipated by 31.08.26 (Best effort by Apr'26)
b)	**400 kV Bays 03 nos. (OM dtd 23.10.24)**						
2	M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (1000MW)	500 MW: 15.04.2026 500 MW: 30.04.2026		22.08.2026	31.08.2026	31.08.2026	Anticipated by 31.08.26 (Best effort by Apr'26)
3	M/s Sunbreeze Renewables Nine Pvt. Ltd. (SR9PL) (400MW)	400 MW: 20.05.2026		22.08.2026	31.08.2026	31.08.2026	Anticipated by 31.08.26 (Best effort by Apr'26)
4	M/s MRS Buildvision Pvt. Ltd. (MBPL) (1 no. bay) (1000 MW)	1000 MW: 22.08.2026		22.08.2026	31.08.2026	31.08.2026	Anticipated by 31.08.26 (Best effort by Apr'26)

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated COD of bays as per 37th JCC	Remarks
c)	**Implementation of 2 nos. 220kV line bays at 765/400/220kV Bikaner-III PS for interconnection of 500MW REGS of M/s NTPC Renewable Energy Ltd. (OM dtd 13.09.24)**						
	NTPC Renewable Energy Ltd. – 2 Nos	250 MW: 31.01.2026 250 MW: 31.03.2026		31-12-2025	30.04.2026	30.06.2026	Anticipated by 30.06.26

4. 765/400/220kV Bikaner-IV PS (OM dtd 08.05.25)

S. No	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	220kV Bays 03 nos. (OM dtd 08.05.25)						
1	M/s Furies Solren Private Limited (300MW) -01 no.	31.03.2027		11.11.2026	11.11.2026	30.12.2026	Under Award 30.12.26
2	M/s SJVN Green Energy Limited (500MW) - 02 Nos	250 MW: 30.09.2026 250 MW: 30.10.2026		11.11.2026	11.11.2026	30.12.2026	Under Award 30.12.26

5. 765/400/220kV Barmer-I PS

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	220kV Bays 01 no. (OM dtd 08.05.25)						

1	M/s Anboto Solar Private Limited (250MW+50MW) -01 no.	26.08.2027		07.11.2026	07.11.2026	31.03.2027	Under award Anticipated by 31.03.27

6. 765/400/220kV Bhadla-III PS

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	220kV Bays 01 no. (OM dtd. 25.08.25)						
	M/s Rajasthan BESS Private Limited (250MW) -01 no.	20.05.2026		25.02.2027	25.02.2027	31.03.2027	Under award Anticipated by 31.03.27
b)	Implementation of 1 no. of 400 kV line bay at 765/400/220kV Bhadla-III PS for interconnection of M/s ReNew Solar (Shakti Six) Pvt. Ltd. (MoP OM dated 14.06.2024)						
	ReNew Solar (Shakti Six) Pvt. Ltd.)- 01 no.	31.03.2026		30.06.2026 (Revised)	30.06.2026	30.06.2026	Anticipated by 30.06.26

7. Implementation of Bus Sectionalizer at 220kV level of 400/220kV Fatehgarh-IV PS (Section-1), (OM dtd 26.10.23)

Executing Agency: Fatehgarh IV Transmission System Ltd. (APRAAVA)

Sl.	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
	220kV Bus sectionalizer- 1no. Status: Contract awarded 24th May 2024	220kV Bus sectionalizer- 1no. SCOD: (i.e. 01.02.2025) Expected Commissioning: 31st January 2026	220kV Bus sectionalizer- 1no. SCOD: (i.e. 01.02.2025) Commissioned on 30th January 2026

. Implementation of 1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec2) PS for interconnection of 600MW (OM dtd 20.01.25)

Executing Agency: APRAAVA

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	**400 kV Bays 01 no.**						
1	M/s ReNew Solar Power Pvt. Ltd.(600 MW)-01 No	300 MW: 31.08.2027 50 MW: 31.08.2027 250 MW: 25.02.2027		17.11.2026	17.11.2026	31.12.2026	Under Award

3. Implementation of 3 nos. 220kV line bays and 1 no. 400kV line bay for interconnection of REGS at 765/400/220kV Fatehgarh-IV (sec-2) PS (OM dtd 05.05.25)

Executing Agency: APRAAVA

S. No.	Name of Grantee/applicant	Anticipated Gen. Generation	Bay No.	SCOD of ISTS Bays	Anticipated SCOD of bays as per 36th JCC	Anticipated SCOD of bays as per 37th JCC	Remarks
a)	220kV Bays 04 nos. (OM dtd 05.05.25)						
1	M/s Avaada Energy Pvt. Ltd (250MW +50 MW)-01 no.	30.09.2026		30.12.2026	30.12.2026	31.12.2026	Under Award
2	M/s BN Dispatchable-1 Pvt. Ltd. (300MW)- 01 No	10.04.2027		30.12.2026	30.12.2026	31.12.2026	Under Award
3	M/s Gamma Renewables India	30.12.2026		30.12.2026	30.12.2026	31.12.2026	Under Award

	Project One Pvt. Ltd. (300MW)- 01 No						
4	Utkrrisht Solar Energy Private Limited- 01 No	250 MW: 25.01.2027 50 MW: 30-06-2027		30.12.2026	30.12.2026	31.12.2026	Under Award
	400kV Bays 01 nos. (OM dtd 05.05.25)						
1	M/s NTPC Renewable Energy Ltd. (900MW)- 01 No	31.01.2027		30.12.2026	30.12.2026	31.12.2026	Under Award

8. Reactive power compensation on 400kV transmission lines in NR -

	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Installation of 50 MVAR switchable line reactor at Mainpuri end and fixed 50 MVAR line reactor at Ballabgarh end on Mainpuri- Ballabgarh 400 kV D/c line along with 450-ohm NGR at each end (with NGR bypass arrangement for operation of line reactor as a bus reactor).	SCOD: 13.01.2024 Expected Commissioning Ballabgarh-Mainpuri Ckt-1: 03.26 Ballabgarh-Mainpuri Ckt-2: Charged 17.10.25 Allahabad: 31.03.26 Bhiwadi: Charged on 28.06.2025 (Ballabgarh work affected due to GRAP)	• 50 MVAR line reactor at Ballabhgarh end for Ballabgarh Mainpuri Ckt-2 Charged 17.10.25 • Balance 50 MVAR line reactor at Ballabhgarh end for Ballabgarh Mainpuri Ckt-1, to be commissioned by Apr'26 • 50 MVAR line reactor at mainpuri end for Mainpuri Ballabhgarh Ckt-1 charged on 15.03.26 & Ckt-2 charged on 18.03.26
2.	Installation of 80 MVAR switchable line reactor at Allahabad end on Kanpur- Allahabad 400 kV S/c line along with 450-ohm NGR (with NGR	Work under progress	Allahabad: Charged on 31.03.26

	bypass arrangement for operation of line reactor as a bus reactor).		
3.	Installation of 80 MVAR fixed line reactor at Bhiwadi end for uncompensated circuit of Agra-Bhiwadi 400 kV D/c line along with 450 Ohm NGR (with NGR bypass arrangement for operation of line reactor as a bus reactor).		Bhiwadi: Charged on 28.06.2025

9. Reconductoring of 220 kV Hisar (PG) - Hisar (IA) D/c line (POWERGRID)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• Reconductoring of 220 kV Hisar (PG) - Hisar (IA) D/c line (Single Zebra) with HTLS conductor (with minimum 1050 Ampere/ckt requirement) (Line length 14 km) • Bay equipment upgradation at 220kV Hisar (PG) end	SCOD: 01.07.2025 Conductor supplied Expected Commissioning: 31.03.2026 Status: Awarded.	SCOD: 01.07.2025 Conductor supplied Expected Commissioning: 30.05.2026 Status: Awarded.

10. Augmentation of Transformation Capacity at 400/220kV Kankroli (PG) S/s in Rajasthan by 400/220kV, 1x500MVA ICT (4th) (OM date: 22.03.2024)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation Capacity at 400/220kV Kankroli (PG) S/s in Rajasthan by 400/220kV	SCOD: 22.09.2025 Expected Commissioning:30.04.2026 Status: Awarded	SCOD: 22.09.2025 Expected Commissioning by 30.06.2026 Status: Awarded

	1x500MVA ICT(4th) along with associated 220 kV transformer bay* *incl. extension of 220 kV side of ICT through 220 kV Cable/GIB		
2.	Shifting of existing 50 MVAr Bus reactor so as to accommodate 4th ICT and development of 400kV bay for reactor.	SCOD: 22.09.2025 Expected Commissioning: 30.04.2026 Status: Awarded	SCOD: 22.09.2025 Expected Commissioning by 30.06.2026 Status: Awarded

11. Augmentation of Transformation Capacity at 400/220kV Allahabad (PG) substation by 400/220kV, 1x500MVA (4th) ICT

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation Capacity at 400/220kV Allahabad (PG) substation by 400/220kV, 1x500MVA (4th) ICT along with associated transformer bays (AIS) and 220kV Cable for ICT bay termination	SCOD: 06.02.2025 Anticipated CoD: 28.02.26 **ICT at Site work under progress**	SCOD: 06.02.2025 Charged on 24.02.2026

12. Augmentation of Transformation Capacity at 400/220kV Bassi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th) (OM date: 14.06.2024)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation Capacity at 400/220kV Bassi (PG) S/s in Rajasthan by 400/220kV 1x500MVA ICT(4th) along with associated transformer bays	SCOD: 14.12.2025 Status: Awarded Anticipated: 30.06.2026	SCOD: 14.12.2025 ICT received at site Anticipated: 30.06.2026

13. Augmentation of Transformation Capacity at 400/220kV Malerkotla (PG) S/s in Punjab by 400/220kV, 1x500MVA ICT (4th) (OM date: 14.06.2024)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC

2	Augmentation of Transformation Capacity at 400/220kV Malerkotla(PG) S/s in Punjab by 400/220kV, 1x500MVA ICT (4th) along with associated transformer bays*	SCOD: 14.03.2026 Status: Awarded Anticipated COD: 30.09.2026	SCOD: 14.03.2026 Anticipated COD: 30.09.2026 ICT Supply awaited

B. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II

Under RTM by POWERGRID, Phase-II

1) Implementation of Bus Sectionalizer at 400kV level of 765/400/220kV Fatehgarh- III PS (Section-2) (OM dtd 21.04.2023 & 08.06.23)

Executing Agency: POWERGRID Ramgarh Transmission Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• 400 kV Bus Sectionalizer - 1SET	Bus Section-2 charged on 26.11.25 Bus Section-1 charged on 10.01.26	Bus Section-2 charged on 26.11.25 Bus Section-1 charged on 10.01.26

2) Implementation of 1 no. of 400 kV line bay at 400/220kV Bikaner-II PS, (OM dtd 26.10.23)

Executing Agency: POWERGRID Bikaner Transmission System Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• 400 kV Bus sectionalizer-1no.	Bus Section-2 Charged on 17.12.25 Bus Section charging by: 31.01.26	Bus Section-2 Charged on 17.12.25 Bus Section-1 charged on 21.01.26

	• 400 kV tie bay – 1 no.	400kV Tie Bay: 31.01.26 Testing and commissioning under progress	400kV Tie Bay charged on 04.02.26

3) De linking of augmentation of 765/400 kV, 1500 MVA transformer at Bhiwani S/s from Transmission System for evacuation of RE power from renewable energy parks in Leh (5 GW Leh- Kaithal HVDC Transmission corridor)
Executive Agency: POWERGRID. :

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• Augmentation of 765/400 kV, 1500 MVA transformer at **Bhiwani S/s (4th)** (3rd in Section-I which have 2x1000 MVAICTs) along with associated ICT bays	SCOD: 5th May'25 Expected Commissioning: 31.03.2026 Status: 100% Civil works completed, ICT Supplied, ETC under progress	SCOD: 5th May'25 Charged on 28.03.2026
	• 500 MVA spare transformer unit (1- Phase) as a cold spare		

4) Augmentation of Transformation capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500 MVA ICT (4th), (OM dtd 18.07.24)

Executive Agency: POWERGRID.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation capacity at 765/400/220kV Bikaner PS in Rajasthan by 400/220kV, 1x500 MVA ICT (4th) along with associated transformer bays	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.07.2026 Status: Awarded	SCOD: (i.e. 18th Jan'26) Anticipated by 31.12.26,

5) Augmentation of Transformation capacity at 400/220kV Bhiwadi (PG) S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th), (OM dtd 18.07.24)

Executive Agency: POWERGRID.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation capacity at 400/220kV **Bhiwadi(PG)** S/s in Rajasthan by 400/220kV, 1x500 MVA ICT (4th) along with associated transformer bays	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.07.2026 Status: Awarded	SCOD: (i.e. 18th Jan'26) Anticipated by 31.12.26,

6) Augmentation of Transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 400/220kV, 1x500 MVA ICT (9th), (OM dtd 18.07.24)

Executive Agency: POWERGRID Bikaner Transmission System Ltd.

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 400/220kV, 1x500 MVA ICT (9th) along with associated transformer bays.	SCOD: (i.e. 18th Jan'26) Expected Commissioning: 31.10.2026 Status: Awarded	SCOD: (i.e. 18th Jan'26) Anticipated by 31.12.26,

Under TBCB by POWERGRID

1. **Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase II –Part E – Sep'24**

SPV Name: POWERGRID, acquired on 30.03.2023
SCOD as per TSA: 30th Sept'24
Commissioned on: **12.01.2026**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Bhadla II - Sikar II 765 kV D/C line (2nd)	• Length: 628 ckm. • Locations: 816 nos. • Foundation completed: 816 nos. • Tower erected: 816 nos. • Stringing completed: 800 ckm. Exp. Commissioning: Part-E: 10.01.26 Sikar-II Bays along with reactor are already charged Bhadla-II end Line Bays are charged (Line Reactor will be charged along with line)	Commissioned on 12.01.2026
2.	2 no. of 765 kV line bays each at Bhadla II and Sikar-II for Bhadla-II PS – Sikar-II 765kV D/c line		
3.	1x330 MVAr Switchable line reactor for each circuit at Sikar II end of Bhadla-II – Sikar-II 765kV D/c line		
4.	1x240 MVAr Switchable line reactor for each circuit at Bhadla- II end of Bhadla-II – Sikar-II 765kV D/c line		

C. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (20 GW) under phase-III

Under RTM by POWERGRID Phase-III

1) Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-J

Schedule Aug'25,

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation with 400/220kV, 1x500MVA Transformer (11th) at Fatehgarh-2 PS (N-1 compliance at Fatehgarh-II (section-II).	OM Date 15.07.2024 (18 month from OM) - revised SCOD: 15.01.2026 Expected commissioning by 31.07.2026 Status: awarded	Anticipated by 31.12.26, Status: awarded
2.	Augmentation with 765/400kV, 1x1500MVA Transformer (5th) at Bhadla-2 PS	15 months from CTU OM dated 13.12.23. SCOD: 31st March'25 Expected commissioning by 30.04.2026 (supply issue) Status: Awarded	15 months from CTU OM dated 13.12.23. SCOD: 31st March'25 Expected commissioning by 30.06.2026 Status: Awarded
3	Augmentation with 765/400kV, 1x1500MVA Transformer (3rd) at Bikaner (PG)	Commissioned on 27.04.2023	**Commissioned on 27.04.2023**
4	Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Sub Station (Bamnoli/ Dwarka section)	Schedule confirmed on 16.02.24 with 18 months i.e. by 15.08.25 Expected commissioning by 30.04.2026 Status: Awarded	Schedule confirmed on 16.02.24 with 18 months i.e. by 15.08.25 Expected commissioning by 30.06.2026, Delay in Shifting of Bus Reactor Status: Awarded

2)Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III E1

Sl. `No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	• Establishment of 3x1500MVA, 765/400kV & 3x500MVA, 400/220kV Pooling Station at Fatehgarh-3 (new Section) along	1st 1500MVA ICT Charged on 27.04.25. 2nd 1500MVA ICT Charged on 20.06.25. 3rd 1500MVA ICT Charged on 05.09.2025	1st 1500MVA ICT Charged on 27.04.25. 2nd 1500MVA ICT Charged on 20.06.25. 3rd 1500MVA ICT Charged on 05.09.2025

	with 2x330MVAr, 765kV & 2x125MVAr, 420kV Bus Reactors • 765 kV line bays – 2 nos.	6th 400/220kV 500MVA ICT Charged on 31.07.2025 7th 400/220kV 500MVA ICT Charged on 14.08.2025 8th 400/220kV 500MVA ICT Charged on 27.12.2025 330 MVAr BR-2 charged on 20.12.25 330 MVAr BR-1: charging by 31.01.26 765kV Line Bays: Ready for charging	6th 400/220kV 500MVA ICT Charged on 31.07.2025 7th 400/220kV 500MVA ICT Charged on 14.08.2025 8th 400/220kV 500MVA ICT Charged on 27.12.2025 330 MVAr BR-2 charged on 20.12.25 330 MVAr BR-1: charging by 31.01.26 765kV Line Bays: charged on 23.03.2026 1x125MVAR, 420KV Bus Reactors 3 charged on 27.03.2026 1x125MVAR, 420KV Bus Reactors 4**: 30.04.2026**

3)Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E2

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Pooling Station at Fatehgarh-3 (New Section) • 765/400kV, 3x1500 MVA ICT • 400/220 kV, 2x500 MVA ICT	Schedule: March'25 & Jun'25. Expected Commissioning: Feb'26 to Mar'26. Civil works completed, ICT Supplied ETC work in progress	Schedule: March'25 & Jun'25. • 765/400kV, 2x1500 MVA ICT: Charged on 29.03.2026 • 765/400kV, 1x1500 MVA ICT: Expected commissioning **25.04.2026** • 400/220 kV, 2x500 MVA ICT: Charged on 31.03.2026

4)Augmentation of Transformation Capacity at 400/220 kV Fatehgarh-III PS(Section-1) by 400/220 kV, 1x500 MVA ICT (5th) (OM dtd 26.10.23)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation with 400/220kV, 1x500MVA Transformer at Fatehgarh-	SCOD: 18 months from the date of issuance of OM by CTU (i.e. 25.04.2025).	SCOD: 18 months from the date of issuance of OM by CTU (i.e. 25.04.2025).

	III PS (5th ICT at Section-1) along with associated transformer bays • 500 MVA 400/220 kV ICT – 1no. • 400 kV ICT bay (including tie bay) – 1 no. •220 kV ICT bay – 1 no.	Expected Commissioning: 31.03.2026 90% Civil works completed, ICT Supply expected Jan'26.	Expected Commissioning: 30.06.2026 Civil works completed, ICT Erection under progress.

5)Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex) Part-E

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation by 765/400 kV, 1x1500 MVA ICT (4th) at Bikaner (PG)	NCT OM dated 15.11.2022 SCOD: 15.05.2024 Status: Charged on 30.08.2025	NCT OM dated 15.11.2022 SCOD: 15.05.2024 Status: Charged on 30.08.2025
2	Augmentation by 400/220 kV, 1x500 MVA ICT (3rd) at Kotputli (PG)	Expected Commissioning: 31.03.2026 Status: Civil works completed, ICT Supply in Jan'26.	Charged on 21.03.2026
3	Augmentation by 400/220 kV, 5x500 MVA ICT at Bikaner-II PS	**Status:** Charged- May24- 1No. Charged- Jul'24- 1 No. Charged – Nov'24 – 1 No. Charged - Dec'24 – 1 No. Charged - Jan'25- 1 no.	**Status:** Charged- May24- 1No. Charged- Jul'24- 1 No. Charged – Nov'24 – 1 No. Charged - Dec'24 – 1 No. Charged - Jan'25- 1 no.

6)Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part D Phase II (POWERGRID)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC

1.	Jhatikara – Dwarka 400kV D/c line (Twin) - 20km 02 Bay400kV	MoP OM dated 6th November 2023 SCOD: May'25 * Revised SCOD: 28th Feb 26 Expected Commissioning: 31.12.2026. Route alignment approved. Work affected due to GRAP-IV. Approvals & forest clearance submitted	MoP OM dated 6th November 2023 SCOD: May'25 * Revised SCOD: 28th Feb 26 Expected Commissioning: 31.12.2026. Route alignment approved. Forest Working permission received Foundation: WIP at 3 Locations

1) **Augmentation of transformation capacity at 400/220kV Bhadla-II PS (section-1) in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) to cater to the N-1 contingency requirements (OM dtd 13.09.24)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation capacity at Bhadla-II PS (Section-1) by 1x500MVA, 400/220kV ICT (6th) along with associated bays	SCOD: (i.e.13-03-2026) Expected Commissioning: 31.07.2026 Awarded	SCOD: (i.e.13-03-2026) Expected Commissioning: 30.10.26 Awarded

1) **Augmentation of transformation capacity at 400/220kV Samba (PG) S/s in Jammu & Kashmir by 1x500 MVA, 400/220kV ICT (4th) (OM dtd 23.10.24)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Samba (PG)	SCOD: (i.e.23-04-2026)	SCOD: (i.e.23-04-2026)

	S/s by 1x500 MVA, 400/220kV ICT (4th) along with associated bays	Expected Commissioning: 30.06.2026 Awarded	Expected Commissioning: 30.10.26,

2)Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex (OM dtd 10.12.24)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	400 kV Bareilly (765/400 kV) – Bareilly (PG) D/c line (Quad) (2nd)	SCOD: (i.e. 10-06-2026) Expected Commissioning: 31.08.2026 Awarded	SCOD: (i.e. 10-06-2026) Expected Commissioning: 31.08.2026 Awarded
2.	Augmentation with 1x1500 MVA, 765/400 kV ICT (3rd) at Bareilly (765/400 kV) S/s	SCOD: (i.e. 10-06-2026) Expected Commissioning: 31.08.2026 Under Award	SCOD: (i.e. 10-06-2026) Expected Commissioning by 31.12.26 Awarded

3) Augmentation of transformation capacity at 765/400/220kV Bikaner-III PS in Rajasthan by 1x500 MVA, 400/220kV ICT (6th) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 765/400/220kV Bikaner-III by 1x500 MVA, 400/220kV ICT (6th) along with associated bays	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Awarded

4) Augmentation of transformation capacity at 400/220kV Bikaner-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (10th) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Bikaner-II by 1x500 MVA, 400/220kV ICT (10th) along with associated bays	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Awarded

5) Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (3rd) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 765/400/220kV Agra (PG) S/s by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays.	SCOD: (i.e. 20-10-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-10-2026) Expected Commissioning: 30.04.2027 Under Award

6) Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s in Uttar Pradesh by 1x500 MVA, 400/220kV ICT (5th) (OM dtd 20.01.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Mandola (PG) S/s by 1x500 MVA,	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026	SCOD: (i.e. 20-07-2026) Expected Commissioning: 30.04.2027

	400/220kV ICT (5th) along with associated bays.	Under Award	Under Awarded

1) **Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4th) to cater the N-1 contingency requirement (OM dtd 20.01.25)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 765/400/220kV Bhadla-II PS in Rajasthan by 1x500 MVA, 400/220kV ICT (4th in Section-1A) along with associated bays	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award	SCOD: (i.e. 20-07-2026) Expected Commissioning: 31.12.2026 Under Award

. Implementation of 3 nos. 220kV line bays and 1 no. 400kV line bay for interconnection of REGS at 765/400/220kV Fatehgarh-IV (sec-2) PS (OM dtd 05.05.25)

Executing Agency: APRAAVA

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Avaada Energy Pvt. Ltd. (App. No. 2200000290-250MW & App no. 2200000077-50MW)	SCOD: (i.e. 30-12-2026) Expected Commissioning: 30-12-2026 Awarded for supply and erection	SCOD: (i.e. 30-12-2026) Expected Commissioning: 31st Dec 2026 Contracts Awarded for EPC and Civil, Execution in Progress
2.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s BN Dispatchable-1 Pvt. Ltd. (App. no. 2200000103 - 300MW)		

3.	1 no. of 220 kV line bays at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection of 300MW REGS of M/s Gamma Renewables India Project One Pvt. Ltd. (App. No. 2200000355-300MW)	SCOD: (i.e. 30-12-2026) Expected Commissioning: 30-12-2026 Awarded for supply and erection	SCOD: (i.e. 30-12-2026) Expected Commissioning: 31st Dec 2026 Contracts Awarded for EPC and Civil, Execution in Progress
4.	1 no. of 400 kV line bay at 765/400/220kV Fatehgarh-IV (sec-2) PS for interconnection 900MW REGS of M/s NTPC Renewable Energy Ltd. (App. no. 2200000348 - 900MW)		
5	Utkrisht 220kV Bay No. 237	Expected Commissioning: 30-12-2026 Awarded for supply and erection	Expected Commissioning: 31-12-2026 Awarded for supply and erection

1) **Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) in Delhi by 1x500 MVA, 400/220kV ICT (5th) (OM dtd 05.05.25)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Maharani Bagh (PG) S/s (GIS) in Delhi by 1x500 MVA, 400/220kV ICT (5th)	SCOD: (i.e. 05-05-2027) Expected Commissioning: 05-05-2027 Under Award	SCOD: (i.e. 05-05-2027) Expected Commissioning: 05-05-2027 Under Award

1) **Augmentation of Transformation capacity at 400/220kV Jaipur South (PG) S/s in Rajasthan by 1x500MVA ,400/220kV ICT (3rd) (OM dtd 08.05.25)**

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Jaipur South (PG) S/s by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays	SCOD: (i.e. 08-02-2027) Expected Commissioning: 08-02-2027 Under Award	SCOD: (i.e. 08-02-2027) Expected Commissioning: 30-06-2027 Under Award

2) Augmentation of transformation capacity at 400/220kV Neemrana (PG) in Rajasthan by 1x500 MVA, 400/220kV ICT (3rd) (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Neemrana (PG) by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays	SCOD: (i.e. 08-02-2027) Expected Commissioning: 08-02-2027 Under Award	SCOD: (i.e. 08-02-2027) Expected Commissioning: 30-06-2027 Under Award

3) Augmentation of transformation capacity at 400/220kV Lucknow (PG) S/s in Uttar Pradesh (OM dtd 08.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of transformation capacity at 400/220kV Lucknow (PG) S/s by 1x500 MVA, 400/220kV ICT (3rd) along with associated bays	SCOD: (i.e. 08-05-2027) Expected Commissioning: 08-05-2027 Under Award	SCOD: (i.e. 08-05-2027) Expected Commissioning: 08-05-2027 Awarded

1) Augmentation of 2x500 MVA (7th & 8th), 400/220 kV ICTs along with 220 kV Sectionalizer bay (1 set), 220 kV BC (1 no.) bay and 220 kV TBC (1 no.) bay at Bikaner-IV PS (OM dtd 05.05.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of 400/220 kV, 2x500 MVA (7th & 8 th) ICTs at Bikaner-IV PS along with associated transformer bays	SCOD: (i.e. 05-02-2027) Expected Commissioning: 05-02-2027 Under Award	SCOD: (i.e. 05-02-2027) Expected Commissioning: 30-06-2027 Under Award
2.	220 kV Sectionalizer bay (1 set), 220 kV BC (1 no.) bay and 220 kV TBC (1 no.) bay at Bikaner-IV PS	SCOD: (i.e. 05-02-2027) Expected Commissioning: 05-02-2027 Under Award	SCOD: (i.e. 05-02-2027) Expected Commissioning: 30-06-2027 Under Award

2) Augmentation of Transformation capacity by 1x500MVA, 400/220kV ICT (4th) at 400/220kV Sikar (PG) S/s in Rajasthan (OM dtd. 03.09.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Augmentation of Transformation capacity by 400/220 kV, 1x500 MVA (4th) ICT at 400/220kV Sikar (PG) S/s along with transformer bays.	SCOD: 03-06-2027 Expected Commissioning: 03-06-2027 Status: Under Award	SCOD: 03-06-2027 Expected Commissioning: 03-06-2027 Status: Under Award

3) Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1x315 (3x105MVA) MVA ICT (3rd) (OM dtd. 03.09.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC

1.	Augmentation of Transformation Capacity at 400/220kV New Wanpoh (PG) S/s in Jammu & Kashmir by 400/220kV, 1x315 MVA ICT (3rd) (3x105MVA single phase units) along with associated transformer bays.	SCOD: 30-06-2027 Expected Commissioning: 30-06-2027 Status: Under Award	SCOD: 30-06-2027 Expected Commissioning: 30-06-2027 Status: Under Award

4) Implementation of 1 no. 400kV ICT bay along with 400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s (OM dtd. 03.09.25)

Executing Agency: POWERGRID

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Implementation of 1 No. 400kV ICT Bay at 400kV Mundka Section to mitigate power flow congestion at Delhi Ring Main unit through 400 kV Switchyard at 765/400kV Jhatikra substation	SCOD: (i.e. 05-02-2026) Expected Commissioning: 30.06.2026 Under Award	SCOD: (i.e. 05-02-2026) Expected Commissioning: 30.06.2026 Awarded
2.	400kV Sectionalization bay (GIS) at 765/400kV Jhatikara (PG) S/s to interconnect both 400kV sections in the event of contingency	SCOD: (i.e. 05-11-2026) Expected Commissioning: 30-11-2026 Under Award	SCOD: (i.e. 05-11-2026) Expected Commissioning: 30-04-2027 Under Awarded

Under TBCB Phase-III:

1. **Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A1"**

   SPV Name: Fatehgarh IV Transmission Ltd. (Apraava Energy Pvt. Ltd.), **SPV Transfer Date: 02.08.2023**
   SCOD as per TSA: 01.02.2025, **Commissioning Date: 07.12.2025**

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td></td><td>Establishment of 5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 along with 2x125 MVAr Bus Reactor</td><td>¬ Construction:
¬ 400 KV Switchyard commissioned
¬ 220 KV to be completed by 1st Week of October 2025.

400/220 kV, 5x500 MVA ICTs<table><tr><th>ICT No.</th><th>Commissioned date</th></tr><tr><td>ICT-1</td><td>07.12.2025</td></tr><tr><td>ICT-2</td><td>07.12.2025</td></tr><tr><td>ICT-3</td><td>07.12.2025</td></tr><tr><td>ICT-4</td><td>07.12.2025</td></tr><tr><td>ICT-5</td><td>7.12.2025</td></tr></table>¬</td><td rowspan="2">TBCB & RTM Scope:
Trial run successfully completed and certificate received on 19th Jan-26.
Completion Certificate received on 30-Jan-26,
On Load Trial Operation Completed on 29th Jan 26,
On-load Operation Certificate is received.

Deemed CoD declared w.e.f. 25.01.2026</td></tr>
<tr><td></td><td>Fatehgarh-4 - Fatehgarh-3 400 kV D/C length — 50 km twin HLTS* line</td><td>¬ Commissioned on 7th December 2025</td></tr>
</table>

	2 no. of 400 kV line bays at Fatehgarh-3 400 kV line bays - nos. 3	Commissioned on 7th December 2025	

2. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3"

SPV Name: M/s Fatehgarh III Transmission Ltd. (a subsidiary of Apraava Energy Pvt. Ltd.), **SPV Transfer Date: 02.08.2023**
SCOD as per TSA: 01.02.2025, **Expected Commissioning Date: 30th Sep 2026**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Fatehgarh 3 - Bhadla-3 400kV D/c line (Quad) along with 50 MVAr Switchable line reactor for each circuit at both ends of Fatehgarh 3- Bhadla-3 400kV D/c line.	• Foundation completed: 491/584* Nos.11 gangs • Tower erected: 403/584* Nos. 17 gangs • Stringing completed: 60.331/228Kms. 4 gangs • **Severe RoW (72 loc.):** Barmer (03), Jaisalmer (34), Phalodi (35), in Rajasthan State • **Forest (22.2778 Ha)**: Needs support from CEA / MoP on the	• Foundation completed: 491/584* Nos.11 gangs • Tower erected: 403/584* Nos. 17 gangs • Stringing completed: 60.331/228Kms. 4 gangs • **Severe RoW (72 loc.):** Barmer (03), Jaisalmer (34), Phalodi (35), in Rajasthan State • **Forest (22.2778 Ha)**: Needs support from CEA / MoP on the matter to expedite Forest Clearances for issue

		matter to expedite Forest Clearances for issue clarity on Oran Land from state. Total 18 Locations are impacted due to pending FC clearance (stage-I). • As per MoM of Secretary Review dated 27.11.2025, In respect of pending clarification required on Oran land jurisdiction, it was informed that the required clarification has been issued by the state government and proposal for FC. TSP is waiting for next REC meeting. • **Fatehgarh-III:** • Engineering: 99% completed • Supply: 95% completed • Civil Work: 98% completed • Erection 90% Completed • **Bhadla-III:** • Engineering: 99% completed • Supply: 95% completed • Civil: 88% Completed • Erection 50% Completed	clarity on Oran Land from state. Total 18 Locations are impacted due to pending FC clearance (stage-I). • As per MoM of Secretary Review dated 27.11.2025, In respect of pending clarification required on Oran land jurisdiction, it was informed that the required clarification has been issued by the state government and proposal for FC. TSP is waiting for next REC meeting. • **Fatehgarh-III:** • Engineering: 99% completed • Supply: 95% completed • Civil Work: 98% completed • Erection 90% Completed • **Bhadla-III:** • Engineering: 99% completed • Supply: 95% completed • Civil: 88% Completed Erection 50% Completed

3. **Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-B1"**

SPV Name: M/s Bhadla III Transmission Ltd. (a subsidiary of POWERGRID), acquired on 27.09.2023
SCOD as per TSA: 27.03.2025, Status: Completed

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500 MVA, 765/400kV & 3x500 MVA, 400/220kV pooling station at Bhadla-3 along with 2x330 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus Reactor.</td><td>All PKG has been awarded.
Expected completion 31.12.2025

765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Ready for charging</td></tr><tr><td>ICT-2:</td><td>15.01.26</td></tr></table>400/220 kV, 3x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>31.01.26</td></tr><tr><td>ICT-2</td><td>31.01.26</td></tr><tr><td>ICT-3</td><td>31.01.26</td></tr></table>BR-1&2: 15.01.26
¬400kV BR-1&2: 30.01.26</td><td>• 2x1500MVA ICTs charged in Feb'26.
• 3x500 MVA ICTs charged in Mar'26</td></tr>
<tr><td>2</td><td>Bhadla-3 PS – Sikar-II 765 kV D/c line along with 330 MVAr Switchable line reactor for each circuit at each end of Bhadla-3 – Sikar-II 765 kV D/c line.</td><td>• Length: 648 ckm.
• Locations: 847 Nos.
• Foundation completed: 847 Nos.
• Tower erected: 846 Nos
• Stringing: 478 ckm
• Expected completion 31.01.26,</td><td>Line Charged on 12.02.2026</td></tr>
<tr><td>3</td><td>2 nos. of 765 kV line bays at Sikar-II</td><td>- Ready</td><td>Commissioned on 12.02.2026</td></tr>
</table>

4. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-C1"

SPV Name: M/s Ramgarh II Transmission Ltd. (a subsidiary of POWERGRID), acquired on 26.10.2023

SCOD as per TSA: 26.04.2025 with STATCOM SCoD: 26.10.2025

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC

<table>
<tr>
<td>1</td>
<td>Establishment of 2x1500 MVA, 765/400kV & 2x500 MVA, 400/220 kV pooling station at Ramgarh along with 2x240 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus reactor, ±2x300MVAr STATCOM along with MSC+MSR</td>
<td>• Aniticipated CoD: Jan'26 (Substation)
• STATCOM: 31.03.2026

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1</td><td>Ready</td></tr>
<tr><td>ICT-2</td><td>Ready</td></tr>
</table>
400/220 kV, 2x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1</td><td>Ready</td></tr>
<tr><td>ICT-2</td><td>Ready</td></tr>
</table>
STATCOM: 31.03.2026</td>
<td>1x1500 MVA ICT charged on 16.02.2026.
1x1500 MVA ICT charged on 18.02.2026.
2x500 MVA ICTs charged on 21.02.2026.

STATCOM: 30.06.2026</td>
</tr>
<tr>
<td>2</td>
<td>Ramgarh — Bhadla-3 765 kV D/c line(180km) along with 240 MVAr switchable line reactor at each circuit at Ramgarh end of Ramgarh — Bhadla- 3 765kV D/c line.</td>
<td>• Line Ready for Charging</td>
<td>Charged on 12.02.2026</td>
</tr>
<tr>
<td>3</td>
<td>2 nos. of 765kV line bays at Bhadla-3</td>
<td>• Line Bays at Bhadla-III Ready for charging</td>
<td>Commissioned on 12.02.2026</td>
</tr>
</table>

5. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-D phase-I"

SPV Name: M/s Sikar Khetri Transmission Ltd. (a subsidiary of POWERGRID), acquired on 09.02.2025
Implementation Schedule as per TSA: 09.08.2025 with SCoD: 09.08.2025
Anticipated COD: 30.09.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Sikar-II – Khetri 765 kV D/c line	• Length: 144ckm. • Locations: 198 Nos. • Foundation completed 173 No • Erection 157 nos.	• Length: 144ckm. • Locations: 198 Nos. • Foundation completed 181 No • Erection 136 nos.

		• Stringing 36 ckm Aniticipated CoD: 30.06.2026	• Stringing 70 ckm • Aniticipated CoD: 30.09.2026
2	Sikar-II – Narela 765 kV D/c line 240MVAr Reactor -4Nos.	• Length: 473 ckm. • Locations: 630 Nos. • Foundation completed 495 Nos • Erection: 432 Nos. • Stringing: 106 ckm • Aniticipated CoD: 30.06.2026 GRAP-IV Issue	• Length: 473 ckm. • Locations: 630 Nos. • Foundation completed 523 Nos • Erection: 479 Nos. • Stringing: 138 ckm • Aniticipated CoD: 30.09.2026
3	2 nos. of 765kV line bays both at Khetri & Narela	• Aniticipated CoD: Matching With Line	• Aniticipated CoD: Matching With Line

6. Additional Transmission system for evacuation of power from Bhadla-III PS as part of Rajasthan REZ Phase-III scheme (20 GW)

SPV Name: Bhadla-III Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 28.08.2024

SCOD as per TSA: 28.02.2026, Anticipated commissioning: 30.09.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Augmentation of 2x500 MVA (4th & 5th), 400/220 kV ICTs at Bhadla-III PS</td><td>Engg. Under progress
Anticipated commissioning: 30.06.2026<table><tr><td>ICT</td><td>Anticipated Schedule</td></tr><tr><td>4th ICT:</td><td>30.06.26</td></tr><tr><td>5th ICT:</td><td>30.06.26</td></tr></table></td><td>Anticipated commissioning: 31.07.2026<table><tr><td>ICT</td><td>Anticipated Schedule</td></tr><tr><td>4th ICT:</td><td>31.07.2026</td></tr><tr><td>5th ICT:</td><td>31.07.2026</td></tr></table></td></tr>
<tr><td>2</td><td>Augmentation of 1x1500 MVA, 765/400 kV (3rd) ICTs at Bhadla-III PS</td><td>Anticipated commissioning: 31.03.2026</td><td>Anticipated commissioning: 30.09.2026</td></tr>
<tr><td>3</td><td>220 kV bus sectionalizer (1 set) along with 220kV BC (1 no.) bay and 220kV TBC (1 no.) bay at Bhadla-III PS</td><td>Anticipated commissioning: 30.06.2026</td><td>Anticipated commissioning: 30.06.2026</td></tr>
</table>

4	Augmentation of 1x1500 MVA, 765/400kV (4th) ICTs at Bhadla-III PS	Anticipated commissioning: 30.06.2026	Anticipated commissioning: 30.06.2026

7. Transmission System Strengthening for Interconnections of Bhadla-III and Bikaner-III Complex

SPV Name: Bhadla-III & Bikaner-III Transmission Ltd. (Subsidiary of POWERGRID), acquired on 30.08.2024
SCOD as per TSA: 30.08.2026; **Anticipated Commissioning:** 31.03.2027

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Bhadla-III – Bikaner-III 765 kV D/c line along with 240 MVAr switchable line reactor for each circuit at Bhadla-III end	Foundation: 140/326 nos. Erection:21/326 nos. Stringing: 0/254 ckm Row issues	Anticipated Commissioning**:** 31.03.2027 Foundation: 207/326 nos. Erection:96/326 nos. Stringing: 0/254 ckm Row issues
2	Associated 765 kV line bays at Bhadla-III and Bikaner-III end	Engg Under progress	Construction Under progress

8. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part H"

SPV Name: M/s Beawar Dausa Transmission Ltd. (a subsidiary of POWERGRID), acquired on 30.10.2023
SCOD as per TSA: 30.04.2025, Anticipated commissioning: 30.06.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Establishment of 2x1500 MVA 765/400kV substation at suitable location near Dausa along with 2x330 MVAr, 765 kV Bus Reactor & 2x125 MVAr, 420 kV bus Reactor	• Anticipated COD: 28.02.2026 • Civil work progress: 100% • 400kV System Charged on 13.07.2025 **765/400 kV, 2x1500 MVA ICTs** ICT No. | Anticipated Schedule	• Anticipated COD: 30.06.2026 • Civil work progress: 100% • 400kV System Charged on 13.07.2025 • 765kV System charged **765/400 kV, 2x1500 MVA ICTs**

		ICT-1: 18.10.25 charged ICT-2: 01.08.25 charged	ICT No. / Anticipated Schedule ICT-1: 18.10.25 charged ICT-2: 01.08.25 charged
2	LILO of both circuits of Jaipur (Phagi)- Gwalior 765 kV D/c at Dausa along with 240 MVAr Switchable line reactor for each circuit at Dausa end of Dausa –Gwalior 765 kV D/c line	• Length: 132 ckm. • Locations: 173 Nos. • Foundation completed: 173 Nos. • Erection- 170 nos. • Stringing 60 ckm • Anticipated COD: 31.01.26 • Ckt-1 is ready for LILO outage constraint	LILO of CKt-1 Charged on 06.01.26 LILO of Ckt-2 charged on 10.03.26
3	LILO of both circuits of Agra – Jaipur(south) 400kV D/c at Dausa along with 50 MVAr Switchable line reactor for each circuit at Dausa end of Dausa –Agra 400kV D/c line	Line charged on 13.07.2025	Line charged on 13.07.2025
4	Beawar – Dausa 765 kV D/c line (240 km) along with 240 MVAr Switchable line reactor for each circuit at each end	• Length: 474 ckm. • Locations : 634 Nos. • Foundation: 629 Nos. • Tower erected: 594 Nos • Stringing: 234 ckm • Anticipated COD: 28.02.2026	• Length: 474 ckm. • Locations : 634 Nos. • Foundation: 633 Nos. • Tower erected: 625 Nos • Stringing: 344 ckm • Anticipated COD: 30.06.2026
5	2 nos. of 765kV line bays at Beawar for Beawar – Dausa 765 kV D/c line	• Delayed due to Land handover at Beawar, work under progress expected to charge by 28.02.26.	• Delayed due to Land handover/ work front hinderance at Beawar, work under progress expected to charge by 30.06.26 Matching with Line.

9. . Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part F"

SPV Name: M/s Beawar Transmission Ltd. (a subsidiary of Sterlite Grid 27 Ltd.), acquired on 20.09.2023

SCOD as per TSA: 19.03.2025 (S.No.1-4) & 19.09.2025 (S.No.5), Anticipated commissioning: Jun'26

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500MVA, 765/400kV Substation at suitable location near Beawar along with 2x330 MVAr 765kV Bus Reactor & 2x125
MVAr 420kV Bus Reactor</td><td>• Total Land (58.28 Ha)
• Govt. Land (12.32 Ha). Posession Done.
• Civil Work: 98%
• Procurement: 100%
• Erection: 93%

• Anticipated CoD: Feb’26 (best effort)
765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td></td></tr><tr><td>ICT-2</td><td></td></tr></table></td><td>• Total Land (58.28 Ha)
• Govt. Land (12.32 Ha). Posession Done.
• Civil Work: 99.32%
• Procurement: 100%
• Erection: 100%

Charged on 03.04.2026</td></tr>
<tr><td>2</td><td>LILO of both circuit of Ajmer-Chittorgarh 765 kV D/c at Beawar</td><td>• Length: - 136.4 ckm.
• Locations: - 178 nos.
• Foundation completed: - 173 nos.
• Tower erected: -168 nos.
• Stringing done: 56 ckm.
• Aniticipated CoD: Mar’26 (Feb’26: best Effort)

Constraint:
• PLC Approval pending with M/s Shree Cement.</td><td>• Length: 136.4 ckm.
• Locations: 178 nos.
• Foundation completed: 177 nos.
• Tower erected: 171 nos.
• Stringing done: 68 ckm.
• Aniticipated CoD: Apr’26

1. Forest (22.66 Ha, 7 locs, 6.76 cKm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024.</td></tr>
<tr><td>3</td><td>LILO of 400kV Kota -Merta line at Beawar</td><td>• Length: - 65.4 ckm.
• Locations: - 90 Nos.
• Foundation completed: - 89 nos.
• Tower erected: -84 nos.
• Stringing done: - 45 ckm.
• Aniticipated CoD: Mar’26

Constraint:</td><td>• Length: - 65.4 ckm.
• Locations: - 90 Nos.
• Foundation completed: - 90 nos.
• Tower erected: 90 nos.
• Stringing done: 65.28 ckm.
• Beawar-Kota Charged on 03.04.2026
• Beawar- Merta Anticipated: 15.04.2026</td></tr>
</table>

		1. Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL. • PLC Approval pending with M/s Shree Cement.	**Constraint:** Delay in replacement of existing earth wire with OPGW in Kota -Merta TL by PGCIL.
4	Fatehgarh-3- Beawar 765 kV D/c along with 330 MVAr Switchable line reactor for each circuit at each end of Fatehgarh-3- Beawar 765 kV D/c line	• Length: 635.4 ckm. • Locations: 806 nos. • Foundation completed: 802 nos. • Tower erected: 755 nos. • Stringing done: 262 ckm • CEA inspection done • **Aniticipated CoD: Mar'26** **Constraints:** 1. Severe RoW issue in 14 locs in Rajasthan on account of demand for higher RoW compensation or route diversion by the landowners. District wise no. of RoW locations: • Barmer: 07 (Foundation-03 & Erection-04) • Balotra: 07 (Erection Work)	• Length: 635.4 ckm. • Locations: 806 nos. • Foundation completed: 806 nos. • Tower erected: 791 nos. • Stringing done: 384 ckm • CEA inspection done • **Aniticipated CoD:** Jun'26 **Constraints:** 1. RoW (7 locs.) in Rajasthan: Barmer (7 locs.: 7 Erection) 2. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited due to EDS by DFO, Jodhpur. WP recieved on 16-06-25. Stage I received on 05-07-2024. FRA clearance for 0.8 ha out of 5 ha of forest land in Jodhpur District (Bilara Tehsil) was issued earlier, and WP was granted accordingly. For Stage-II approval, DFO Jodhpur raised EDS seeking complete FRA clearance for the entire 5 ha. Support requested from DC Jodhpur to expedite the balance FRA for grant of Stage II approval.
5	STATCOM at Fatehgarh3 PS	• CW: 96% • ER: 100% • EE: 92%	• CW: 100% • ER: 100% • EE: 100%

		• **Anticipated CoD: Mar'26** (awarded to Hitachi)	**Anticipated CoD:** Apr'26 (awarded to Hitachi) Non-availability of shutdown is affecting the commissioning of the element. Request M/s PGCIL & M/s Apraava to extend support.

. Transmission System for " Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-G"

SPV Name: M/s Fatehgarh III Beawar Transmission Ltd. (a subsidiary of Sterlite Grid 19 Ltd.), acquired on 01.08.2023

SCOD as per TSA: 01.02.2025, (Revised SCOD by CERC 20.03.2025),

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Fatehgarh III - Beawar 765kV D/c line	Length : 634.7 ckm. Locations : 817 nos. Foundation completed : 816 nos. Tower erected : 810 nos. Stringing completed : 484 ckm Anticipated COD : **Feb'26 (Best Effort: Jan'26)** **Status:** **1. Severe RoW issues at 3** locations in Barmer district on account of demand for higher RoW compensation or route diversion by the landowners.	Length : 634.6 ckm. Locations : 817 nos. Foundation completed : 817 nos. Tower erected : 817 nos. Stringing completed : 634.6 ckm **Charged on 03.04.2026**
2.	2 Nos. of 765 kV Line Bays at each Beawar and Fatehgarh III Substation	• CW: 99 % • ER: 100% • EE: 96%	• CW: 100 % • ER: 100% EE: 100% Ready for Charging

D. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan under phase-IV

Under TBCB Phase-IV (PART-1):

1. **Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-A**

SPV Name: Bikaner III Neemrana Transmission Ltd (Subsidiary of POWERGRID), acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Anticipated commissioning: 31.12.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1.</td><td>Establishment of 6x1500 MVA, 765/400 kV & 5x500 MVA 400/220 kV pooling station at Bikaner-III along with 3x330 MVAr Bus Reactor & 2x125 MVAr (420kv) near Bikaner</td><td>work is progressing as per schedule.
Anticipated COD: 31.03.2026

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Feb'26</td></tr><tr><td>ICT-2</td><td>Mar'26</td></tr><tr><td>ICT-3</td><td>Mar'26</td></tr><tr><td>ICT-4</td><td>Apr'26</td></tr><tr><td>ICT-5</td><td>May'26</td></tr><tr><td>ICT-6</td><td>Jun'26</td></tr></table>400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Mar'26</td></tr><tr><td>ICT-2</td><td>Mar'26</td></tr><tr><td>ICT-3</td><td>Mar'26</td></tr><tr><td>ICT-4</td><td>Mar'26</td></tr><tr><td>ICT-5</td><td>May'26</td></tr></table></td><td>work is progressing as per schedule.
Anticipated COD: 30.12.2026

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>charged</td></tr><tr><td>ICT-2</td><td>charged</td></tr><tr><td>ICT-3</td><td>Apr'26</td></tr><tr><td>ICT-4</td><td>May'26</td></tr><tr><td>ICT-5</td><td>Jun'26</td></tr><tr><td>ICT-6</td><td>Jun'26</td></tr></table>400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1</td><td>Mar'26</td></tr><tr><td>ICT-2</td><td>Apr'26</td></tr><tr><td>ICT-3</td><td>Apr'26</td></tr><tr><td>ICT-4</td><td>Apr'26</td></tr><tr><td>ICT-5</td><td>May'26</td></tr></table></td></tr>
</table>

		5 Nos. 220kV line bays for RE	**5 Nos. 220kV line bays for RE: Matching with Generation or 30.04.26**
2.	Bikaner – II PS – Bikaner- III PS 400 kV D/c	• Length: 62 ckm. • Locations: 86 Nos. • Foundation- 72 nos. • Tower erected: 44 Nos • Stringing: 0 ckm • Anticipated COD: 31.03.2026 •	• Length: 62 ckm. • Locations: 86 Nos. • Foundation- 80 nos. • Tower erected: 62 Nos • Stringing: 0 ckm • Anticipated COD: 30.06.2026
3.	LILO of both ckts of 400 kV Bikaner (PG) - Bikaner- II D/c line at Bikaner- III PS	• Length: 74 ckm. • Locations: 102 Nos. • Foundation- 102 nos. • Tower erected: 97 Nos • Stringing: 32 ckm Anticipated COD: **31.03.2026**	Charged on 26.03.2026
4.	2 no. of 400 kV line bays at Bikaner- II	• Work under progress Anticipated COD: 31.03.2026	• Work under progress • Anticipated COD: 30.06.2026
5.	Bikaner-III – Neemrana-II 765 kV D/c line along with 330 MVAr switchable line reactor at each end	• Length: 682 ckm. • Locations: 905 Nos. • Foundation: 871 nos. • Tower erected: 737 Nos • Stringing: 74 ckm (Neemrana-II land yet to be handed over by M/s Resonia (Sterlite) Anticipated COD: 30.06.2026.	• Length: 682 ckm. • Locations: 905 Nos. • Foundation: 891 nos. • Tower erected: 807 Nos • Stringing: 148 ckm (Neemrana-II land yet to be handed over by M/s Resonia (Sterlite) • Anticipated COD: 30.12.2026
6.	2 no. of 765 kV line bays at Neemrana- II	•	• Anticipated COD: 31.12.2026

. Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-B"

SPV Name: Neemrana II Kotputli Transmission Ltd. (Sterlite Grid 32 Limited)., acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Anticipated commissioning: 31.12.2026

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1.</td><td>Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s</td><td>
• Total Pvt. Land: Present Scope: 69 Acre; Total Pvt land acquired: 31 Acre
All figures in Acre.
<table>
<tr><th>Description</th><th>Present</th><th>Future</th><th>Total</th></tr>
<tr><td>Scope</td><td>69.39</td><td>73.84</td><td>143.22</td></tr>
<tr><td>Sale Deed Executed</td><td>30.88</td><td>13.54</td><td>44.42</td></tr>
<tr><td>Balance</td><td>38.51</td><td>60.30</td><td>98.80</td></tr>
</table>
• Civil work: 0.46%
• Equipment supply: 80 %
• Equipment erection: 0%
• Aniticipated CoD: Dec'26

Constraints:
• Severe agitation from the landowners is causing delay in land acquisition.

765/400 kV, 4x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td></td></tr>
<tr><td>ICT-2:</td><td></td></tr>
<tr><td>ICT-3:</td><td></td></tr>
<tr><td>ICT-4:</td><td></td></tr>
</table>
</td><td>
Land acquisition U/p.

• Civil work: 0.46%
• Equipment supply: 93 %
• Equipment erection: 0%
• Aniticipated CoD: Dec'26

765/400 kV, 4x1500 MVA ICTs
All received

Constraints:

• Due to severe hindrances in the form of agitations, protests, blockades, and law and order issues caused by the landowners/ villagers, there was a delay in the acquisition of S/S land.
• Pursuant to the directions of the Secretary (Power), MoP, during the review meeting held on 20.01.2026, the TSP has identified an alternate land parcel, and acquisition of the same is currently under process.
</td></tr>
<tr><td>2.</td><td>Neemrana-II - Kotputli 400 kV D/c line (Quad)</td><td>
• Length: 86.8 ckm.
• Locations: 126 nos.
• Foundation completed: 107 nos.
• Tower Erected: 95 nos
</td><td>
• Length: 86.8 ckm.
• Locations: 122 nos.
• Foundation completed: 118 nos.
• Tower Erected: 110 nos
</td></tr>
</table>

		• Stringing Done: 45 ckm Aniticipated CoD: **Dec'26*** Constraints: Severe RoW issues 06 locs in Kotputli Behror, Rajasthan.	• Stringing Done: 57.4 ckm Aniticipated CoD: **Dec'26** Constraints: 1.RoW (2 locs.) in Rajasthan: Kotputli-Behror (3 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025
3.	2 no. of 400 kV line bays at Kotputli	•	CW: 98.02% ER: 98.60% EE: 95.60% Aniticipated CoD: **Dec'26**
4.	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	• Length: 395.1 ckm. • Locations: 516 nos. • Foundation completed: 434 nos. • Tower Erected: 315 nos • Stringing Done: 36 ckm • Aniticipated CoD: **Dec'26*** • *Dependency on Neemrana substation* • **Constraints:** 1. The RoW issues at Khairthal-Tijara (7 locs) has been resolved for foundation work. The erection work yet to be started.	• Length: 395.1 ckm. • Locations: 516 nos. • Foundation completed: 453 nos. • Tower Erected: 363 nos • Stringing Done: 86.5 ckm • Aniticipated CoD: **Dec'26*** • *Dependency on Neemrana substation* **Constraints:** 1. RoW (6 locs.) in Rajasthan: Khairthal-Tijara (Foundation: 4 locs & Erection: 2 locs) : 2 Erection locations (Loop In 50/1; Loop out 42/1) are on hold due to a stay order dated 03.02.2026 issued by the RAA (Revenue Appellate Authority), Alwar. 2. RoW (1 locs.) in Haryana: Nuh (1 locs). 3. Forest (22.86 Ha, 14 locs, 11.47 cKm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024.

			4. Forest (21.77 Ha, 17 locs, 19.66 cKm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025.

Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-C"

SPV Name: Bikaner III Neemrana II Transmission Ltd. (TATA Power Company Ltd.), acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Ant commissioning: 30.09.26 (Completion Excl Neemrana Bays, Reactor and Last 8 Kms line)

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	Bikaner-III - Neemrana-II 765 kV D/c line (2nd) along with 330 MVAr switchable line reactor for each circuit at each end	**Bikaner-III - Neemrana-II 765 kV D/C line (2nd)** · Length: 346 km · Locations: 885 Nos. · Foundation completed: 872 Nos · Tower erected: 486 Nos · Stringing completed: 34Kms **Constraints:** · Work stopped by RAC – Affected location 1 No at Kotputli Behror · ROW (Foundation) – 04 Nos · ROW (Erection) - 103 Nos · ROW (Stringing) – 104 Kms · Forest in Haryana (10.6 Hectare; 4 location Hold up) – Submitted on 11/01/25. DFL land explored in Madhya Pradesh. Part II Completed & Pending with DFO Mahendragarh · Forest in Rajasthan (2.27 Hectare) – Stage I received on 11.08.25 and payment deposited. FRA Pending with DM Kotputli Behror	**Bikaner-III - Neemrana-II 765 kV D/C line (2nd)** • Length: 346 km • Locations: 885 Nos. • Foundation completed: 877 Nos • Tower erected: 688 Nos • Stringing completed: 91 Kms **Constraints:** 1. Work stopped by RAC – Affected location 1 No at Kotputli Behror 2. ROW Issues • (Foundation) – 04 Nos (Pending due to Neemrana land finalization by other SPV) • ROW (Erection) - 45 Nos • ROW (Stringing) – 68 Kms 3. Forest in Haryana (10.6 Hectare; 4 location Hold up) – Submitted on 11/01/25. Stage I Rec'd on 27.01.26 and FRA received; Payment deposited; Working Permission awaited 4. Forest in Rajasthan (2.27 Hectare) – Stage II received on 17.03.26 5. Stringing work stopped due to multiple thefts occurred for Strung

			Conductor; Matter escalated and multiple FIRs lodged. Anti – theft charging of line at lower voltage is required.
2.	2 no. of 765 kV line bays each at Bikaner-III PS & Neemrana-II S/s	**765kV line bays - 2 nos. at Bikaner-III PS.** • Civil work completed (100%) in Bikaner III SS; Equipment Received 80%. Commissioning by Mar'26 **765kV line bays - 2 nos. Neemrana-II S/S** • Land yet to be acquired by TSP. Store location has been provided on 22.08.2025 however approach road of 1.2 Kms still remains under ROW and Un-accessible. Yet to receive confirmation from Resonia for date of handing over of land	**765kV line bays - 2 nos. at Bikaner-III PS.** • Equipment Erection completed; Cabling and Commissioning work in progress. **765kV line bays - 2 nos. Neemrana-II S/S** • Land yet to be acquired by TSP. Store location has been provided on 22.08.2025 however approach road of 1.2 Kms still remains under ROW and Un-accessible. Reactor & other material stored at other hired Warehouse. Yet to receive confirmation from M/S Resonia for date of handing over of land

2. Transmission System for Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-1) (BIKANER COMPLEX): Part-D"

SPV Name: Neemrana II Bareilly Transmission Ltd. (Subsidiary of POWERGRID), acquired on 27.12.2023

SCOD as per TSA: 27.12.2025, Anticipated commissioning: 31.12.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1.	765 kV Neemrana II- Bareilly	• Length: 666 ckm. • Locations: 863 Nos. • Foundation- 839 nos.	• Length: 666 ckm. • Locations: 863 Nos. • Foundation- 851 nos.

		• Tower erected: 775 Nos • Stringing: 308 ckm Anticipated COD: 30.06.2026	• Tower erected: 819 Nos • Stringing: 440 ckm Anticipated COD: 31.12.2026
2.	2 no. of 765 kV line bays each at Bareilly (PG) S/s.	Bareilly SS will be ready matching with line	Line-1 Bays are charged at Bareilly SS Line-2 Bays will be charged by 30.06.26
3.	2 no. of 765 kV line bays each at Neemrana-II S/s.	Land for Neemrana-II is still not handed over by M/s Sterlite	Anticipated commissioning: 31.12.2026 Land Handover pending from Sterlite

3. **Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-A"**
SPV Name: Rajasthan IV A Power Transmission Ltd. (a subsidiary of APRAAVA Energy Pvt Limited) (SPV Transfer on 21.08.2024)
SCOD as per TSA: 22.08.2026, **Anticipated commissioning: 31.10.2026**

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Establishment of 4x1500 MVA, 765/400 kV & 5x500 MVA, 400/220 kV **Fatehgarh-IV (Section-2)** Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor & 2x125 MVAR (420 kV) Bus Reactor	• Overall Project Status: 50% Completed • Engineering 92% completed • Construction works-50% • Supply-60% completed • 400kV-5x500MVA,Transformer received. 2x125MVAr bus reactor received and 2x50MVAr line reactor received. • 765kV- 7x80MVAr bus reactor received & 2x110MVAr line reactor received.	• Overall Project Status: 67% Completed • Engineering 100% completed • Construction works-74% • Supply-85% completed • 400kV-5x500MVA, Transformer received. 2x125MVAr bus reactor received and 2x50MVAr line reactor received. • 765kV- 7x80MVAr bus reactor received & 7x110MVAr line reactor received.

765/400 kV, 4x1500 MVA ICTs

ICT No.	Anticipated Schedule
ICT-1:	10.08.2026
ICT-2:	10.08.2026
ICT-3:	10.08.2026
ICT-4:	10.08.2026

400/220 kV, 5x500 MVA ICTs

ICT No.	Anticipated Schedule
ICT-1:	05.08.2026
ICT-2:	05.08.2026
ICT-3:	05.08.2026
ICT-4:	05.08.2026
ICT-5:	05.08.2026

6 Nos. 220 kV line bays for RE

S.No.	Bay No.	Anticipated schedule
1	All 17 bays	14.08.2026
2		
3		
4		
5		
6		

- 765kV- 2x500MVA Transformer received at site.

765/400 kV, 4x1500 MVA ICTs

ICT No.	Anticipated Schedule
ICT-1:	10.08.2026
ICT-2:	10.08.2026
ICT-3:	10.08.2026
ICT-4:	10.08.2026

400/220 kV, 5x500 MVA ICTs

ICT No.	Anticipated Schedule
ICT-1:	05.08.2026
ICT-2:	05.08.2026
ICT-3:	05.08.2026
ICT-4:	05.08.2026
ICT-5:	05.08.2026

6 Nos. 220 kV line bays for RE

S.No.	Bay No.	Anticipated schedule
1	All 17 bays	14.08.2026
2		
3		
4		
5		
6		

2	Fatehgarh-IV (Section-2) PS – Bhinmal (PG) 400 kV D/c line (Twin HTLS*) along with 50 MVAR switchable line reactor on each ckt at each end	• Detail Survey completed. • Check survey @ 187 Km is completed. • 243/512 Location Foundation are completed. • 156/512 Locations Erection are completed • 341 Sets Stubs & 466 Sets of Towers are delivered.	• Detail Survey completed. • Check survey @ 187 Km is completed. • 276/512 Location Foundation are completed. • 188/512 Locations Erection are completed • 7 kM/188.5 kM stringing is completed. • 508 Sets Stubs & 466 Sets of Towers are delivered.
3	LILO of both ckts of 765 kV Fatehgarh- III- Beawar D/c line at Fatehgarh-IV (Section-2) PS along with 330 MVAR switchable line reactor at Fatehgarh-IV PS end of each ckt of 765 kV Fatehgarh-IV-Beawar D/c line (formed after LILO)	• Detail Survey completed. • Check survey Completed	• Detail Survey completed. • Check survey Completed • 16/43 Location Foundation are completed. • Supply of stubs are completed. • Supply of 26 No out of 43 Completed.
4	2 Nos. of 400 kV line bays at Bhinmal (PG)	• EPC Contractor finalized. • Requisite design inputs awaited from POWERGRID	• Design inputs received, Execution of civil works in progress. • Execution work in progress.

Under TBCB Phase-IV (PART-2):

4. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-B"

SPV Name: Sirohi Transmission Ltd. (Subsidiary of POWERGRID), (acquired on 22.08.2024.

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 31.03.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Establishment of 2x1500 MVA, 765/400 kV Substation at suitable location near Sirohi along with 2x240 MVAR (765 kV) & 2x125 MVAR (420 kV) Bus Reactor</td><td>• Land allotted on 22.04.2025.
• Land acquired, work under progress

765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr></table></td><td>• Land allotted on 22.04.2025.
• Land acquired, work under progress

765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr></table></td></tr>
<tr><td>2</td><td>Fatehgarh-IV (Section-2) PS – Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end</td><td>• Length: 412 ckm.
• Locations: 537 Nos.
• Foundation- 344 nos.
• Tower erected: 213 Nos
• Stringing: 36 ckm</td><td>• Length: 412 ckm.
• Locations: 537 Nos.
• Foundation- 373 nos.
• Tower erected: 266 Nos
• Stringing: 54 ckm</td></tr>
<tr><td>3</td><td>Sirohi PS-Chittorgarh (PG) 400 kV D/c line (Quad) along with 80 MVAR switchable line reactor for each circuit at Sirohi PS end</td><td>• Length: 446 ckm.
• Locations: 604 Nos.
• Foundation- 391 nos.
• Tower erected: 325 Nos
• Stringing: 0 ckm</td><td>• Length: 446 ckm.
• Locations: 604 Nos.
• Foundation- 458 nos.
• Tower erected: 390 Nos
• Stringing: 44 ckm</td></tr>
<tr><td>4</td><td>2 No. of 400 kV line bays at Chittorgarh (PG) S/s</td><td>work under progress</td><td>work under progress</td></tr>
<tr><td>5</td><td>2 No. of 765 kV line bays at Fatehgarh-IV (Section-2) PS</td><td>work under progress</td><td>work under progress</td></tr>
</table>

5. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-C"

SPV Name: Rajasthan IV C Power Transmission Ltd. (of Power Grid Corporation of India Ltd.), (acquired on 19.08.2024)

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 28.02.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur PS along with 2x330 MVAR (765 kV) Bus Reactor and 2x125 MVAR, 420 kV Bus Reactor</td><td>• Land acquisition under progress (90% completed)
• Civil Works – 40% completed

765/400 kV, 3x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr><tr><td>ICT-3:</td><td>Dec'26</td></tr></table>400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr><tr><td>ICT-3:</td><td>Dec'26</td></tr><tr><td>ICT-4:</td><td>Dec'26</td></tr><tr><td>ICT-5:</td><td>Dec'26</td></tr></table></td><td>• Civil Works – 50% completed

765/400 kV, 3x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr><tr><td>ICT-3:</td><td>Dec'26</td></tr></table>400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Dec'26</td></tr><tr><td>ICT-2:</td><td>Dec'26</td></tr><tr><td>ICT-3:</td><td>Dec'26</td></tr><tr><td>ICT-4:</td><td>Dec'26</td></tr><tr><td>ICT-5:</td><td>Dec'26</td></tr></table></td></tr>
<tr><td>2</td><td>Mandsaur PS – Indore (PG) 765 kV D/c Line.</td><td>• Length: 336 ckm.
• Locations: 445Nos.
• Foundation- 342 nos.
• Tower erected: 235Nos
• Stringing: 0 ckm</td><td>• Length: 336 ckm.
• Locations: 470Nos.
• Foundation- 351 nos.
• Tower erected: 304Nos
• Stringing: 0 ckm</td></tr>
<tr><td>3</td><td>1x330 MVAR switchable line reactor (SLR) on each circuit at Mandsaur end of Mandsaur PS – Indore (PG) 765 kV D/c Line</td><td>• Civil Works – 45% completed</td><td>• Civil Works – 55% completed</td></tr>
<tr><td>4</td><td>2 No. of 765 kV line bays at Indore (PG) for termination of Mandsaur PS – Indore (PG) 765 kV D/c Line</td><td>• Civil Works – 35% completed</td><td>• Civil Works – 45% completed</td></tr>
</table>

6. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-D"

SPV Name: Beawar – Mandsaur Transmission Ltd. (Subsidiary of POWERGRID), (acquired on 22.08.2024)

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 31.12.2026

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Beawar- Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end	• Length: 552ckm. • Locations: 742Nos. • Foundation- 562 nos. • Tower erected: 320Nos • Stringing: 0 ckm	• Length: 552ckm. • Locations: 742Nos. • Foundation- 650 nos. • Tower erected: 484 Nos • Stringing: 24 ckm •
2	2 No. of 765 kV line bays each at Beawar S/s & Mandsaur S/s	Mandsaur - Civil work under progress	Mandsaur - Civil work under progress

7. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (PART-2) (JAISALMER/BARMER COMPLEX): Part-E"

SPV Name: Rajasthan IV E Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 19.08.2024

SCOD as per TSA: 22.08.2026, Anticipated commissioning: 30.04.2027

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Establishment of 765 kV Substation a suitable location near **Rishabdeo (Distt Udaipur)** along with 2x240 MVAR (765 kV) Bus Reactor	32 Ha land is acquired for Rishabdeo ss and work will be shortly started.	• Land acquired for Rishabdeo ss and work started.
2	Sirohi PS- Rishabdeo 765 kV D/c line along with 330 MVAR switchable line reactor for each circuit at Sirohi end	• Length: 420 ckm. • Locations : 582 Nos. • Foundation- 397 nos. • Tower erected: 195 Nos • Stringing: 0 ckm	• Length: 440 ckm. • Locations : 606 Nos. • Foundation- 450 nos. • Tower erected: 263 Nos • Stringing: 32 ckm

3	Rishabdeo - Mandsaur PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at Rishabdeo end	• Length: 250 ckm. • Locations: 327 Nos. • Foundation- 264 nos. • Tower erected: 169 Nos • Stringing: 0 ckm	• Length: 266 ckm. • Locations: 354 Nos. • Foundation- 292 nos. • Tower erected: 234 Nos • Stringing: 20 ckm •
4	LILO of one circuit of 765 kV Chittorgarh- Banaskanta D/c line at Rishabdeo S/s (20 km)	• Length: 24 ckm. • Locations: 34 Nos. • Foundation- 5 nos. • Tower erected: 0 Nos • Stringing: 0 ckm	• Length: 24 ckm. • Locations: 34 Nos. • Foundation- 5 nos. • Tower erected: 0 Nos • Stringing: 0 ckm
5	2 No. of 765 kV line bays each at Sirohi PS & Mandsaur S/s	Engg under progress	Work under progress

8. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex) Part-H1"

SPV Name: Rajasthan IV H1 Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 15.10.2024

SCOD as per TSA: 15.10.2026, Anticipated commissioning: 30.06.2027.

Sl. No	**Scope of the Transmission Scheme**	**Status & Progress of Construction as per 36th JCC**	**Status & Progress of Construction as per 37th JCC**

<table>
<tr>
<td>1</td>
<td>Establishment of 765/400 kV (2x1500 MVA), 400/220 kV (2x500 MVA) & 220/132 kV (3x200 MVA) Kurawar S/s with 2x330 MVAR 765 kV bus reactor and 1x125 MVAR, 420 kV bus reactor.</td>
<td>Engg under progress
Land Acquisition under progress

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
</table>
400/220 kV, 2x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
</table>
220/132 kV, 3x200 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
<tr><td>ICT-3</td><td>Mar'27</td></tr>
</table>
</td>
<td>Work under progress
Land Acquisition under progress

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
</table>
400/220 kV, 2x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
</table>
220/132 kV, 3x200 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Mar'27</td></tr>
<tr><td>ICT-2:</td><td>Mar'27</td></tr>
<tr><td>ICT-3</td><td>Mar'27</td></tr>
</table>
</td>
</tr>
<tr>
<td>2</td>
<td>Mandsaur – Kurawar 765 kV D/c line</td>
<td>• Length: 402 ckm.
• Locations: 522 Nos.
• Foundation- 430 nos.
• Tower erected: 211 Nos
• Stringing: 1 ckm</td>
<td>• Length: 402 ckm.
• Locations: 522 Nos.
• Foundation- 467 nos.
• Tower erected: 333 Nos
• Stringing: 48 ckm</td>
</tr>
<tr>
<td>3</td>
<td>240 MVAR switchable line reactors on each ckt at both ends of Mandsaur –Kurawar 765 kV D/c line</td>
<td>Engg under progress</td>
<td>Work under progress</td>
</tr>
<tr>
<td>4</td>
<td>2 nos. of 765 kV line bays at Mandsaur S/s for termination of Mandsaur – Kurawar 765 kV D/c line</td>
<td>Work under progress.</td>
<td>Work under progress.</td>
</tr>
<tr>
<td>5</td>
<td>LILO of Indore – Bhopal 765 kV S/c line at Kurawar</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.</td>
</tr>
</table>

		• Foundation-64 nos. • Tower erected: 13 Nos • Stringing: 0 ckm	• Foundation-70 nos. • Tower erected: 36 Nos • Stringing: 0 ckm
6	Kurawar – Ashtha 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	• Length: 112 ckm. • Locations: 159 Nos. • Foundation- 31 nos. • Tower erected: 0 Nos • Stringing: 0 ckm	• Length: 112 ckm. • Locations: 159 Nos. • Foundation- 84 nos. • Tower erected: 4 Nos • Stringing: 0 ckm
7	2 nos. of 400 kV line bays at Ashtha (MP) S/s for termination of Kurawar – Ashtha 400 kV D/c line	Work under progress.	Work under progress.
8	LILO of one circuit of Indore – Itarsi 400kV D/c line at Astha	• Length: 112 ckm. • Locations: 154 Nos. • Foundation- 11 no. • Tower erected: 0 No. Stringing: 0 ckm	• Length: 112 ckm. • Locations: 154 Nos. • Foundation- 41 no. • Tower erected: 0 No. • Stringing: 0 ckm
9	2 nos. of 400 kV line bays at Ashtha (MP) S/s for LILO of one circuit of Indore – Itarsi 400 kV D/c line at Astha	Work under progress.	Work under progress.
10	Shujalpur – Kurawar 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	• Length: 66 ckm. • Locations: 77 Nos. • Foundation- 22 no. • Tower erected: 0 No. • Stringing: 0 ckm	• Length: 66 ckm. • Locations: 82 Nos. • Foundation- 48 no. • Tower erected: 8 No. • Stringing: 0 ckm
11	2 nos. of 400 kV line bays at Shujalpur(PG) S/s for termination of Shujalpur – Kurawar 400 kV D/c line.	Work under progress.	Work under progress.

9. Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) Jaisalmer/Barmer Complex: Part F (By Clubbing Part F1 & F2)

SPV Name: Barmer I Transmission Limited (Subsidiary of POWERGRID), acquired on 07.11.2024

SCOD as per TSA: 07.11.2026, Anticipated commissioning: 30.06.2027.

<table>
<tr><th>Sl. No.</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Establishment of 3x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV Barmer-I Pooling Station along with 2x240 MVAR (765 kV) Bus Reactor and 2x125 MVAR (420 kV) Bus Reactor</td><td>
Engg Under progress,
Total 70.6 Ha. land acquisition completed
765/400 kV, 3x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Jun'27</td></tr>
<tr><td>ICT-2:</td><td>Jun'27</td></tr>
<tr><td>ICT-3:</td><td>Jun'27</td></tr>
</table>
400/220 kV, 2x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Jun'27</td></tr>
<tr><td>ICT-2:</td><td>Jun'27</td></tr>
</table>
4 Nos. 220 kV line bays for RE
<table>
<tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr>
<tr><td>1</td><td></td><td>Jun'27</td></tr>
<tr><td>2</td><td></td><td>Jun'27</td></tr>
<tr><td>3</td><td></td><td>Jun'27</td></tr>
<tr><td>4</td><td></td><td>Jun'27</td></tr>
</table>
</td><td>
Engg Under progress,
Total 70.6 Ha. land acquisition completed
765/400 kV, 3x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Jun'27</td></tr>
<tr><td>ICT-2:</td><td>Jun'27</td></tr>
<tr><td>ICT-3:</td><td>Jun'27</td></tr>
</table>
400/220 kV, 2x500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1:</td><td>Jun'27</td></tr>
<tr><td>ICT-2:</td><td>Jun'27</td></tr>
</table>
4 Nos. 220 kV line bays for RE
<table>
<tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr>
<tr><td>1</td><td></td><td>Jun'27</td></tr>
<tr><td>2</td><td></td><td>Jun'27</td></tr>
<tr><td>3</td><td></td><td>Jun'27</td></tr>
<tr><td>4</td><td></td><td>Jun'27</td></tr>
</table>
</td></tr>
<tr><td>2</td><td>Fatehgarh-III (Section-2) PS-Barmer-I PS 400 kV D/c line (Quad)</td><td>
Length: 128 ckm.
Locations: 159 Nos.
Foundation- 35 nos.
Tower erected: 0 No.
Stringing: 0 ckm
</td><td>
Length: 128 ckm.
Locations: 159 Nos.
Foundation- 50 nos.
Tower erected: 0 No.
Stringing: 0 ckm
</td></tr>
</table>

			•
3	Barmer-I PS-Sirohi PS 765 kV D/c line along with 240 MVAR switchable line reactor for each circuit at each end	• Length: 416 ckm. • Locations: 543 Nos. • Foundation- 355 nos. • Tower erected: 44 Nos. • Stringing: 0 ckm	• Length: 416 ckm. • Locations: 543 Nos. • Foundation- 399 nos. • Tower erected: 194 Nos. • Stringing: 0 ckm •
4	2 No. of 400 kV line bays at Fatehgarh-III (Section-2) PS	Engg Under progress,	Work Under progress
5	2 No. of 765 kV line bays at Sirohi PS	Engg Under progress,	Work Under progress

10. Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Sec-II) and Barmer-I PS

SPV Name: Fatehgarh-II and Barmer-I PS Transmission Limited (Subsidiary of POWERGRID), acquired on 21.03.2025

SCOD as per TSA: 21.12.2026 for Element-1 & 07.11.2026 for Element-2 and 3, Anticipated commissioning: 30.06.2027.

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS along with associated transformer bays</td><td>Awarded, Engg under progress

7th ICT:</td><td>Awarded, Engg under progress

7th ICT: 30.04.2027</td></tr>
<tr><td>2</td><td>Augmentation with 400/220 kV, 3x500 MVA (6th, 7th and 8th) ICTs at Fatehgarh-IV PS(Section-II) along with associated transformer bay</td><td>Awarded, Engg under progress

<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>6th ICT:</td><td></td></tr><tr><td>7th ICT:</td><td></td></tr><tr><td>8th ICT:</td><td></td></tr></table></td><td>Awarded, Engg under progress

<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>6th ICT:</td><td>31.03.2027</td></tr><tr><td>7th ICT:</td><td>31.03.2027</td></tr><tr><td>8th ICT:</td><td>30.04.2027</td></tr></table></td></tr>
<tr><td>3</td><td>Augmentation with 400/220 kV, 2x500 MVA (3rd and 4th) ICTs at Barmer-I PS along with associated transformer bays</td><td>Awarded, Engg under progress

<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>3rd ICT:</td><td></td></tr><tr><td>4th ICT:</td><td></td></tr></table></td><td>Awarded, Engg under progress

<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>3rd ICT:</td><td>31.03.2027</td></tr><tr><td>4th ICT:</td><td>30.06.2027</td></tr></table></td></tr>
</table>

E. Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan under Phase-V

1. Transmission system for evacuation of power from Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur]

SPV Name: Rajasthan V Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 24.03.2025

SCOD as per TSA: 24.03.2027, Anticipated commissioning: 30.06.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td colspan="4">A. Transmission system for immediate Evacuation of Power from Sirohi S/s (2 GW)</td></tr>
<tr><td>1</td><td>4x500 MVA, 400/220 kV ICTs at Sirohi S/s along with
transformer bays</td><td>Awarded, Engg Under progress

400/220 kV, 4x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td></td></tr><tr><td>ICT-2:</td><td></td></tr><tr><td>ICT-3:</td><td></td></tr><tr><td>ICT-4:</td><td></td></tr></table></td><td>Awarded, Work Under progress

400/220 kV, 4x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>31.03.2027</td></tr><tr><td>ICT-2:</td><td>31.03.2027</td></tr><tr><td>ICT-3:</td><td>31.03.2027</td></tr><tr><td>ICT-4:</td><td>31.03.2027</td></tr></table></td></tr>
<tr><td>2</td><td>5 Nos. 220 kV line bays at Sirohi S/s for RE
interconnection</td><td>Awarded, Engg Under progress<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td></td></tr><tr><td>2</td><td></td><td></td></tr><tr><td>3</td><td></td><td></td></tr><tr><td>4</td><td></td><td></td></tr><tr><td>5</td><td></td><td></td></tr></table></td><td>Awarded, Work Under progress<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>31.03.2027</td></tr><tr><td>2</td><td></td><td>31.03.2027</td></tr><tr><td>3</td><td></td><td>31.03.2027</td></tr><tr><td>4</td><td></td><td>31.03.2027</td></tr><tr><td>5</td><td></td><td>31.03.2027</td></tr></table></td></tr>
<tr><td>3</td><td>220 kV Sectionalizer bay (1 set) along with 220 kV
Bus Coupler (BC) (2 Nos.) bay and 220 kV Transfer
Bus Coupler (TBC) (2 Nos.) bay at Sirohi S/s</td><td>Awarded, Engg Under progress</td><td>Awarded, Work Under progress</td></tr>
</table>

<table>
<tr><td>4</td><td>1 No. 400 kV line bays at Sirohi S/s for RE interconnection</td><td>Awarded, Engg Under progress<table><tr><th>S.No.</th><th>Bay No.</th><th>Anticipated Schedule</th></tr><tr><td>1</td><td></td><td></td></tr></table></td><td>Awarded, Work Under progress<table><tr><th>S.No.</th><th>Bay No.</th><th>Anticipated Schedule</th></tr><tr><td>1</td><td></td><td></td></tr></table></td></tr>
<tr><td colspan="4">B. Transmission system for Common Evacuation of Power from Sirohi PS (2 GW) and Merta-II PS (2 GW)
Anticipated commissioning: 31.03.2027</td></tr>
<tr><td>5</td><td>Sirohi – Mandsaur PS 765 kV D/C line</td><td>• Length: 648ckm.
• Locations: 843 Nos.
• Foundation- 154 no.
• Tower erected: 0 No.
• Stringing: 0 ckm</td><td>• Length: 680 ckm.
• Locations: 852 Nos.
• Foundation- 274 no.
• Tower erected: 37 No.
• Stringing: 0 ckm</td></tr>
<tr><td>6.</td><td>Mandsaur PS – Khandwa (New) 765 kV D/C line</td><td>• Length: 535 ckm.
• Locations: 712 Nos.
• Foundation- 238 nos.
• Tower erected: 38 Nos.
• Stringing: 0 ckm</td><td>• Length: 535 ckm.
• Locations: 712 Nos.
• Foundation- 351 nos.
• Tower erected: 126 Nos.
• Stringing: 0 ckm</td></tr>
</table>

Under TBCB Phase-IV (PART-3):

1. **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-3: 6 GW) (Bikaner Complex): Part-A**

   SPV Name: POWERGRID Bikaner IV Transmission Limited (Subsidiary of POWERGRID), acquired on 11.11.2024
   SCOD as per TSA: 11.11.2026, Anticipated commissioning: 30.04.2027

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	Establishment of 6x1500 MVA, 765/400 kV and 6x500 MVA, 400/220 kV **Bikaner-IV** Pooling Station along with 2x240 MVAr (765 kV) and 2x125 MVAr (420 kV) Bus	• Engg Under progress, • Land acquisition completed • Initial work started **765/400 kV, 6x1500 MVA ICTs**<table><tr><th>ICT No.</th><th>Anticipated Schedule</th></tr></table>	• Engg Under progress, • Land acquisition completed • Initial work started **765/400 kV, 6x1500 MVA ICTs**<table><tr><th>ICT No.</th><th>Anticipated Schedule</th></tr></table>

	Reactors at a suitable location near Bikaner		

ICT-1:	Mar'27
ICT-2:	Mar'27
ICT-3	Mar'27
ICT-4:	Mar'27
ICT-5:	Mar'27
ICT-6:	Mar'27

400/220 kV, 6x500 MVA ICTs

ICT No.	Anticipated Schedule
ICT-1:	Mar'27
ICT-2:	Mar'27
ICT-3	Mar'27
ICT-4:	Mar'27
ICT-5:	Mar'27
ICT-6:	Mar'27

6 Nos. 220 kV line bay for RE

S.No.	Bay No.	Anticipated Schedule
1		Mar'27
2		Mar'27
3		Mar'27
4		Mar'27
5		Mar'27
6		Mar'27

3 Nos. 400 kV line bay for RE

S.No.	Bay No.	Anticipated Schedule
1		Mar'27
2		Mar'27
3		Mar'27

ICT-1:	Mar'27
ICT-2:	Mar'27
ICT-3	Mar'27
ICT-4:	Mar'27
ICT-5:	Mar'27
ICT-6:	Mar'27

400/220 kV, 6x500 MVA ICTs

ICT No.	Anticipated Schedule
ICT-1:	Mar'27
ICT-2:	Mar'27
ICT-3	Mar'27
ICT-4:	Mar'27
ICT-5:	Mar'27
ICT-6:	Mar'27

6 Nos. 220 kV line bay for RE

S.No.	Bay No.	Anticipated Schedule
1		Mar'27
2		Mar'27
3		Mar'27
4		Mar'27
5		Mar'27
6		Mar'27

3 Nos. 400 kV line bay for RE

S.No.	Bay No.	Anticipated Schedule
1		Mar'27
2		Mar'27
3		Mar'27

c	STATCOM (2x±300 MVAr) along with MSC (4x125 MVAr) and MSR (2x125 MVAr) at Bikaner-IV PS	Awarded, Engg Under progress	Awarded, Work Under progress
3	LILO of both ckts of Bikaner II PS-Bikaner III PS (Quad) direct 400 kV line at Bikaner-IV PS	• Length: 46 ckm. • Locations: 68 Nos. • Foundation- 0 no. • Tower erected: 0 No. • Stringing: 0 ckm	• Length: 46 ckm. • Locations: 68 Nos. • Foundation- 6 no. • Tower erected: 0 No. • Stringing: 0 ckm
4	Bikaner-IV PS-Siwani 765 kV D/C line along with 240 MVAr switchable line reactor for each circuit at each end	• Length: 482 ckm. • Locations: 622 Nos. • Foundation- 341nos. • Tower erected: 49 Nos. • Stringing: 0 ckm	• Length: 486 ckm. • Locations: 628 Nos. • Foundation- 431 nos. • Tower erected: 166 Nos. • Stringing: 0 ckm •
5	Siwani- Fatehabad (PG) 400 kV D/C line (Quad)	• Length: 166 ckm. • Locations: 220Nos. • Foundation- 19 nos. • Tower erected: 0 No. • Stringing: 0 ckm	• Length: 166 ckm. • Locations: 220Nos. • Foundation- 23 nos. • Tower erected: 0 No. • Stringing: 0 ckm
6	Siwani-Patran (Indi Grid) 400 kV D/C line (Quad) along with 80 MVAr switchable line reactor for each circuit at Siwani S/s end	• Length: 282 ckm. • Locations: 377 Nos. • Foundation- 45 no. • Tower erected: 10 No. • Stringing: 0 ckm	• Length: 296 ckm. • Locations: 399 Nos. • Foundation- 48 no. • Tower erected: 17 No. • Stringing: 0 ckm
7	2 Nos. 400 kV line bays each at Fatehabad (PG) and Patran (Indi Grid) GIS S/s	Work Under progress	Work Under progress

8	2 Nos. 765 kV line bays at Siwani S/s	Engg Under progress	Work Under progress
9	4 Nos. 400 kV line bays at Siwani S/s	Engg Under progress	Work Under progress

2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-3: 6 GW) (Bikaner Complex): Part-B"

SPV Name: POWERGRID SIWANI TRANSMISSION LIMITED (Subsidiary of POWERGRID), acquired on 11.11.2024

SCOD as per TSA: 11.11.2026, Anticipated commissioning: 30.06.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Establishment of 765/400kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani) along with 2x240 MVAr (765kV) Bus Reactor & 2x125 MVAr (420kV) Bus Reactor</td><td>• Engg Under progress,
• Land acquisition done

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Mar'27</td></tr><tr><td>ICT-2:</td><td>Mar'27</td></tr><tr><td>ICT-3</td><td>Mar'27</td></tr><tr><td>ICT-4:</td><td>Mar'27</td></tr><tr><td>ICT-5:</td><td>Mar'27</td></tr><tr><td>ICT-6:</td><td>Mar'27</td></tr></table></td><td>• Work Under progress,
• Land acquisition done

765/400 kV, 6x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>ICT-1:</td><td>Mar'27</td></tr><tr><td>ICT-2:</td><td>Mar'27</td></tr><tr><td>ICT-3</td><td>Mar'27</td></tr><tr><td>ICT-4:</td><td>Mar'27</td></tr><tr><td>ICT-5:</td><td>Mar'27</td></tr><tr><td>ICT-6:</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>2</td><td>Bikaner-IV PS Siwani 765 kV D/c (2nd) line along with
240 MVAr switchable line reactor for each circuit at each end</td><td>• Length: 480ckm.
• Locations: 625 Nos.
• Foundation- 454 nos.
• Tower erected:126 Nos.
Stringing: 0 ckm</td><td>• Length: 480ckm.
• Locations: 628 Nos.
• Foundation- 495 nos.
• Tower erected:19 Nos.
• Stringing: 0 ckm</td></tr>
<tr><td>3</td><td>STATCOM (2x±300MVAr) along with MSC (4x125 MVAr) & MSR (2x125 MVAr) at Siwani S/s</td><td>Engg under progress</td><td>Work under progress</td></tr>
</table>

4	Siwani-Sonipat (PG) 400 kV D/c line (Quad) along with 63 MVAr switchable line reactor for each circuit at Siwani S/s end	• Length: 274 ckm. • Locations: 378 Nos. • Foundation-01 no. • Tower erected: 0 No. Stringing: 0 ckm	• Length: 274 ckm. • Locations: 378 Nos. • Foundation-02 no. • Tower erected: 0 No. • Stringing: 0 ckm
5	Siwani Jind (PG) 400 kV D/c line (Quad)	Survey under progress • Length: 188 ckm. • Locations: 259 Nos.	Survey under progress • Length: 188 ckm. • Locations: 259 Nos.
6	2 nos. 400 kV line bays each at Jind (PG) & Sonipat (PG) S/s	Work Under progress	Work Under progress
7	2 nos. 765 kV line bays at Bikaner-IV PS	Engg under progress	Work under progress

Under TBCB Phase-IV (PART-4):

1. **Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part-A**

SPV Name: Rajasthan IV 4A Power Transmission Ltd. (Subsidiary of POWERGRID), acquired on 30.12.2024
SCOD as per TSA: 30.12.2026, Anticipated commissioning: 30.06.2027

<table>
<tr><th>Sl. No</th><th>Scope of the Transmission Scheme</th><th>Status & Progress of Construction as per 36th JCC</th><th>Status & Progress of Construction as per 37th JCC</th></tr>
<tr><td>1</td><td>Augmentation with 765/ 400 kV, 2x1500 MVA Transformer (4th and 5th) at Barmer-I PS</td><td>Engg Under progress
765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>4th ICT</td><td>Mar'27</td></tr><tr><td>5th ICT</td><td>Mar'27</td></tr></table></td><td>Engg Under progress
765/400 kV, 2x1500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>4th ICT</td><td>Mar'27</td></tr><tr><td>5th ICT</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>2</td><td>Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS</td><td>Engg Under progress
400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>5th ICT</td><td>Mar'27</td></tr><tr><td>6th ICT</td><td>Mar'27</td></tr></table></td><td>Engg Under progress
400/220 kV, 5x500 MVA ICTs<table><tr><td>ICT No.</td><td>Anticipated Schedule</td></tr><tr><td>5th ICT</td><td>Mar'27</td></tr><tr><td>6th ICT</td><td>Mar'27</td></tr></table></td></tr>
</table>

<table>
<tr><td></td><td></td><td><table><tr><td>7th ICT</td><td>Mar'27</td></tr><tr><td>8th ICT</td><td>Mar'27</td></tr><tr><td>9th ICT</td><td>Mar'27</td></tr></table></td><td><table><tr><td>7th ICT</td><td>Mar'27</td></tr><tr><td>8th ICT</td><td>Mar'27</td></tr><tr><td>9th ICT</td><td>Mar'27</td></tr></table></td></tr>
<tr><td>3</td><td>220 kV line bays (6 Nos.) for RE connectivity at Barmer-I PS</td><td>Engg Under progress

6 Nos. 220 kV line bay for RE<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>Mar'27</td></tr><tr><td>2</td><td></td><td>Mar'27</td></tr><tr><td>3</td><td></td><td>Mar'27</td></tr><tr><td>4</td><td></td><td>Mar'27</td></tr><tr><td>5</td><td></td><td>Mar'27</td></tr><tr><td>6</td><td></td><td>Mar'27</td></tr></table></td><td>Engg Under progress

6 Nos. 220 kV line bay for RE<table><tr><td>S.No.</td><td>Bay No.</td><td>Anticipated Schedule</td></tr><tr><td>1</td><td></td><td>Mar'27</td></tr><tr><td>2</td><td></td><td>Mar'27</td></tr><tr><td>3</td><td></td><td>Mar'27</td></tr><tr><td>4</td><td></td><td>Mar'27</td></tr><tr><td>5</td><td></td><td>Mar'27</td></tr><tr><td>6</td><td></td><td>Mar'27</td></tr></table></td></tr>
<tr><td>4</td><td>400 kV Sectionalizer bay (1 set), 220 kV Sectionalizer bay (1 set) along with 220 kV BC (1 Nos.) and 220 kV TBC (1 Nos.) at Barmer-I PS</td><td>Engg Under progress</td><td>Engg Under progress</td></tr>
<tr><td>5</td><td>STATCOM (2x±300 MVAr) along with MSC (4x125 MVAr) and MSR (2x125 MVAr) along with 2 Nos. 400 kV bays at Barmer-I PS</td><td>Engg Under progress</td><td>Engg Under progress</td></tr>
<tr><td>6</td><td>Fatehgarh-IV PS (Sec-2) Barmer-I PS 400 kV D/C line (Quad)</td><td>• Length: 80 ckm.
• Locations: 108 Nos.
• Foundation- 2 no.
• Tower erected: 0 No.
• Stringing: 0 ckm</td><td>• Length: 80 ckm.
• Locations: 114 Nos.
• Foundation- 3 no.
• Tower erected: 0 No.
• Stringing: 0 ckm</td></tr>
</table>

<table>
<tr>
<td>7</td>
<td>Establishment of 765/ 400 kV, 2x1500 MVA S/s at suitable location near Ghiror (Distt. Mainpuri) along with 2x240 MVAr (765 kV) and 2x125 MVAr (420 kV) bus reactor at Ghiror S/s (UP)</td>
<td>Engg Under progress

-Land Acquisition Status: Acquired

-Supply status of Transformer & Rector:
<u>Transformer:</u>
1500MVA, 400/220kV ICT, 2 nos.:

<u>Reactor:</u>
420kV, 125MVAr Bus reactor: 2 nos.

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1</td><td>Mar'27</td></tr>
<tr><td>ICT-2</td><td>Mar'27</td></tr>
</table>
</td>
<td>Work Under progress

-Land Acquisition Status: Acquired

765/400 kV, 2x1500 MVA ICTs
<table>
<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
<tr><td>ICT-1</td><td>Mar'27</td></tr>
<tr><td>ICT-2</td><td>Mar'27</td></tr>
</table>
</td>
</tr>
<tr>
<td>8</td>
<td>Dausa - Ghiror 765 kV D/C line along with 330 MVAr switchable line reactor at Ghiror end and 240 MVAr switchable line reactor at Dausa end for each circuit of Dausa Ghiror 765 kV D/C line</td>
<td>• Length: 546 ckm.
• Locations: 715 Nos.
• Foundation: 243 nos.
• Tower erected: 64 Nos.
• Stringing: 0 ckm
Forest clearance submitted</td>
<td>• Length: 546 ckm.
• Locations: 715 Nos.
• Foundation: 449 nos.
• Tower erected: 170 Nos.
• Stringing: 0 ckm
• Forest clearance submitted</td>
</tr>
<tr>
<td>9</td>
<td>LILO of both cicruit of 765 kV Aligarh (PG) -Orai (PG) D/C line at Ghiror S/s along with 240 MVAr switchable line reactor for each circuit at Ghiror S/s</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.
• Foundation- 29 nos.
• Tower erected: 08 No.
• Stringing: 0 ckm</td>
<td>• Length: 52 ckm.
• Locations: 70 Nos.
• Foundation- 53 nos.
• Tower erected: 26 No.
• Stringing: 0 ckm</td>
</tr>
</table>

	end of 765 kV Ghiror-Orai (PG) D/C line		
10	LILO of one circuit of 765 kV Agra (PG) - Fatehpur (PG) 2xS/C line at Ghiror along with 240 MVAr switchable line reactor at Ghiror end of 765 kV Ghiror-Fatehpur (PG) line	• Length: 50 ckm. • Locations: 66 Nos. • Foundation- 28 no. • Tower erected: 01No. • Stringing: 0 ckm	• Length: 50 ckm. • Locations: 68 Nos. • Foundation- 45 no. • Tower erected: 15 No. • Stringing: 0 ckm
11	400 kV Ghiror-Firozabad (UPPTCL) D/C line (Quad)	• Length: 98 ckm. • Locations: 132 Nos. • Foundation- 45 nos. • Tower erected: 1 No. • Stringing: 0 ckm	• Length: 98 ckm. • Locations: 132 Nos. • Foundation- 63 nos. • Tower erected: 38 No. • Stringing: 0 ckm
12	2 Nos. 765 kV line bays at Dausa S/s	Work under progress	Work under progress
13	2 Nos. 400 kV line bays at Firozabad (UPPTCL) S/s	Work under progress	Work under progress

2. Transmission System for Evacuation of Power from Rajasthan REZ PH-IV (Part – 4: 3.5 GW) Part B

SPV Name: Rajasthan IV 4B Power Transmission Limited (Subsidiary of DRAIPL), acquired on 30.12.2024

SCOD as per TSA: 30.12.2026, Anticipated Commissioning: 30.04.2027

Sl. No	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th\ JCC	Status & Progress of Construction as per 37th JCC
1	Establishment of 765/400 kV, 2x1500 MVA S/S at suitable location near **Merta (Merta-II Substation)** along with 2x240 MVAr (765 kV) & 2x125 MVAr (420 kV) bus reactor at Merta-II S/S	• EPC contractor is appointed. • Transformer & Reactor orders are placed. • Total Land required: 170 acres, and 90 acres (for present scope) • Land acquisition: Land is identified, and 66 acres acquired. Exp.– Jan'26 for present scope. **765/400 kV, 2x1500 MVA ICTs**	• Total Land required: 170 acres, and 90 acres (for present scope) • Land acquisition: Land is identified, and 68 acres acquired. Exp.– March'26 for present scope. • Civil Contractors are mobilised and Tower Foundation, Reactor Foundation & CRB – Building work is ongoing at site. • Transformer & Reactor orders are placed.

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<tr><td>ICT No.</td><td>Anticipated Schedule</td></tr>
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<tr><td>ICT-2:</td><td>April 27</td></tr>
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7 Nos. 220 kV line bay for RE
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<tr><td>3</td><td>204</td><td>April 27</td></tr>
<tr><td>4</td><td>205</td><td>April 27</td></tr>
<tr><td>5</td><td>213</td><td>April 27</td></tr>
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We are experiencing protests from local villagers against cutting of Khejri trees which are coming under tower locations. Due to which work is getting hampered at various locations.

765/400 kV, 2x1500 MVA ICTs
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<td>2</td>
<td>Barmer-I PS – Merta-II 765 kV D/c line along with 330 MVAr switchable line reactors on each ckt at both ends of Barmer-I PS – Merta –II</td>
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EPC contractor is appointed.
Detail survey 302 kms completed out of 343 kms
Server ROW issued covering various location in District – Barmer Tehsil Batedu (21),District Jodhpur Tehsil – Shergarh(5),Balesar(54), Tivari(9) , Bawari(16), Bhopalgarh(7). District Balotara , Tehsil Gida (38) , District Nagaur , Tehsil Merta (25).Total – 175nos.
Foundation work in progress, 385 nos. foundation completed out of 864nos. Tower erection work is ongoing , 35nos. tower erection completed

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Detail survey 302 kms completed out of 343 kms
Server ROW issued covering various location in District – Barmer Tehsil Batedu (14), Sheo (9), District Jodhpur Tehsil – Shergarh(2), Balesar(44), Tivari(6), Bawari(19), Bhopalgarh(33). District Balotara, Tehsil Gida (28), District Nagaur, Tehsil Merta (25).Total – 180 nos.
Approx. 9Kms detail survey work is held up due to Protest by villagers in Village Nadser, Tehsil: Bhoplagarh, Dist: Jodhpur.

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			• Foundation work in progress, 502 nos. foundation completed out of 864nos. Tower erection work is ongoing, 173 nos. tower erection completed. Stringing work is ongoing, 0.75km stringing out of 686 km completed • Barmer –I PS: Bay coordinates are not shared by PGCIL till date due to which survey work is held up near Barmer PS. • We are experiencing protests from local villagers against cutting of Khejri trees which are coming under tower locations. Due to which work is getting hampered at various locations.
3	Merta-II – Dausa 765 kV D/c line along with 240 MVAr switchable line reactors on each ckt at both ends of Merta –II – Dausa	• EPC contractor is appointed. • Detail survey 243 kms completed out of 248 kms • Foundation work in progress, 384 nos. foundation completed out of 619 nos. • Tower erection work is ongoing , 10nos. tower erection completed • Server ROW issued covering various location in District – Didwana , Tehsil Parbatsar (7),District Ajmer Tehsil – Rupangarh(4),District Jaipur , Tehsil MOzamabad(3), District Dudu , Tehsil Mojmabad(3),District Dausa, Tehsil Rammgarh Pachwara (2)Total – 19nos.	• Detail survey Completed • Foundation work in progress, 494 nos. foundation completed out of 651 nos. • Tower erection work is ongoing , 64 nos. tower erection completed • Server ROW issued covering various location in District – Didwana , Tehsil Parbatsar (1),District Ajmer Tehsil – Rupangarh(1),District Jaipur , Tehsil MOzamabad(4),Tunga (2), Dudu (6), Kotkhawada (2), Chaksu (1), Phulera (1), Lawan (1), District Nagaur, Tehsil Merta (10), Sanju (4), Degana (12), Total – 45nos. • Support is required to address hindrances created by villagers of Naryana Village, Jaipur District, where local objections are being raised demanding line diversion. • We are experiencing protests from local villagers against cutting of Khejri trees which are coming under tower locations. Due to which work is getting hampered at various locations.
4	Merta-II – Beawar 400 kV D/c line (Quad)	• EPC contractor is appointed. • Detail survey 66 kms completed out of 71 kms	• Detail survey completed • Foundation work in progress, 79 nos. foundation completed out of 195

		• Foundation work in progress, 58 nos. foundation completed out of 186 Sevre ROW in District Nagaur , Tehsil Merta (13) , Riyanbaddi (20) , District Beawar , Tehsil Jaitaran (17) , Total 50nos.	• Tower erection work is ongoing, 1 no. tower erection completed Sevre ROW in District Nagaur, Tehsil Merta (13) , Riyanbaddi (19) , District Beawar , Tehsil Jaitaran (13), Raipur (4) Total 49 nos. • We are experiencing protests from local villagers against cutting of Khejri trees which are coming under tower locations. Due to which work is getting hampered at various locations.
5	2 Nos. 765kV line bays each at Barmer-I PS & Dausa S/S	• EPC contractor is appointed • **Barmer –I PS:** Land is not finalized by POWERGRID due to which work cannot be started at Barmer site. **Dausa S/s:** Work started at Dausa S/S, Tower Foundation and Equipment Foundation work is ongoing. Land for 2 Nos. Towers and 27 Nos. equipment yet to be handed over by PGCIL in Dausa S/S – 1st week Jan'26	• **Barmer –I PS:** Bay coordinates are not shared by PGCIL till date due to which work cannot be started ats site. **Dausa S/s:** Work is ongoing at Dausa S/S, Tower Foundation completed and Equipment Foundation (245/255 Nos), Reactor. Foundation. Erection contractor is mobilized and Earthing work is ongoing at site.
6	2 Nos. 400kV line bays at Beawar S/s	• EPC contractor is appointed Tower & Equipment Foundation work is ongoing.	• Tower & Equipment Foundation work is completed. • Erection contractors are mobilized and Earthing work is ongoing at site.

F. Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I

SPV Name: - Rajasthan Part I Power Transmission Ltd. (Subsidiary of Adani Energy Solutions Limited)

SCOD as per TSA: 20.07.2029, Anticipated Commissioning: 20.07.2029

Sl. No.	Scope of the Transmission Scheme	Status & Progress of Construction as per 36th JCC	Status & Progress of Construction as per 37th JCC
1	**Establishment of 6000 MW, ±800 kV Bhadla (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Bhadla-3 substation**	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** **20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2**	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** **20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2**

	• 400/33 kV, 2x50 MVA transformer for exclusively supplying auxiliary power to HVDC terminal. • 400 kV bus sectionaliser- 2 nos. (1 Set) at Bhadla (HVDC) station. **Future provisions space for :** • 400 kV line bays along with switchable line reactor: 4 Nos. • 400 kV Bus reactor along with bay: 1 no. • 400 kV sectionalisation bay: 1 set	**Status:** Bhadla HVDC land fully acquired, civil contractor mobilization done and approach road preparation in progress**.** **Terminal contracts have already been awarded to M/s HITACHI and BHEL.**	**Status:** Land identified and registration completed. Stay orders issued by DC Bikaner w.r.t. original govt. land allocation in Feb'23. Undertaking given to DC Bikaner for commencement of works. **Civil works Construction progress:** Approach road Clearing and Grubbing: 100% (Layer 1 done) Cutting and Filling within plot boundary: 50% RMC plant foundation done. LVS MVS building excavation done Boundary wall casting started.
2	**Establishment of 6000 MW, ±800 kV Fatehpur (HVDC) [LCC] terminal station (4x1500 MW) at suitable location near Fatehpur (UP)**	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** **20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Status:** Land identification is currently underway. The geotechnical survey shall commence after the land at Fatehpur is finalized. HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.	**SCOD: 20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Expected commissioning:** **20.01.2029 for Bipole-1** **20.07.2029 for Bipole-2** **Status:** Land acquisition under process, 104/260 acres completed at Fatehpur. FGL finalised (53m), grading cutting-filling drawings & approach road + internal road drawings for Fatehpur under preparation.
3	**Bhadla-3 – Bhadla (HVDC) 400 kV 2xD/c quad moose line along**	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029**	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029**

	with the line bays at both substations • 400 kV line bays – 8 nos.	**Status:** Received Bay position inputs from CTUIL.	**Status:** Inputs received from PGCIL dt 20.02.26 on Bhadla 3, however below additional inputs requested. • Existing PMU architecture • Confirmation for availability of 2 no STM-16 interfaces in existing FOTE • Soil Investigation & Contouring report for Bhadla-3 Extension (Bhadla-3 & Bhadla HVDC) • Existing FOTE/ SDH & remote end PLCC panel details for Kanpur Varanasi line.
4	**±800 kV HVDC line (Hexa lapwing) between Bhadla (HVDC) & Fatehpur (HVDC) (with Dedicated Metallic Return)**	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** EPC Vendors finalisation done and mobilized at site locations. Check Survey activity has started in MP and UP portion of 800kV HVDC line. Rajasthan forest proposal uploaded on Parivesh portal (dt 09.09.2025) MP and UP forest proposal planned by Jan-26. Section 164 public notice published in English and Hindi newspapers for: Rajasthan (03.09.2025) and MP (09.09.2025), UP (22.09.25) and gazette notification to be published.	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** Check survey: 423 / 903 kms Soil investigation: 126 / 184 Locn Foundation: 11 / 2107 Locn All EPCs have been mobilized. Proposals uploaded on Parivesh portal: Raj Forest: 09.09.25 Raj Wildlife: 08.01.26 MP forest: 18.02.26 MP Wildlife: 28.02.26 Section 164: Public notices published in English and Hindi newspapers for: Rajasthan (03.09.2025) and MP (09.09.2025), UP (22 & 23.09.25); gazette notification dtd 27.12.25.

5	**Establishment of 5x1500 MVA, 765/400 kV ICTs at Fatehpur (HVDC) along with 2x330 MVAr (765kV) bus reactor** • 765/400 kV 1500 MVA ICTs: 5 nos. (16x500 MVA, including one spare unit) • 765 kV ICT bays – 5 nos. • 400 kV ICT bays – 5 nos. • 400 kV Bus sectionaliser – 2 nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor – 2nos. [1 Set] • 765 kV line bays – 4 nos. • 330 MVAr, 765 kV Bus Reactor – 2 nos. (7x110 MVAr, including one spare unit) • 765 kV reactor bays – 2 nos. **Future provisions: Space for** • 765/400 kV ICT along with bay: 1 no. • 765 kV line bay along with switchable line reactor: • 7675 kV Bus reactor along with bays: 2 nos. • 400/220 kV ICTs along with bays: 4 nos. • 400 kV line bays along with switchable line reactor: 4 nos. • 400 kV Bus Reactor along with bay; 1no.	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** **Land acquisition is under progress.** To be commenced after land acquisition at Fatehpur HVDC. HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.	**SCOD: 20.01.2029** **Expected commissioning: 20.01.2029** **Status:** **Land acquisition is under progress.** To be commenced after land acquisition at Fatehpur HVDC. HVDC Substation works contracts have been awarded to M/s HITACHI and BHEL in April 2025.

	• 220 kv line bays: 6 nos.		
6	**LILO of both ckts of 765 kV Varanasi – Kanpur (GIS) D/c line at Fatehpur - (30 km)**	**SCOD: 20.01.2029** **Expected commissioning:** **20.01.2029** **Status:** EPC Vendor has been finalized and mobilization in process.	**SCOD: 20.01.2029** **Expected commissioning:** **20.01.2029** **Status:** Check survey: 29 / 50 kms Soil investigation: 6 / 6 Locn Foundation: 03 / 140 Locn EPC partner mobilized. Section 164: Public notices published in English and Hindi newspapers UP (22 & 23.09.25); gazette notification dtd 27.12.25.

RE Generation:

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	Under ISTS Scope Connectivity/ Transmission System		
1.	Fatehgarh	Adani Renewable Energy Park Rajasthan Limited	1000	4 MW: 30.06.2026 Generation (MW): 117.77-09.12.21 (COD) 49.92- 31.12.21 (COD)	4 MW: 30.06.2026 Generation (MW): 117.77-09.12.21 (COD) 49.92- 31.12.21 (COD)	**Connectivity System under GNA:** Commissioned Intrastate System (MSETCL): a. 220 kV Boisar (PG) to Boisar	**Start date of Connectivity under GNA:** 31.12.2017	Transmission charges are payable by the grantee for the delayed generation capacity as per CERC Regulations.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		(Jaisalmer/ Fatehgarh) (1200000287) Earlier LTA: (1200000337 (4 MW) 1200002949 (296 MW) 1200003348 (700 MW)		57.22- 29.01.22 (COD) 74.88- 05.02.22 (COD) 50.80- 19.02.22 (COD) 74.88- 04.03.22 (COD) 63.43- 07.03.22 (COD) 47.52- 18.06.22 (COD) 102.35-22.07.22 (COD) 110.81-10.08.22 (COD) 61.21- 30.08.22 (COD) 64.38- 27.09.22 (COD) 72.03- 01.10.22 (COD) 996 MW: (COD) Balance 4 MW: 30.06.2026 **Dedicated system:** **DTL:** (Commissioned)	57.22- 29.01.22 (COD) 74.88- 05.02.22 (COD) 50.80- 19.02.22 (COD) 74.88- 04.03.22 (COD) 63.43- 07.03.22 (COD) 47.52- 18.06.22 (COD) 102.35-22.07.22 (COD) 110.81-10.08.22 (COD) 61.21- 30.08.22 (COD) 64.38- 27.09.22 (COD) 72.03- 01.10.22 (COD) 996 MW: (COD) Balance 4 MW: 31.12.2026 **Dedicated system:** **DTL:** (Commissioned)	(MSEDCL)- Commissioned March 22 b. 220 kV Solapur (PG)-Bale D/c line (29 km on D/C + 13 km on M/C). Stringing of D/C tower completed. 13km Stringing of M/C tower is balance. Anticipated Completion: Dec'24 (latest status not provided). 220 kV D/c line from 220 kV Deoli (PG) upto LILO for 220 kV Yavatmal S/s (Balance portion of Deoli (PG)-Ghatodi) Work Completed on 07/10/2023 and line commissioned.	Deemed GNA already effective w.e.f. 01.08.2021	CERC petition 244/MP/2021 under adjudication before Hon'ble CERC
2.	Fatehgarh-II	Eden Renewable Bercy Private Limited (1200002688) "LOA SECI (ISTS IX)" Earlier LTA: 1200003947	300	**Generation:** 300 MW: 31.12.2026 (GIB affected) **Dedicated system:** Eden Renewable Bercy Private Limited Power plant – Fatehgarh-II PS 220 kV S/c line- **DTL:** 31/12/2025 **Generation Pooling Station:** NA	**Generation:** 300 MW: 08.04.2027 **Dedicated system:** Eden Renewable Bercy Private Limited Power plant – Fatehgarh-II PS 220 kV S/c line- **DTL:** 01.04.2027 **Generation Pooling Station:** 01.04.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-II PS: Under Implementation as a part of Rajasthan SEZ Phase-II. **Bay no.- A202** Charged on 12.08.2024 **Connectivity System under GNA:** Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024) Ph-II Part-E: 14.01.2026 (DOCO) Ph-II part-G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 28.09.2024 (Final) Connectivity effective w.e.f. 18.01.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
3.	Fatehgarh-II	Adani Renewable Energy Holding Four Limited (erstwhile Adani Green Energy Four Limited) (1200002430) "LOA SECI (Manufacturing)" Earlier LTA: (1200003684)	500	**Generation:** 238 MW: 02.01.2025 (CoD) 167 MW: 20.02.2025 (CoD) 95 MW: 19.03.2025 (COD) **Dedicated system:** Adani Renewable Energy Holding Four Limited Power plant – Fatehgarh-II PS 220 kV D/c line **DTL:** 15/10/2024 **Generation Pooling Station:**	**Generation:** 238 MW: 02.01.2025 (CoD) 167 MW: 20.02.2025 (CoD) 95 MW: 19.03.2025 (COD) **Dedicated system:** Adani Renewable Energy Holding Four Limited Power plant – Fatehgarh-II PS 220 kV D/c line **DTL:** 15/10/2024 **Generation Pooling Station:**	**Connectivity System:** 220 kV Bays at Fatehgarh-II PS: Under implementation as part of Rajasthan SEZ Phase-II Part B1 **Bay no.- A209 & A210** (Charged) **Connectivity System under GNA:** 500 MVA 8th ICT :(charged-27.03.23) 9th ICTs at Fatehgarh-II: (Charged by 31.07.23) Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024, DOCO: 19.12.202) and Ph-II Part- G: 05.12.2025 (DOCO) Ph-II part-G1: 30.11.2025 (DOCO) Ph-II Part-E: 14.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 01.12.2024 (final). Connectivity effective w.e.f. 18.01.2026	Grantee informed Revised SCOD: 15.04.2025 (15 days subsequent to the operationalisation of LTA/connectivity) PPA Signed with SECI. PSA signed between SECI and AP Discoms. GIB clearance rejected by committee and suggested for underground cable instead of overhead line. Grantee informed that they will be constructing underground DTL.
4.	Fatehgarh-II	ACME Cleantech Solutions Private Limited 2200001065	150	**Generation:** 150 MW: 31.03.2027 **Dedicated system:** Common Pooling Station for Acme Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW per circuit at nominal	**Generation:** 150 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Acme Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW per circuit at nominal voltage)	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-II Main:438, Tie:437 (Existing) (SLD already shared with applicant) Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS(Section-II) and Barmer-I PS: 30.06.2027 Ph-II Part-B1 Ph-II Part-E: 14.01.2026 (DOCO) Ph-III Part-D Phase-I: 30.09.2026 Ph-III Part-D Phase-II: 31.12.2026 Ph-III Part-J: 31.12.2026 Ph-V (Part-1)[Sirohi/Nagpur] Complex: 30.06.2027	**Start date of Connectivity under GNA:** 24.03.2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				voltage) **DTL:** 31.01.2027 **Generation Pooling Station:** 31.01.2027	**DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026			
5.	Fatehgarh-II	ACME Cleantech Solutions Private Limited 2200000387	600	**Generation:** **600** MW: 31.03.2027 **Dedicated system:** Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower# (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.01.2027 **Generation Pooling Station:** 31.01.2027	**Generation:** 320 MW: 31.03.2027 280MW: 30.06.2027 **Dedicated system:** Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower# (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Connectivity System:** 400 kV bay at Fatehgarh-II Main Bay: 438, Tie Bay: 437 (Existing) **Connectivity System under GNA:** Augmentation with 765/400kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS: 30.04.2027 Ph-II part-B1 Ph-II part-B Ph-II part-E: 14.01.2026 (DOCO) Ph-III part-D Phase-I: 30.09.2026 Ph-III part-D Phase-II: 31.12.2026 Ph-III part-J: 31.12.2026 Additional system: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 21.12.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	
6.	Fatehgarh-II	ACME Cleantech Solutions Private Limited	250	**Generation:** 250 MW: 31.03.2027 **Dedicated system:**	**Generation:** 250 MW: 31.03.2027 **Dedicated system:**	**Connectivity System:** 400 kV bay at Fatehgarh-II Main Bay: 438, Tie Bay: 437 (Existing)	**Start date of Connectivity under GNA:** 21.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200000396		Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.01.2027 **Generation Pooling Station:** 31.01.2027	Common Pooling Station for ACME Cleantech Solutions Pvt Ltd. (App. No. 2200000387(600 MW), 2200000396(250 MW) & 22000001065 (150MW)) Solar Power Projects– Fatehgarh-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 1000 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	On sharing basis with 400 kV bay(Main-438, Tie-437) of connectivity for 600 MW (App. No. 2200000387) **Connectivity System under GNA:** Augmentation with 765/400kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS: 30.04.2027 Ph-II part-B1 Ph-II part-B Ph-II part-E: 14.01.2026 (DOCO) Ph-III part-D Phase-I: 30.09.2026 Ph-II part-D Phase-II: 31.12.2026 Ph-III part-J: 31.12.2026 Additional system: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	
7.	Fatehgarh-III	Adani Renewables Energy Holding Seventeen Limited (formerly SBE Renewables Seventeen Private Limited) (Stage-II 1200002635) "LOA NHPC	600	**Generation:** 280 MW: 30.03.2026 320 MW: 30.06.2026 **Dedicated system:** SBE Renewables Seventeen Private Limited solar power plant – Fatehgarh-III PS 220 kV D/c line **DTL:**15.02.2026	**Generation:** 250 MW: 25.03.2026 (COD) 70 MW: 30.06.2026 280 MW: 30.09.2026 **Dedicated system:** SBE Renewables Seventeen Private Limited solar power plant – Fatehgarh-III PS 220 kV D/c line	**Connectivity System:** 2 nos. of 220kV bays under Rajasthan SEZ Phase-II (no.- 206 & 208): Commissioned. **Connectivity System under GNA:** Part of Rajasthan SEZ Transmission System Phase-II Part C (Charged on 17.12.2024, DOCO: 19.12.2024)	**Start date of Connectivity under GNA:** 03.01.2022 (final) Connectivity operationalized from 22.12.2024	Transmission charges are payable by the grantee for the delayed generation capacity as per applicable to CERC Regulations.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"earlier LTA: (1200002789)"		**Generation Pooling Station:** 15.02.2026	**DTL:**15.02.2026 **Generation Pooling Station:** 15.02.2026			
8.	Fatehgarh-III	ABC Renewable Energy Private Limited 1200002699 "LOA NHPC " Earlier LTA: 1200003096	400	**Generation:** 102 MW: 03.12.2025 (CoD) 98.80 MW: 13.12.2025 (CoD) 60.60 MW: 25.12.2025 (CoD) 138.6 MW: 25.01.2026 (tentative) **Dedicated system:** ABC Renewable Energy Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line on D/c line. **DTL:** Completed **Generation Pooling Station:** Completed	**Generation:** 102 MW: 03.12.2025 (CoD) 98.80 MW: 13.12.2025 (CoD) 60.60 MW: 25.12.2025 (CoD) 79 MW: 07.01.2026 (COD) 59.6 MW: 22.01.2026 (CoD) **Dedicated system:** ABC Renewable Energy Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line on D/c line. **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System:** 220 kV Bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-III **Bay No. 233** Charged on 17.11.2025 **Connectivity System under GNA:** Part of Rajasthan SEZ Phase-III Part-F Transmission system: 30.06.2026. STATCOM at Fatehgarh -III Schedule: 30.04.2026	**Start date of Connectivity under GNA:** 04.04.2022 Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	CON-4 not received.
9.	Fatehgarh-III	ReNew Dinkar Jyoti Private Limited 1200003879 (1200003813) "LOA (PSPCL)"	100	**Generation:** 100 MW: 31.07.2026 **Dedicated system:** Sharing of dedicated transmission system of M/s ReNew Samir Shakti Pvt. Ltd. (300 MW) – Fatehgarh-III PS 400 kV	**Generation:** 100 MW: 31.07.2026 **Dedicated system:** Sharing of dedicated transmission system of M/s ReNew Samir Shakti Pvt. Ltd. (300 MW) – Fatehgarh-III PS 400 kV S/c line (DTL is	**Connectivity System:** 400 kV Bay at Fatehgarh-III PS **Bay No. 423** Charged on 10.02.2026 **Connectivity System under GNA:** Part of Rajasthan SEZ	**Start date of Connectivity under GNA:** 19.09.2025 (final) Connectivity likely to be operationalized upon commissioning of required	Grantee informed Revised SCOD: 31/01/2024 or 30 days subsequent to the readiness of power evacuation infrastructure/ operationalisation of of LTA/GNA, whichever is earlier. Relocated from

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				S/c line (DTL is in scope of Samir Shakti Pvt. Ltd) **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	in scope of Samir Shakti Pvt. Ltd) **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	Phase-III, Part A1: 19.01.2026 (DOCO) Phase-III, Part A3: 30.09.2026 Phase-III, Part F: 30.06.2026 STATCOM at Fatehgarh -III Schedule: 30.04.2026	Transmission system. i.e. 30.09.2026	Fatehgarh-IV to Fatehgarh-III PS
10.	Fatehgarh-III	IB VOGT Solar Seven Private Limited (1200002700) "LOA SECI (ISTS IX)" Earlier LTA: (1200003931)	300	**Generation:** 300 MW: 31.03.2026 **Dedicated system:** IB VOGT Solar Seven Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line **DTL:** 15.02.2026 **Generation Pooling Station:** 15.02.2026	**Generation:** 150 MW: 31.03.2026 (under Trail run) 150 MW: 15.05.2026 **Dedicated system:** IB VOGT Solar Seven Private Limited solar power plant – Fatehgarh-III PS 220 kV S/c line **DTL: Charged** **Generation Pooling Station:** Charged	**Connectivity System:** 220 kV Bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-III **Bay no. 239** Charged on 13.03.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA 2nd, 400/220kV ICT at Fatehgarh-3 pooling station (Section-II): Charged Augmentation of 2x1500 MVA 3rd and 4th, 765/400kV ICT at Fatehgarh-3 pooling station PS (Section-II): 3rd Charged and 4th exp. by 31.03.2026 Phase-III, Part G: 31.03.2026 Phase-III, Part A3: 30.09.2026 Phase-III, Part F: 30.06.2026 STATCOM at Fatehgarh -III Schedule: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	CON-4 received. PPA signed.
11.	Fatehgarh-III	XL Xergi Power Pvt. 0412100020 (200 MW out of 400 MW: 1200002847) L&FC	200	**Generation:** 111.8 MW: 19.05.2025 (Commissioned) 88.2 MW: 01.06.2025 (Commissioned) **Dedicated system:** XL Xergi Power Pvt.	**Generation:** 111.8 MW: 19.05.2025 (Commissioned) 88.2 MW: 01.06.2025 (Commissioned) **Dedicated system:** XL Xergi Power Pvt. Limited	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS **Bay No. 231** Charged on 07.11.2025 **Connectivity System under GNA:** Rajasthan SEZ Phase-III Part-F	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity is likely to be operationalized	PPA has been signed. Grantee is using Adani Bay No. 206) as interim arrangement.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Earlier LTA: 0412100007		Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: **DTL:** Completed **Generation Pooling Station:** Completed	Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: **DTL:** Completed **Generation Pooling Station:** Completed	Exp: 30.06.2026 & STATCOM: 30.04.2026	upon commissioning of required Transmission system. i.e. 30.06.2026	
12.	Fatehgarh-III	XL Xergi Power Pvt. 0412100007 (200 MW out of 400 MW: 1200002847 L&FC LTA: 0412100007	200	**Generation:** 200 MW: 30.06.2025 (Commissioned) **Dedicated system:** XL Xergi Power Pvt. Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: **DTL:**31.03.2025 **Generation Pooling Station:**	**Generation:** 200 MW: 30.06.2025 (Commissioned) **Dedicated system:** XL Xergi Power Pvt. Limited Solar Power Project - Fatehgarh-III PS 220 kV S/c (high capacity) line along with associated bay at generation end: **DTL:**31.03.2025 (Completed) **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS **Bay No. 231** Charged on 07.11.2025 **Connectivity System under GNA:** Rajasthan SEZ Phase-III Part-A3: 30.09.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-F: 30.06.2026 STATCOM Schedule: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	PPA has been signed. implementation within SCOD.
13.	Fatehgarh-III	Renew Surya Jyoti Private Limited (1200002746) L&A	210	**Generation:** 184.88 MW: 15.05.2025 (Commissioned) 25.12 MW: 25.05.2025 (Commissioned)	**Generation:** 184.88 MW: 15.05.2025 (Commissioned) 25.12 MW: 25.05.2025 (Commissioned)	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: **Bay No. 225** Charged on 08.10.2025 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): Charged	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity likely to be operationalized	CON-4 submitted Grantee is using JSW Bay (No. 212) as interim arrangement.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Dedicated system: Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line **DTL:**20.03.2025 **Generation Pooling Station:** 13.03.2025	**Dedicated system:** Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line **DTL:**20.03.2025 **Generation Pooling Station:** 13.03.2025	Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged REZ in Rajasthan (20GW) under following: Phase-III Part-H: 30.06.2026 Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 STATCOM at Fatehgarh-III Exp- 30.04.2026 Additional scheme: NR-WR Corridor: Charged on 27.06.2024	upon commissioning of required Transmission system. i.e. 30.09.2026	
14.	Fatehgarh-III	Renew Surya Pratap Private Limited (1200002778) L&A	210 *	**Generation:** 158.3 MW: 04.05.2025 (Commissioned) 41.7 MW: 21.05.2025 (Commissioned) **Dedicated system:** Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line	**Generation:** 158.3 MW: 04.05.2025 (Commissioned) 41.7 MW: 21.05.2025 (Commissioned) **Dedicated system:** Common Pooling Station of ReNew Surya Jyoti Pvt. Ltd. Solar Power Plant (210 MW) & ReNew Surya Pratap Pvt. Ltd. Solar Power Plant (200 MW) at ReNew Surya Jyoti – Fatehgarh-III PS (Section-II) 220 kV S/c line **DTL:**30.04.2025	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: as part of Rajasthan SEZ Phase-III **Bay No. 2**25 Charged on 08.10.2025 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): Charged Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged REZ in Rajasthan (20GW) under Following: Phase-III Part-H: 30.06.2026 Phase-III Part-A3: 30.09.2026	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	CON-4 -Submitted *Connectivity for 10 MW relinquished. Grantee is using JSW Bay (No. 212) as interim arrangement.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL:30.04.2025 **Generation Pooling Station:** 13.03.2025	**Generation Pooling Station:** 13.03.2025	Phase-III Part-F: 30.06.2026 STATCOM at Fatehgarh-III Exp- 30.04.2026 Additional scheme: NR-WR Corridor: Charged on 27.06.2024		
15.	Fatehgarh-III	ReNew Solar (Shakti Three) Private Limited 1200003447 L&A	300	**Generation:** 300 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 300 MW: 13.03.2026 (Commissioned) **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 REZ in Rajasthan (20GW) under following Phase-III Part-A1: 19.01.2026 (DOCO) Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Reallocated to Fatehgarh-III
16.	Fatehgarh-III	ReNew Samir Shakti Private Limited 1200003514 L&A	100	**Generation:** 100 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar	**Generation:** 89.5 MW: 18.03.2026 (CoD) 10.5 MW: 26.03.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW),	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026 Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Shakti(Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	ReNew Solar Shakti(Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** Completed **Generation Pooling Station:** Completed	pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024	of required Transmission system. i.e. 30.09.2026	
17.	Fatehgarh-III	ReNew Samir Shakti Private Limited 1200003562 L&A	100	**Generation:** 100 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakt i(Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 20.81 MW: 08.03.2026 (CoD) 54.17 MW: 26.03.2026 (CoD) 25.02 MW: 31.03.2026 (CoD) **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakt i(Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** Completed	400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026 Augmentation of 2x1500 MVA (3rd & 4th) 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Generation Pooling Station: Completed			
18.	Fatehgarh-III	ReNew Samir Shakti Private Limited 1200003504 L&A	100	**Generation:** 100 MW: 31.01.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 100 MW: 08.03.2026 (CoD) **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026 Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Reallocated to Fatehgarh-III
19.	Fatehgarh-III	ReNew Solar (Shakti Five) Private Limited 1200003496 L&A	100	**Generation:** 100 MW: 31.03.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III	**Generation:** 100 MW: 15.04.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three)(300 MW), ReNew Shakti(Five) (400 MW) & ReNew Samir Shakti(300 MW) – Fatehgarh-III PS(Sec-	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 28.02.2026 **Generation Pooling Station:** 31.01.2026	II) 400 kV S/c line on D/c towers **DTL:** Completed **Generation Pooling Station:** Completed	of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026 Additional scheme: NR-WR Corridor: Charged 27.06.2024		
20.	Fatehgarh-III	ReNew Solar (Shakti Five) Private Limited 1200003488 L&A	200	**Generation:** 200 MW: 31.03.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 28.02.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 200 MW: 15.04.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100 MW), ReNew Solar Shakti (Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III : 30.04.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Reallocated to Fatehgarh-III
21.	Fatehgarh-III	ReNew Solar (Shakti Five) Private Limited 1200003749 L&FC	100	**Generation:** 100 MW: 30.04.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100	**Generation:** 100 MW: 15.04.2026 **Dedicated system:** Common PS for ReNew Dinkar Jyoti (100	**Connectivity System under GNA:** 400 kV bay at Fatehgarh-III PS as a part of Rajasthan SEZ Phase-III **Bay No. 423** Charged on 10.02.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning	Reallocated to Fatehgarh-III

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				MW), ReNew Solar Shakti (Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** 28.02.2026 **Generation Pooling Station:** 31.01.2026	MW), ReNew Solar Shakti (Three) (300 MW), ReNew Shakti (Five) (400 MW) & ReNew Samir Shakti (300 MW) – Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towers **DTL:** Completed **Generation Pooling Station:** Completed	Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II):3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026	of required Transmission system. i.e. 30.09.2026	
22.	Fatehgarh-III	Energizent power private limited. 1200002907) L&FC	125	**Generation:** 125 MW: 31.03.2026 **Dedicated system:** Energizent Power Pvt. Ltd Hybrid Power Project – Fatehgarh-III PS(Sec-II) 220 kV S/c line on D/c tower Common DTL- 125 MW (1200002907) 80 MW (1200002939) to M/s Energizent) & 95 MW(2200000123) to M/s Teq Green bay **DTL:**31.05.2025 **Generation Pooling Station:** 30.06.2025	**Generation:** 125 MW: 31.03.2026 **Dedicated system:** Energizent Power Pvt. Ltd Hybrid Power Project – Fatehgarh-III PS(Sec-II) 220 kV S/c line on D/c tower Common DTL- 125 MW (1200002907) 80 MW (1200002939) to M/s Energizent) & 95 MW(2200000123) to M/s Teq Green bay **DTL:**31.05.2025 **Generation Pooling Station:** 30.06.2025	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS **Bay No. 229** Charged on 18.10.2025 Augmentation of 1x500 MVA (4th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II):3rd Charged and 4th exp. By 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
23.	Fatehgarh-III	Energizent Power Private Limited 1200002939 L&FC	80	**Generation:** 69 MW: 07.11.2025 (CoD) 11 MW: 31.03.2026 **Dedicated system:** Energizent Power Pvt. Ltd. HPP (80 MW) – Fatehgarh-III PS 220 kV S/c line (already granted with App no. 1200002907(125 MW) (along with associated bay under the scope of applicant **DTL:**31.05.2025 **Generation Pooling Station:** NA	**Generation:** 69 MW: 07.11.2025 (CoD) 11 MW: 31.03.2026 **Dedicated system:** Energizent Power Pvt. Ltd. HPP (80 MW) – Fatehgarh-III PS 220 kV S/c line (already granted with App no. 1200002907(125 MW) (along with associated bay under the scope of applicant **DTL:**31.05.2025 **Generation Pooling Station:** NA	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: Rajasthan SEZ Phase-III (common for 1200002907. & 1200002939 at Fatehgarh-III PS **Bay No. 229** Charged on 18.10.2025 Augmentation of 1x500 MVA (4th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II):3rd Charged and 4th exp. By 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	
24.	Fatehgarh-III	Teq Green Power XV Private Limited 2200000123 "Land BG"	95	**Generation:** 45 MW: 31.03.2026 50 MW: 07.08.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Energizent Power Private Limited. (125 +80 MW) – Fatehgarh-IIII PS(Sec-II) 220 kV S/c line on D/c	**Generation:** 45 MW: 30.06.2026 50 MW: 31.12.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Energizent Power Private Limited. (125 +80 MW) – Fatehgarh-IIII PS(Sec-II) 220 kV S/c line on D/c towers	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS under ISTS (Section-II): **Bay No. 229** Charged on 18.10.2025 2x500 MVA (4th & 5th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				towers **DTL:** **Generation Pooling Station:**	**DTL:** **Generation Pooling Station:**	pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III part-G: 31.03.2026 Phase-III Part-H: 30.06.2026 Additional: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
25.	Fatehgarh-III	JSW Renew Energy Five Limited 0212100040 SECI LOA (BESS)	250 MW	**Generation:** 250 MW: **Dedicated system:** JSW Renew Energy Five Limited BESS Project-1 (250 MW) – Fatehgarh-III PS (Sec-1) 220 kV cable **DTL:** **Generation Pooling Station:**	**Generation:** 250 MW: **Dedicated system:** JSW Renew Energy Five Limited BESS Project-1 (250 MW) – Fatehgarh-III PS (Sec-1) 220 kV cable **DTL:** **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Bay at Fatehgarh-III PS: **Bay No. 218** Exp. 31.03.2027 Transmission system of Fatehgarh-III already existing.	**Start date of Connectivity under GNA:** 30.06.2025 (Final) Connectivity likely to be operationalized on 31.03.2027	Generation schedule not provided by grantee Petition under High court, Rajasthan Petition No. 657/MP/2025 under adjudication before the Hon'ble Central Commission.
26.	Fatehgarh-III	Sprng Power Private Limited 2200000024 "L&A"	300 MW	**Generation:** 50 MW: 22.08.2026 200 MW: 22.08.2026 50 MW: 22.02.2027 **Dedicated system:** Common Pooling point	**Generation:** 250 MW: 31.12.2026 50 MW: 31.12.2027 **Dedicated system:** Common Pooling point for Sprng Power Private	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III PS: to be implemented under ISTS. **Bay No. 446** Exp. 25.04.2026 Augmentation of 2x1500 MVA (5th &	**Start date of Connectivity under GNA:** 22.08.2026 (final) Connectivity likely to be operationalized	Land acquired: 75% 250 MW PPA signed with SCOD as 26.04.2026.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c tower **DTL:** 30.06.2026 **Generation Pooling Station:** 30.06.2026	Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c tower **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II) 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A1: 19.01.2026 (DOCO) Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 Phase-III Part- E1: 30.04.2026 Phase-III Part-E2: 30.06.2026 Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	upon commissioning of required Transmission system i.e. 28.02.2026	
27.	Fatehgarh-III	Sprng Akshaya Urja Private Limited 2200000065 "LOA/PPA"	100 MW	**Generation:** 100 MW: 22.08.2026 **Dedicated system:** Common Pooling point for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towe	**Generation:** 100 MW: 31.12.2026 **Dedicated system:** Common Pooling point for Sprng Power Private Limited (No. 2200000024 :300 MW), Sprng Akshaya Urja Private Limited (No. 220000065 :100 MW) & Sprng Energy Private Limited (No. 2200000116: 400 MW) Solar Project - Fatehgarh-III PS(Sec-II) 400 kV S/c line on D/c towe **DTL:**31.12.2026	**Connectivity System under GNA:** 400 kV Bay at Fatehgarh-III PS: to be implemented under ISTS. **Bay No. 446** Exp. 25.04.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 Phase-III Part-G: 31.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Land acquired completed. 100 MW PPA extension with Rev SCOD as 26.06.2026.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL:30.06.2026 **Generation Pooling Station:** 30.06.2026	**Generation Pooling Station:** 31.12.2026	Phase-III Part-E1: 30.04.2026 Phase-III Part-E2: 30.06.2026 Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
28.	Fatehgarh-III	Aditya Birla Renewables Subsidiary Limited 2200000138 ”Land BG Hybrid”	390 (Solar: 180 & Wind: 210)	**Generation:** 365.85 MW: 31.03.2026 24.15 MW: 31.12.2026 **Dedicated system:** Common Pooling station of Aditya Birla Renewables Subsidiary Limited (App. No. 2200000138 (390 MW) Hybrid Power Project and M/s ABREL (RJ) Projects Limited (App. No. 2200000140 (260 MW) Solar Power Project – Fatehgarh-III PS (Section-II) 400 kV S/c line **DTL:**31.03.2026 **Generation Pooling Station:** 31.12.2025	**Generation:** 200 MW: 31.05.2026 70 MW: 15.06.2026 95 MW: 30.06.2026 25 MW: 31.12.2026 **Dedicated system:** Common Pooling station of Aditya Birla Renewables Subsidiary Limited (App. No. 2200000138 (390 MW) Hybrid Power Project and M/s ABREL (RJ) Projects Limited (App. No. 2200000140 (260 MW) Solar Power Project – Fatehgarh-III PS (Section-II) 400 kV S/c line **DTL:**15.04.2026 **Generation Pooling Station:** 15.04.2026	**Connectivity System under GNA:** 400kV Common Bay for (2200000140, (2200000138) at Fatehgarh-III PS **Bay No. 449** Exp. 25.04.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part -G: 31.03.2026 Phase-III Part-H : 30.06.2026 STATCOM: Fatehgarh – III: 30.04.2026 Additional: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 12.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2026	Con-4 received 348 MW. Section-68 received.
29.	Fatehgarh-III	ABREL (RJ) PROJECTS LIMITED	260	**Generation:** 260 MW: 31.03.2026	**Generation:** 130 MW: 31.05.2026	**Connectivity System under GNA:** 400kV Common Bay for (2200000140, (2200000138) at Fatehgarh-III PS	**Start date of Connectivity under GNA:** 22.08.2026 (Final)	Con-4 received for 260 MW Section-68 received.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200000140 "Land BG"		**Dedicated system:** Common Pooling station of Aditya Birla Renewables Subsidiary Limited (App. No. 2200000138 (390 MW) Hybrid Power Project and M/s ABREL (RJ) Projects Limited (App. No. 2200000140 (260 MW) Solar Power Project – Fatehgarh-III PS (Section-II) 400 kV S/c line **DTL:** 31.03.2026 **Generation Pooling Station:** 31.12.2025	130 MW: 30.06.2026 **Dedicated system:** Common Pooling station of Aditya Birla Renewables Subsidiary Limited (App. No. 2200000138 (390 MW) Hybrid Power Project and M/s ABREL (RJ) Projects Limited (App. No. 2200000140 (260 MW) Solar Power Project – Fatehgarh-III PS (Section-II) 400 kV S/c line **DTL:** 15.04.2026 **Generation Pooling Station:** 31.12.2025	**Bay No. 449** Exp. 25.04.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part -G: 31.03.2026 Phase-III Part-H: 30.06.2026 STATCOM: Fatehgarh – III: 30.04.2026 Additional: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	
30.	Fatehgarh-III (Sec-II)	ADITYA BIRLA RENEWABLES LIMITED 2200001128 'Land BG Route' Hybrid	100		Generation: 100 MW: 15.06.2028 Dedicated system: Solar PSS of M/s ABRSL (App. No. 2200000138 (390 MW)) & ABREL (RJ) Projects Limited (App. No. 2200000140 (260 MW)) - Fatehgarh-lll PS (Section-ll) 400 kV S/c line DTL: 31.03.2028	**Connectivity System under GNA:** 400 KV Bay at Fatehgarh-III (Sec-II) PS: Bay No. 449 Expected: Transmission system for Connectivity under GNA: REZ Ph-III Part E2:30.06.2026 REZ Ph-III Part F: 30.06.2026 REZ Ph-III Part A3: 30.09.2026 REZ Ph-III Part H:30.06.2026 REZ Ph-V (Part-1):30.06.2027	Start date of Connectivity under GNA: 30-Jun-28 (Final) Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Generation Pooling Station: 31.03.2028			
31.	Fatehgarh-III (Sec-II)	ABREL (RJ) PROJECTS LIMITED 2200001828 "Land BG" "5.2" Reference application: 2200000140	52.7 (wind)	**Generation:** 52.7 MW (wind): 22.08.2026	**Generation:** 52.7 MW: 22.08.2026		**Date from which additional generation capacity to be added** 22.08.2026	
32.	Fatehgarh-III	Sprng Energy Private Limited 2200000116	400	**Generation:** 100 MW: 22.08.2026 50 MW: 31.12.2026 100 MW: 30.06.2027 50 MW : 31.12.2027 100 MW: 31.12.2028 **Dedicated system:** Common Pooling point for Sprng Power Private Limited (App No.2200000024 - 300 MW), Sprng Akshaya Urja Private Limited (App No. 220000065-100 MW) Solar Power Project & Sprng Energy Private Limited (App No. 2200000116-400 MW) RE Power Park - Fatehgarh- III PS (Sec-II) 400 KV S/c Line on D/C tower	**Generation:** 100 MW: 31.12.2026 50 MW: 31.12.2026 100 MW: 30.06.2027 50 MW : 31.12.2027 100 MW: 31.12.2028 **Dedicated system:** Common Pooling point for Sprng Power Private Limited (App No.2200000024 - 300 MW), Sprng Akshaya Urja Private Limited (App No. 220000065-100 MW) Solar Power Project & Sprng Energy Private Limited (App No. 2200000116-400 MW) RE Power Park - Fatehgarh-III PS (Sec-II) 400 KV S/c Line on D/C tower **DTL:** 31.12.2026	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III PS to be implemented under ISTS. **Bay No. 446** Exp. 25.04.2026 Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-A3 : 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 Phase-III Part- E1: 30.04.2026 Phase-III Part- E2: 30.06.2026 Phase III Part-G: 31.03.2026 STATCOM: Fatehgarh – III: 30.04.2026 Additional: Ph-IV (Part-2) Part-D: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2026	GIB isuue

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 31.08.2026 **Generation Pooling Station:** 31.08.2026	**Generation Pooling Station:** 31.12.2026	Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
33.	Fatehgarh-III	Serentica Renewable India Pvt. Ltd. 0212100034	300	**Generation:** 230 MW: 31.03.2026 250 MW: 31.05.2026 200 MW: 31.07.2026 220 MW: 31.08.2026 **Dedicated system:** Serentica Renewables India Pvt Ltd Solar Power Projects - Fatehgarh-III PS (Sec-II) 400 kV S/c line on D/c towers# (suitable to carry minimum 900 MW at nominal voltage). Connectivity of 300 MW (App no.- 0212100036) & 300 MW (App No. 2200000020) to M/s Serentica Renewables India Pvt. Ltd is granted in sharing with application of 300 MW (0212100034) through same DTL & bay **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	**Generation:** 300 MW: **Dedicated system:** Serentica Renewables India Pvt Ltd Solar Power Projects - Fatehgarh-III PS (Sec-II) 400 kV S/c line on D/c towers# (suitable to carry minimum 900 MW at nominal voltage). Connectivity of 300 MW (App no.- 0212100036) & 300 MW (App No. 2200000020) to M/s Serentica Renewables India Pvt. Ltd is granted in sharing with application of 300 MW (0212100034) through same DTL & bay **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III (Sec-II) PS to be implemented under ISTS. **Main Bay No. 453, Tie Bay 454**: Ready for charging Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-F: 30.06.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-A3: 30.09.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Delay due to section 68. DTL Foundation 96% completed Erection: 75% Stringing yet to start. Grantee informed that there is delay in generation project progress due to uncertainty in grant of section 68.1 approval and delay due to transition of connectivity from the 2009 Connectivity Regulations to the GNA Regulations.
34.	Fatehgarh-III	Serentica Renewable India Pvt. Ltd. 0212100036	300		**Generation:** 300 MW: **Dedicated system:** Serentica Renewables India Pvt Ltd Solar Power	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III (Sec-II) PS to be implemented under ISTS. **Main Bay No. 453, Tie Bay 454**: Ready for charging	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Projects - Fatehgarh-III PS (Sec-II) 400 kV S/c line on D/c towers# (suitable to carry minimum 900 MW at nominal voltage). Connectivity of 300 MW (App no.- 0212100036) & 300 MW (App No. 2200000020) to M/s Serentica Renewables India Pvt. Ltd is granted in sharing with application of 300 MW (0212100034) through same DTL & bay **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-F: 30.06.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-A3: 30.09.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	
35.	Fatehgarh-III	Serentica Renewable India Pvt. Ltd. 2200000020	300		**Generation:** 300 MW: **Dedicated system:** Serentica Renewables India Pvt Ltd Solar Power Projects - Fatehgarh-III PS (Sec-II) 400 kV S/c line on D/c towers# (suitable to carry minimum 900 MW at nominal voltage). Connectivity of 300 MW (App no.- 0212100036) & 300 MW (App No. 2200000020) to M/s Serentica Renewables India Pvt. Ltd is granted in sharing with application of	**Connectivity System under GNA:** 400kV Bay at Fatehgarh-III (Sec-II) PS to be implemented under ISTS. **Main Bay No. 453, Tie Bay 454**: Ready for charging Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission System for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part-F: 30.06.2026 Phase-III Part-G: 31.03.2026 Phase-III Part-A3: 30.09.2026 Phase-III Part-H: 30.06.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					300 MW (0212100034) through same DTL & bay **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	STATCOM at Fatehgarh-III: 30.04.2026 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
36.	Fatehgarh-III (sec-II)	Khaba Renewable Energy Private Limited 1200003502 L&FC LOA (NHPC)	250	**Generation:** 250 MW: 28.02.2026 **Dedicated system:** Khaba Renewable Energy Private Limited Solar Power Project – Fatehgarh-IV PS 220 kV S/c line on D/c tower **DTL:** 31.01.2026 **Generation Pooling Station:** Completed	**Generation:** 100 MW: 11.03.2026 (CoD) 50MW: 27.03.2026 100MW: 30.07.2026 **Dedicated system:** Khaba Renewable Energy Private Limited Solar Power Project – Fatehgarh-IV PS 220 kV S/c line on D/c tower **DTL:** 31.01.2026 **Generation Pooling Station:** Completed	**Connectivity System under GNA:** 220 kV bay at Fatehgarh-III PS as part of Rajasthan SEZ Phase-III. **Bay No. 227:** Charged on 24.01.2026 Augmentation of 1x500 MVA (4th), 400/220kV ICT at Fatehgarh-III pooling station (Section-II): Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part-A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Section 68 pending due to GIB issue. Application submitted on 08.11.2024 Reallocated to Fatehgarh-III from Fatehgarh-IV PS. PPA has been signed with NHPC for 250 MW. Land acquition completed. Con-4 received and Cat-2 signed
37.	Fatehgarh-IV	AMPIN Energy Green Private Limited 1200003416 (1200003022)	130	**Generation:** 130 MW: 28.02.2026 **Dedicated system:** Amp Energy Green	**Generation:** 130 MW: 21.02.2026 (CoD) **Dedicated system:** Amp Energy Green Private	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS as part of Rajasthan SEZ Phase-III Part A1: Charged on 07.12.2025	**Start date of Connectivity under GNA:** 19.01.2023 Connectivity is likely to be operationalized	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"LOA SECI (Hybrid Tr.-III)" Earlier LTA: (1200003416)		Private Limited - Fatehgarh-IV PS 220 kV S/c line along with associated bay at generation end: under the scope of grantee- **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 31.08.2025 (Completed)	Limited - Fatehgarh-IV PS 220 kV S/c line along with associated bay at generation end: under the scope of grantee- **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 31.08.2025 (Completed)	**Connectivity System under GNA:** Rajasthan SEZ Phase-III Part A1: 19.01.2026 (DOCO) Rajasthan SEZ Phase-III Part F: 30.06.2026 respectively.	upon commissioning of the required Transmission system. i.e. 30.06.2026	
38.	Fatehgarh-IV	ABC RJ Land 01 Private Limited 1200003332 L&FC	110	**Generation:** 110 MW: 31.03.2026 **Dedicated system:** Common PS of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for 1200003332 & 1200003575) – Fatehgarh-IV PS(Sec-I) 220 kV S/c line on D/c tower **DTL:**16.03.2026 **Generation Pooling Station:** 17.03.2026	**Generation:** 110 MW: 31.12.2027 **Dedicated system:** Common PS of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for 1200003332 & 1200003575) – Fatehgarh-IV PS(Sec-I) 220 kV S/c line on D/c tower **DTL:**25.12.2027 **Generation Pooling Station:** 25.12.2027	**Connectivity System under GNA:** 220 kV bay at Fatehgarh-IV PS shall be implemented under ISTS as a part of Rajasthan SEZ Phase-III **Bay No. 205** Charged on 07.12.2025 Augmentation of 2x500 MVA (2nd & 3rd) 400/220 kV ICTs at Fatehgarh-IV PS(Sec-I): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 3rd Charged and 4th exp. By 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part- A3: 30.09.2026 Phase-III Part- A1: 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Land acquisition for generation park 215/440 acres pooling station: 8/8 acres

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026		
39.	Fatehgarh-IV	ABC RJ Land 01 Private Limited 1200003575 L&FC	270	**Generation:** 270 MW: 31.12.2027 **Dedicated system:** Common pooling station of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for Application Nos. 1200003332 & 1200003575) – Fatehgarh-IV PS 220 kV S/c (high capacity) line on D/c tower **DTL:**16.03.2026 **Generation Pooling Station:** 17.03.2026	**Generation:** 270 MW: 31.12.2027 **Dedicated system:** Common pooling station of ABC RJ Land 01 Private Limited Solar Power Project (110 MW & 270 MW for Application Nos. 1200003332 & 1200003575) – Fatehgarh-IV PS 220 kV S/c (high capacity) line on D/c tower **DTL:**25.12.2027 **Generation Pooling Station:** 25.12.2027	**Connectivity System under GNA:** 220 kV bay Common for Application Nos. Application Nos. 1200003332 & 1200003575) at Fatehgarh-IV PS as a part of Rajasthan SEZ Phase-III **Bay No. 205** Charged on 07.12.2025 Augmentation of 2x500 MVA 3rd 400/220 kV ICTs at Fatehgarh-IV PS(Sec-I): Charged on 07.12.2025 Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part- A1: 19.01.2026(DOCO) Phase-III Part- A3: 30.09.2026 Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 STATCOM at Fatehgarh-III: 30.04.2026	**Start date of Connectivity under GNA:** 19.09.25 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	Land acquisition 542/1100 acres pooling station: 8/8 acres
40.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 0412100009 (100 MW: 1200003827 50 MW out of	150	**Generation:** 150 MW: 30.04.2026 (Subject to commissioning of Common Transmission	**Generation:** 150 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS)	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025	**Start date of Connectivity under GNA:** 19.09.25. (Final) Connectivity likely to	Grantee informed that GIB Committee approval received. Land Acquired (Acres) for 365 MW:

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		100 MW: 1200003910) L&FC		System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:** 31.01.2026	**Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:** 31.01.2026	Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 30.06.2026 Phase-III Part-F STATCOM: 30.04.2026	be operationalized upon commissioning of required Transmission system. i.e. 30.06.2026	Solar- 496/496 wind – 38/66 PPA with SJVNL signed. Section 68 approval for modification (Wind PS to Solar PS) of DTL approval is awaited. Grantee requested TSP (Apraava) to expedite commissioning of STATCOM. TSP informed that they will review the same.
41.	Fatehgarh-IV (sec-I)	Juniper Green Stellar Pvt. Ltd. "2200001677" "5.2" Ref. Application No. 412100009	127.5	**Generation:** 127.5 MW: 30.04.2026	**Generation:** **Solar:** 50 MW: 30.04.2026 **Wind:** 50 MW: 30.04.2026 **ESS:** 27.5 MW: 30.04.2026		**Date from which additional generation capacity to be added (SCOD):** 30.04.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
42.	Fatehgarh-IV (sec-I)	Juniper Green Stellar Pvt. Ltd. "2200002127" "5.2" Ref. Application No. 412100009	11.25 (BESS)		**Generation:** 11.25 MW: 30.04.2026		**Date from which additional generation capacity to be added (SCOD):** 31.03.2026	
43.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 0412100010 (50 MW out of 100 MW: 1200003910 60 MW: 1200003958 40 MW out of 45 MW: 0312100010)	150	**Generation:** 150 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024)	**Generation:** 150 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:** 30-08-2025	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 30.06.2026 Phase-III Part-F STATCOM: 30.04.2026	**Start date of Connectivity under GNA:** 31.03.26 (Final) Connectivity likely to be operationalized on 30.06.2026	Land acquired: Included in above at Sr. No. 43 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024)

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30-08-2025				
44.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 2200002125 "5.2" Ref. Application No. 412100010	28.75 (BESS)		**Generation:** 28.75 MW: 30.04.2026		**Date from which additional generation capacity to be added (SCOD):** 30.04.2026	
45.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. "2200001678" Ref. Application No. 412100010	97.5	**Generation:** 97.5 MW: 30.04.2026	**Generation:** **Solar:** 50 MW: 30.04.2026 **Wind:** 20 MW: 30.04.2026 **ESS:** 27.5 MW: 30.04.2026		**Date from which additional generation capacity to be added (SCOD):** 30.04.2026	
46.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 0412100011 (5 MW out of 45 MW: 0312100010 60 MW: 0312100012)	65	**Generation:** 65 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW),	**Generation:** 65 MW: 30.04.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS for Juniper Green Stellar of 1200003827(100 MW), 1200003910(100 MW),	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 207** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd	**Start date of Connectivity under GNA:** 30.06.2026 (Final) Connectivity likely to be operationalized on 30.06.2026	Land acquired: Included in above at Sr. No. 43 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024)

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				1200003910(100 MW), 1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:**	1200003958(60 MW), 0312100010(45 MW) & 0312100012(60 MW) – Fatehgarh-IV PS(Sec-1) 220 kV S/c (high capacity) line on D/c tower **DTL:** Solar to ISTS PS part of DTL: Exp. 31.01.2026 (Section-68 Application on hold for wind to solar part of DTL by CEA since 04th July 2024) **Generation Pooling Station:**	& 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 30.06.2026 Phase-III Part-F STATCOM: 30.04.2026		
47.	Fatehgarh-IV	Juniper Green Stellar Pvt. Ltd. 2200002126 "5.2" Ref. Application No. 412100011	17.5 (BESS)		**Generation:** 17.5 MW: 30.04.2026		**Date from which additional generation capacity to be added (SCOD):** 30.06.2026	
48.	Fatehgarh-IV	AMPIN Energy Green Private Limited 412100019 (0312100005) "LOA SECI"	120 (Enh.)	**Generation:** 120 MW: 28.02.2026 **Dedicated system:** Common pooling station of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) 220 kV S/c line	**Generation:** 120 MW: 31.03.2026 (under trial run) **Dedicated system:** Common pooling station of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 212** Charged on 07.12.2025 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Fatehgarh-IV PS (Sec-I): 19.01.2026 (DOCO)	**Start date of Connectivity under GNA:** 19.09.2025 (Final) Connectivity likely to be operationalized on 30.09.2026	Grantee informed Revised SCOD: 18.11.2025 or Actual Start Date of Connectivity + 60 Days, **whichever is later**

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Connectivity of 130 & 50 MW to M/s AMP Energy 1200003022 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 28.02.2026	(Sec-I) 220 kV S/c line Connectivity of 130 & 50 MW to M/s AMP Energy 1200003022 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 28.02.2026	Augmentation of 2x1500 MVA (4th & 5 th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following: Phase-III Part F: 30.06.2026 Phase-III- Part-F STATCOM: 30.04.2026 Ph-III Part A1: 19.01.2026 (DOCO) Phase-III Part A3: Exp- 30.09.2026		
49.	Fatehgarh-IV	AMPIN Energy Green Private Limited 0312100007 "L&FC"	50	**Generation:** 50 MW: 28.02.2026 **Dedicated system:** Common PS of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) Connectivity of 120 & 50 MW to M/s AMP Energy 0412100019 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) is granted in sharing with App. No. 1200003416(130 MW) **DTL:** 31.08.2025 (Completed)	**Generation:** 50 MW: 27.02.2026 (CoD) **Dedicated system:** Common PS of Amp Energy Green Eight, Ten & Three Hybrid power projects – Fatehgarh-IV PS (Sec-I) Connectivity of 120 & 50 MW to M/s AMP Energy 0412100019 & 0312100007 respectively) at Fatehgarh-IV PS (Sec-I) is granted in sharing with App. No. 1200003416(130 MW) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 28.02.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 212** Charged on 07.12.2025 Augmentation of 1x500 MVA (2nd) (Sec-I) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Charged Transmission system for evacuation of power from REZ in Rajasthan (20GW) under following Phase-III Part A1: 19.01.2026 (DOCO) Phase-III Part-F: 30.06.2026 Phase-III Part-F STATCOM: 30.04.2026 Ph-III Part-H: 30.06.2026	**Start date of Connectivity under GNA**: 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 28.02.2026		Ph-III Part-G: Completed Ph-III Part-A3: 30.09.2026 Additional Transmission Scheme: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
50.	Fatehgarh-IV	BN Hybrid Power-1 Private Limited 2200000003 Land Route	119.2 (Wind-79.2 & Solar-40)	**Generation:** 119.2MW: 29.07.2027 **Dedicated system:** Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 25.07.2027 **Generation Pooling Station:** 25.07.2027	**Generation:** 119.2MW: 29.07.2027 **Dedicated system:** Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 25.07.2027 **Generation Pooling Station:** 25.07.2027	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 216** Charged on 07.12.2025 Augmentation of 2x500 MVA (4th &5th) 400/220 kV ICT at Fatehgarh-IV PS (Sec-1): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-III Part- A3: 30.09.2026 Phase-III Part- A1: 19.01.2026 (DOCO) Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 Phase-III Part-G: Completed · Additional: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Section 68 is recieved. PPA signed with NHPC

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						or Ph-IV (Part-2) Part-H1: 30.06.2027		
51.	Fatehgarh-IV (Sec-I)	BN Hybrid Power-1 Private Limited 2200000102 Land BG Route	180.8	**Generation:** 180.8 MW: 29.07.2027 **Dedicated system:** Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 25.07.2027 **Generation Pooling Station:** 25.07.2027	**Generation:** 180.8 MW: 29.07.2027 **Dedicated system:** Common PS of M/s BN Hybrid Power-1 Private Limited 2200000003 2200000102 for Solar Power Projects - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 25.07.2027 **Generation Pooling Station:** 25.07.2027	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 216** Charged on 07.12.2025 Augmentation of 2x500 MVA (4th &5th) 400/220 kV ICT at Fatehgarh-IV PS (Sec-1): 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (5th & 6th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 31.03.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-III Part- A3: 30.09.2026 Phase-III Part- A1: 19.01.2026 (DOCO) Phase-III Part-F: 31.05.2026 Phase-III Part-H: 30.05.2026 Phase-III Part-G: Completed Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 22.08.26 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Section 68 is recieved. PPA signed with NHPC
52.	Fatehgarh-IV	Luceo Solar Private Limited 0212100032 "L&FC"	200	**Generation:** 200 MW: 31.10.2026 **Dedicated system:** Common PS of M/s	**Generation:** 200 MW: 28.02.2027 **Dedicated system:** Common PS of M/s Luceo	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 214** Charged on 07.12.2025	**Start date of Connectivity under GNA:** 22.08.26 (Final) Connectivity likely to be operationalized	Reallocated to Fatehgarh-IV (Section-I). LOA Received on 28-07-2023 from NTPC. 90% Land acquired for the project.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Luceo Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# **DTL:** 30.08.2026 **Generation Pooling Station:** 30.08.2026	Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): Phase-III Part-F: 30.06.2026 Phase-III Part-H: 30.06.2026 Additional: Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027	upon commissioning of required Transmission system i.e. 28.02.2026	
53.	Fatehgarh-IV	Luceo Solar Private Limited 0312100018 "L&FC" Enhance	100	**Generation:** 100 MW: 31.10.2026 **Dedicated system:** Common PS of M/s Luceo Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# **DTL:** 30.08.2026 **Generation Pooling Station:** 30.08.2026	**Generation:** 100 MW: 28.02.2027 **Dedicated system:** Common PS of M/s Luceo Solar Private Limited for Solar Power Projects with Appl. Nos. 0212100032 (200 MW) & 0312100018 (100 MW) – Fatehgarh-IV (Sec-I) PS 220 kV S/c line on D/c tower# **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 214** Charged on 07.12.2025 Augmentation of 2x500 MVA (4th) 400/220 kV ICT at Fatehgarh-IV PS: 19.01.2026 (DOCO) Augmentation of 2x1500 MVA (4th & 5th), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): ·Phase-III Part-F: 30.06.2026 ·Phase-III Part-H: 30.06.2026 Phase-III- Part-F STATCOM: 30.04.2026 Additional: Ph-IV (Part-2) Part-D: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.26 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
54.	Fatehgarh-IV	Juniper Green Stellar Private Limited (RPPD) 2200000063 Land BG Route	300	**Generation:** 300 MW: 31.12.2026 **Dedicated system:** Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line (10km) **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	**Generation:** 300 MW: 31.12.2026 **Dedicated system:** Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line (10km) **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay No. 235**: 14.08.2026 Augmentation of 1x500 MVA (2nd) 400/220 kV ICT at Fatehgarh-IV (Section-II) PS: 05.08.2026 Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-IV pooling station (Section-II): 10.08.2026 REZ Ph-IV (Part-2) Part A: 31.10.2026 Ph-IV (part 2) Part C: 28.02.2027 Ph-IV (part 2) Part D: 31.12.2026 Ph-IV (part 2) Part B: 31.03.2027 Ph-IV (part 2) Part F: 30.06.2027 Ph-IV (part 2) Part E: 30.04.2027 Ph-IV (part 2) Part H1:30.06.2027	**Start date of Connectivity under GNA:** 31.12.2026 (Final) Connectivity likely to be operationalized on 30.06.2027	Section-68 applied on 31.12.2025.
55.	Fatehgarh-IV	Green Infra Clean Wind Tech. PVT. Ltd. 2200000054 "Land route"	300	**Generation:** 300 MW: 07.11.2026 **Dedicated system:** Common Pooling station of M/s Green Infra Clean Wind Technology Limited Power Project (App. No. 2200000054 - 300 MW) & Green Infra Clean Solar Farms Limited (App. No. 220000135 - 110 MW) –	**Generation:** 300 MW: 30.08.2027 **Dedicated system:** Common Pooling station of M/s Green Infra Clean Wind Technology Limited Power Project (App. No. 2200000054 - 300 MW) & Green Infra Clean Solar Farms Limited (App. No. 220000135 - 110 MW) –	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay No. 233**: 14.08.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Fatehgarh-IV PS (Sec-II): 05.08.2026 Augmentation of 2x1500 MVA (2nd & 3rd), 765/400kV ICT at Fatehgarh-III pooling station (Section-II): 10.08.2026	**Start date of Connectivity under GNA:** 07.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	62% land acquired. Section 68 applied.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower **DTL:** 31.12.2026 **Generation Pooling Station:** 30.04.2027	Ph-IV (Part-2) Part-D: 31.12.2026 Ph-IV (Part-2) Part-C: 28.02.2027 or Ph-IV (Part-2) Part-H1: 30.06.2027		
56.	Fatehgarh-IV	Cannice Renewables Energy Private Limited 0212100004 "L&FC"	80	**Generation:** 80 MW: 15-10-2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:**28.02.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 80 MW: 15-10-2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:**15.10.2026 **Generation Pooling Station:** 15.10.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 220:** 14.08.2026 Augmentation of 1x500 MVA (1st & 2nd) (Sec-I) 400/220 kV ICT at Fatehgarh-IV PS: Charged on 07.12.2025 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
57.	Fatehgarh-IV	Cannice Renewables Energy Private Limited 312100019 "L&FC"	90	**Generation:** 80 MW: 15-10-2026 **Dedicated system:** Common PS of M/s Cannice Renewables	**Generation:** 80 MW: 15-10-2026 **Dedicated system:** Common PS of M/s Cannice Renewables	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 220:** 14.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 30.06.2026 **Generation Pooling Station:** 30.06.2026	Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 15.10.2026 **Generation Pooling Station:** 15.10.2026	Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	of required Transmission system i.e. 30.06.2027	
58.	Fatehgarh-IV	Cannice Renewables Energy Private Limited SW9986583176 - M029_D001_A003-1671600589106 (Enhancement) "L&FC" 1671600589106	150	**Generation:** 150 MW: 15.10.2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 30.06.2026 **Generation Pooling Station:** 30.06.2026	**Generation:** 150 MW: 15.10.2026 **Dedicated system:** Common PS of M/s Cannice Renewables Energy Pvt. Ltd. for Solar Power Projects with Appl. Nos. 0212100004 (80 MW), 1671600589106 (150 MW) & 0312100019 90 MW - Fatehgarh-IV (sec-1) PS 220kV S/c line on D/c tower. **DTL:** 15.10.2026 **Generation Pooling Station:** 15.10.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) **Bay No. 220:** 14.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
59.	Fatehgarh-IV	Helia Energy Park Private	200	**Generation:**	**Generation:**	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-	**Start date of Connectivity under**	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Limited 0212100035 "L&A"		200 MW: 31.12.2027 **Dedicated system:** Common pooling station of M/s Helia Energy Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 212100035 (200 MW)) – Fatehgarh-IV PS (Section-II) 220 kV S/c line **DTL:** 31.12.2027 **Generation Pooling Station:** 31.12.2027	200 MW: 31.12.2027 **Dedicated system:** Common pooling station of M/s Helia Energy Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 212100035 (200 MW)) – Fatehgarh-IV PS (Section-II) 220 kV S/c line **DTL:** 31.12.2027 **Generation Pooling Station:** 31.12.2027	IV PS (Section-II) **220kV Bay no.- 226** Expected: 14.08.2026 Augmentation of 2x500 MVA (1st & 2nd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station:05.08.2026 Augmentation of 2x1500 MVA (1st & 2nd), 765/400 kV ICTs at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	**GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
60.	Fatehgarh-IV	Radiant Star Solar Park Private Limited 0212100037 L&A	200	**Generation:** 200 MW: 15.10.2026 **Dedicated system:** Common Pooling Station of Radiant Syyyyytar RE Power Park (App no. 0212100037 (200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on	**Generation:** 200 MW: 31.03.2027 **Dedicated system:** Common Pooling Station of Radiant Syyyyytar RE Power Park (App no. 0212100037 (200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) 220 kV **Bay no.- 224**: 14.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 25.09.2026 **Generation Pooling Station:**	**DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	Phase-IV (part 2) Part H1: 30.06.2027		
61.	Fatehgarh-IV	EG Saur Urja Pvt. Ltd. (earlier Tepsol Saur Urja Private Limited) " 0212100043 L&FC	300	**Generation:** 300 MW: 15.10.2026 **Dedicated system:** EG Saur Urja Private Limited RE Park Pooling Station – Fatehgarh-IV PS(Sec-II) 220 kV S/c line **DTL:**15.09.2026 **Generation Pooling Station:** 15.09.2026	**Generation:** 300 MW: 15.10.2026 **Dedicated system:** EG Saur Urja Private Limited RE Park Pooling Station – Fatehgarh-IV PS(Sec-II) 220 kV S/c line **DTL:**15.09.2026 **Generation Pooling Station:** 15.09.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-II) 220kV **Bay no.- 229**: 14.08.2026 Augmentation of 2x500 MVA (1st & 2nd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Augmentation of 2x1500 MVA (1st & 2nd) , 765/400 kV ICTs at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 15.10.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not Attended
62.	Fatehgarh-IV	Sprng Pavana Urja Pvt. Ltd. (1200003719) "L&FC"	50	**Generation:** 50 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt.	**Generation:** 50 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for	**Connectivity System under GNA:** 220kV Common Bay at Fatehgarh-IV PS (Section-II) 220kV **Bay no.- 228**: 14.08.2026 Augmentation of 2x500 MVA (1st &	**Start date of Connectivity under GNA:** 30.06.27 (Final). Connectivity likely to be operationalized	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	2nd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Augmentation of 2x1500 MVA (1st & 2nd) , 765/400 kV ICTs at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	upon commissioning of required Transmission system i.e. 30.06.2027	
63.	Fatehgarh-IV	Sprng Pavana Urja Private Limited (Enhancement) 2200000018 "L&A"	100	**Generation:** 100 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line	**Generation:** 100 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe	**Connectivity System under GNA:** 220kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay no.- 228**: 14.08.2026 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 Transmission system for evacuation of power from REZ in Rajasthan	**Start date of Connectivity under GNA:** 30.06.27 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				on D/c towe **DTL:** 30.03.2027 **Generation Pooling Station:** 30.03.2027	**DTL:** 30.03.2027 **Generation Pooling Station:** 30.03.2027	(5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027		
64.	Fatehgarh-IV	Sprng Pavana Urja Private Limited 2200000034 (Enhancement)	150	**Generation:** 50 MW: 31.12.2026 100 MW: 30.06.2027 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Generation:** 50 MW: 30.06.2028 100 MW: 31.12.2028 **Dedicated system:** Common PS of M/s Sprng Pavana Urja Pvt. Ltd for Solar Projects with 1200003719 (50 MW), 2200000018 (100 MW) & 2200000034 (150 MW) – Fatehgarh-IV PS (Sec-II) 220 kV S/c line on D/c towe **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System under GNA:** 220kV Common Bay at Fatehgarh-IV PS (Section-II) **Bay no.- 228**: 14.08.2026 Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 05.08.2026 2x1500 MVA(1st & 2nd), 765/400 kV ICT at Fatehgarh-IV (Section-II) Pooling Station: 10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 30.06.2028 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2028	
65.	Fatehgarh-IV	Utkrrisht Solar Energy Private Limited	300	**Generation:** 50 MW: 30.06.2027 250 MW: 30-06-2027	**Generation:** 250 MW: 25.01.2027 50 MW: 30-06-2027	**Connectivity System under GNA:** 220kV Bay at Fatehgarh-IV PS (Section-II)	**Start date of Connectivity under GNA:** 07.11.2026 (final)	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200000067		**Dedicated system:** Utkrrisht Solar Energy Private Limited RE Power Park – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31-01-2027 **Generation Pooling Station:** 31-01-2027	**Dedicated system:** Utkrrisht Solar Energy Private Limited RE Power Park – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30-11-2026 **Generation Pooling Station:** 04-01-2027	**Bay no.- 237:** 14.08.2026 Augmentation of 2x500 MVA (4th & 5th), 400/220kV ICT at Fatehgarh-IV (Section-II) Pooling Station: 05.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
66.	Fatehgarh-IV	Renew Solar Power Private Limited 2200000186	300	**Generation:** 300 MW: 06.01.2027 **Dedicated system:** Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))– Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage)	**Generation:** 300 MW: 31.08.2027 **Dedicated system:** Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))– Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage) **DTL:** 15.02.2027	**Connectivity System under GNA:** 400 kV Bay at Fatehgarh-IV PS (Section-II) **Main Bay:448, Tie Bay:449:** 14.08.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 15.12.2026 **Generation Pooling Station:** 30.09.2026	**Generation Pooling Station:** 15.02.2027	Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027		
67.	Fatehgarh-IV	Renew Solar Power Private Limited 2200000187	300	**Generation:** 50 MW: 06.01.2027 250 MW: 25.02.2027 **Dedicated system:** Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))– Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage) **DTL:** 15.12.2026 **Generation Pooling Station:** 30.09.2026	**Generation:** 250 MW: 25.02.2027 50 MW: 31.08.2027 **Dedicated system:** Common Pooling station of M/s Renew Solar Power Private Limited RE Power Projects (Appl. No. 2200000186 (300 MW) & Appl. No. 2200000187 (300 MW))– Fatehgarh-IV PS (Section-II) 400 kV S/c line on D/c towers# (Suitable to carry minimum 900 MW at nominal voltage) **DTL:** 15.02.2027 **Generation Pooling Station:** 15.02.2027	**Connectivity System under GNA:** 400 kV Bay at Fatehgarh-IV PS (Section-II) **Main Bay:448, Tie Bay:449:** 14.08.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICT at Fatehgarh-IV (Section-2) Pooling Station:10.08.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e. 30.06.2027	
68.	Fatehgarh-IV PS (Sec-II)	Green Infra Clean Solar Farms Private Limited 2200000135	110	**Generation:** 110 MW: 07.11.2026 **Dedicated system:** Green Infra Clean Solar Farms Private Limited	**Generation:** 110 MW: 30.06.2027 **Dedicated system:** Green Infra Clean Solar Farms Private Limited shall share	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) shall be shared by 220kV by **Bay No.:233:** 14.08.2026 (Green Infra Clean Wind Technology Private Limited under App. No.: 2200000054.)	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning	100% land acquired. Section-68 applied.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				shall share Dedicated Transmission System for Connectivity granted to Green Infra Clean Wind Technology Private Limited under App. No.: 2200000054: • Pooling station of M/s Green Infra Clean Wind Technology Private Limited (App. No. 2200000054 - 300 MW) & Green Infra Clean Common Solar Farms Private Limited (App. No. 2200000135 - 110 MW) – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower along with associated bay at generation end **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	Dedicated Transmission System for Connectivity granted to Green Infra Clean Wind Technology Private Limited under App. No.: 2200000054: • Pooling station of M/s Green Infra Clean Wind Technology Private Limited (App. No. 2200000054 - 300 MW) & Green Infra Clean Common Solar Farms Private Limited (App. No. 2200000135 - 110 MW) – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c tower along with associated bay at generation end **DTL:** 31.12.2026 **Generation Pooling Station:** 30.04.2027	**Connectivity System under GNA:** Augmentation of 1x500 MVA (7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	of required Transmission system i.e. 30.06.2027	
69.	Fatehgarh-IV PS (Sec-II)	Avaada Energy Private Limited 2200000077	50	**Generation:** 50 MW: 30.09.2026 **Dedicated system:** Common Pooling station for Avaada Energy Private Limited Hybrid Power Projects (App No. 2200000077 (50 MW) & App. No. 2200000290 (250 MW)) – Fatehgarh-IV	**Generation:** 50 MW: 30.12.2026 **Dedicated system:** Common Pooling station for Avaada Energy Private Limited Hybrid Power Projects (App No. 2200000077 (50 MW) & App. No. 2200000290 (250 MW)) – Fatehgarh-IV PS	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) shall share 220kV bay (**Bay No.: 241**) allocated for grant of connectivity to AEPL under App. No.: 2200000290. 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (6th),	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	DTL and PS status to be updated Civil works in progress. Tower Foundation: 14/76 Land 961/1020-acre land acquired

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				PS (Sec-II) 220 kV S/c line on D/c tower along with associated bay at generation end **DTL:** **Generation Pooling Station:**	(Sec-II) 220 kV S/c line on D/c tower along with associated bay at generation end **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station : 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027		
70.	Fatehgarh-IV PS (Sec-II)	Avaada Energy Private Limited 2200000290	250	**Generation:** 250 MW: 30.09.2026 **Dedicated system:** Common Pooling station for Avaada Energy Private Limited Solar Power Projects (App No. 2200000077(50 MW) & App. No. 2200000290(250 MW)) – Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Generation:** 250 MW: 30.12.2026 **Dedicated system:** Common Pooling station for Avaada Energy Private Limited Solar Power Projects (App No. 2200000077(50 MW) & App. No. 2200000290(250 MW)) – Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) (bay in sharing): 14.08.2026 **Connectivity System under GNA:** Augmentation of 2x500 MVA (6th & 7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Civil works in progress. Tower Foundation: 14/76 Land 961/1020-acre land acquired
71.	Fatehgarh-IV PS (Sec-II)	BN Dispatchable-1 Private Limited	300	**Generation:** 300 MW: 10.04.2027	**Generation:** 300 MW: 10.04.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-	**Start date of Connectivity under GNA:** 07.11.2026	Section 68 is recieved. PPA signed with NTPC

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200000103		**Dedicated system:**BN Dispatchable-1 Private Limited Hybrid Power Project – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c towers# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 10.04.2027 **Generation Pooling Station:** 10.04.2027	**Dedicated system:**BN Dispatchable-1 Private Limited Hybrid Power Project – Fatehgarh-IV (Section-II) PS 220 kV S/c line on D/c towers# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 10.04.2027 **Generation Pooling Station:** 10.04.2027	II) **bay No- 239**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (6th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
72.	Fatehgarh-IV PS (Sec-II)	BN Dispatchable-1 Private Limited 2200001995 "5.2" Ref. Application No. 2200000103	29		**Generation:** **Solar**: 4 MW: 10.04.2027 **BESS**: 25 MW: 10.04.2027		**Date from which additional generation capacity to be added (SCOD):** 31.03.2027	
73.	Fatehgarh-IV PS	Gamma Renewables India Project One Private Limited 2200000355	300	**Generation:** 300 MW: 30-12-2026 **Dedicated system:** Gamma Renewables India Project One Private Limited RE Power Park–	**Generation:** 300 MW: 30-12-2026 **Dedicated system:** Gamma Renewables India Project One Private Limited RE Power Park–Fatehgarh-	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) **Bay No- 243**: 14.08.2026 **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 30.12.2026 Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 30-12-2026 **Generation Pooling Station:** 30-12-2026	IV PS(Sec-II) 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 30-12-2026 **Generation Pooling Station:** 30-12-2026	Augmentation of 1x500 MVA (7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B: 30.04.2027	of required Transmission system i.e. 30.06.2027	
74.	Fatehgarh-IV PS (Sec-II)	Helia Energy Park Private Limited 2200000120	100	**Generation:** 100 MW: 31.12.2027 **Dedicated system:** Common pooling station of M/s Helia Energy Park Private Limited Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 0212100035(200 MW)) – Fatehgarh-IV PS (Section-2) 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end	**Generation:** 100 MW: 31.12.2027 **Dedicated system:** Common pooling station of M/s Helia Energy Park Private Limited Renewable Power Park (Appl. Nos. 2200000120 (100 MW) & Appl. Nos. 0212100035(200 MW)) – Fatehgarh-IV PS (Section-2) 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.12.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) shall be shared with HEPPL under App. No. 0212100035. **Bay No.:226**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (6th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling : 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 31.12.2027 **Generation Pooling Station:** 31.12.2027	**Generation Pooling Station:** 31.12.2027			
75.	Fatehgarh-IV PS (Sec-II)	Juniper Green Energy Private Limited 2200000485	50	**Generation:** 50 MW: 31.12.2027 **Dedicated system:** Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.07.2027 **Generation Pooling Station:** 31.07.2027	**Generation:** 50 MW: 31.12.2027 **Dedicated system:** Common Pooling Station for Juniper Green Steller Pvt. Ltd. Renewable Power Park (App. No. 2200000063-300 MW) & Juniper Green Energy Pvt. Ltd. Solar Power Project (App. No. 2200000485-50 MW)– Fatehgarh-IV PS(Sec-II) 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.07.2027 **Generation Pooling Station:** 31.07.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) in sharing with Juniper Green Steller Pvt. Ltd. under App. No. 2200000063: **Bay no.235**: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (7th), 400/220kV ICTs at Fatehgarh-IV (Section-2) Pooling Station : 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027 Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027	**Start date of Connectivity under GNA:** 31.12.2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2027	
76.	Fatehgarh-IV PS (Sec-II)	NTPC Renewable Energy Limited 2200000348	900	**Generation:** 900 MW: 31.01.2027 **Dedicated system:** NTPC Renewable Energy Limited Solar Power Project– Fatehgarh-IV PS	**Generation:** 900 MW: 31.01.2027 **Dedicated system:** NTPC Renewable Energy Limited Solar Power Project– Fatehgarh-IV PS (Sec-II)	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) **Main Bay:451, Tie Bay:452:** 14.08.2026	**Start date of Connectivity under GNA:** 30.12.2026 Connectivity likely to	**Section-68 pending**

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(Sec-II) 400 kV S/c line on D/c tower# (Suitable to carry minimum 900 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	400 kV S/c line on D/c tower# (Suitable to carry minimum 900 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Connectivity System under GNA:** Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, 4th & 5th) at Barmer-I PS: 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part F: 30.06.2027 Phase-IV (part 2) Part H1: 30.06.2027 Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027	be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
77.	Fatehgarh-IV PS (Sec-II)	Radiant Star Solar Park Private Limited 2200000212	100	**Generation:** 100 MW: **Dedicated system:** Common Pooling Station for Radiant Star Solar Park Pvt. Ltd. Solar Power Park (App no. 0212100037(200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** **Generation Pooling Station:**	**Generation:** 100 MW: 31.03.2027 **Dedicated system:** Common Pooling Station for Radiant Star Solar Park Pvt. Ltd. Solar Power Park (App no. 0212100037(200 MW) & 2200000212 (100 MW)) – Fatehgarh-IV PS(Sec-II) PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System:** 220 kV Bay at Fatehgarh-IV PS (Sec-II) in sharing with RSSPPL under App. No.: 0212100037: 14.08.2026 **Connectivity System under GNA:** Augmentation of 1x500 MVA (7th), 400/220kV ICT at Fatehgarh-IV (Section-2) Pooling Station: 31.03.2027 Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2027 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (Part-2) Part-D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 07.11.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
78.	Bhadla	Essel Saurya Urja Company of Rajasthan Limited (750 MW) 1200000270 Earlier LTA: (300 MW) 1200000271 (450 MW) 1200002846	750	**Generation:** 300 MW: 18.07.2021 (CoD) 150 MW: 01.07.2024 (CoD) 70 MW: 02.08.2025 (CoD) 80 MW: 08.08.2025 (CoD) 80 MW: 30-12-2025 (CoD) 70 MW: 31-12-2028 (CoD) **Dedicated system:** Essel (MSS)- Bhadla 220kV D/c Essel ISS-2- Essel MSS 220kV S/c Essel ISS-1 -Essel MSS 220kV S/c **DTL:** (Completed) **Generation Pooling Station:** (Completed)	**Generation:** 300 MW: 18.07.2021 (CoD) 150 MW: 01.07.2024 (CoD) 70 MW: 02.08.2025 (CoD) 80 MW: 08.08.2025 (CoD) 80 MW: 30-12-2025 (CoD) 70 MW: 31-12-2028 (CoD) **Dedicated system:** Essel (MSS)- Bhadla 220kV D/c Essel ISS-2- Essel MSS 220kV S/c Essel ISS-1 -Essel MSS 220kV S/c **DTL:** (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System under GNA:** Commissioned	Deemed GNA effective w.e.f. 01.06.2021	Grantee liable to pay applicable bilateral charges as per CERC Regulations.
79.	Bhadla-II	ACME Solar Holdings Limited (1200002471) LOA (MSEDCL) LTA 1200003505	300	**Generation:** 50 MW: 30/03/2022 (Commissioned) 50 MW: 14/04/2022 (Commissioned) 100 MW: 02/05/2022 (Commissioned)	**Generation:** 50 MW: 30/03/2022 (Commissioned) 50 MW: 14/04/2022 (Commissioned) 100 MW: 02/05/2022 (Commissioned)	**Connectivity System under GNA:** 220kV Bay at Bhadla-II PS: Part of Rajasthan SEZ Phase-I **Bay no-218** Commissioned on 02.04.2022 **Connectivity System under GNA:** Phase-II Part E: 14.01.2026(DOCO)	**Start date of Connectivity under GNA:** 14.03.2022 Connectivity effective w.e.f. 18.01.2026	Power is being evacuated under T-GNA.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				100 MW: 23/05/2022 (Commissioned) **Dedicated system:** ACME Solar Holdings Limited Power Plant – Bhadla-II PS 220kV S/c line **DTL:** 10.11.2021 **Generation Pooling Station:** 30.01.2022	100 MW: 23/05/2022 (Commissioned) **Dedicated system:** ACME Solar Holdings Limited Power Plant –Bhadla-II PS 220kV S/c line **DTL:** 10.11.2021 **Generation Pooling Station:** 30.01.2022	Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)		
80.	Bhadla-II	ACME Solar Holdings Limited 2200002280 "5.2" Ref. Application No. 1200003505	540 (Solar: 240 MW & BESS:300 ME)		**Generation:** 33.335 MW: 08.03.2026 (Cod) (BESS) 33.335 MW: 14.03.2026 (Cod) (BESS) 66.67 MW: 30.03.2026 (BESS) 66.67 MW: 30.04.2026 (BESS) 99.99 MW: 31.05.2026 (BESS) 240 MW: 31.03.2027 (Solar)		**Date from which additional generation capacity to be added (SCOD):** 31.03.2027	
81.	Bhadla-II	Azure Power India Private Ltd 1200003586 (267 MW out of 500 MW: 1200002401) "LOA SECI	267	**Generation:** 267 MW: 30.09.2028 **Dedicated system:** Azure Power India Private Limited Power	**Generation:** 267 MW: 30.09.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS	**Connectivity System:** 400kV Bay at Bhadla-II PS under ISTS **Tie Bay no. – 411** **Main Bay no.- 412** Charged on 07.07.2024 **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 28.09.2024 (Final) Connectivity	Not Attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		(Manufacturing)"		Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	400kV S/c line **DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	1500 MVA 3rd ICT at Bhadla-2- Commissioned on 04.10.22 Rajasthan SEZ under phase II –Part B1: 1500 MVA 4th ICT at Bhadla-2 Charged on 07.07.24 Phase-II Part E: 14.01.2026(DOCO) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	effective w.e.f. 18.01.2026	
82.	Bhadla-II	Azure Power India Private Ltd 1200003587 (233 MW out of 500 MW: 1200002401 100 MW out of 500 MW: 1200002403) "LOA SECI (Manufacturing)"	333	**Generation:** 333 MW: 30.09.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	**Generation:** 333 MW: 30.09.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027 **Generation Pooling Station:** 30-09-2027	**Connectivity System:** 400kV Bay at Bhadla-II PS under ISTS **Tie Bay no. – 411** **Main Bay no.- 412** Charged on 07.07.2024 **Connectivity System under GNA:** 1500 MVA 3rd ICT at Bhadla-2- Commissioned on 04.10.22 Rajasthan SEZ under phase II –Part B1: 1500 MVA 4th ICT at Bhadla-2 Charged on 07.07.24 Phase-II Part E: 14.01.2026(DOCO) Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO)	**Start date of Connectivity under GNA:** 28.09.2024 (final) Connectivity effective w.e.f. 18.01.2026	Not Attended Request for section-68 applied but approval still pending.
83.	Bhadla-II	Azure Power India Private Ltd 1200003843 (50 MW out of 500 MW: 1200002403) "LOA SECI (Manufacturing)"	50	**Generation:** 50 MW: 15.03.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027	**Generation:** 50 MW: 15.03.2028 **Dedicated system:** Azure Power India Private Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 30-09-2027	Connectivity: 400kV Bay at Bhadla-II PS **Tie Bay no. – 411** **Main Bay no.- 412** Charged on 07.07.2024 **Connectivity System under GNA:** Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II (Charged on 07.07.24) & 5th ICT- expected by 30.04.2026	**Start date of Connectivity under GNA:** 28.09.24 (final) Connectivity effective w.e.f. 18.01.2026	Not Attended In advance stage of signing PPA. Land 100% acquired. DTL to be awarded. Request for section-68 applied but approval still pending.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30-09-2027	**Generation Pooling Station:** 30-09-2027	Phase-II Part-C to G: Charged Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Phase-II Part E: 14.01.2026(DOCO)		
84.	Bhadla-II	Adani Renewable Energy Holding Four Limited (erstwhile Adani Green Energy Four Limited) (1200002428) "LOA SECI (Manufacturing)" Earlier LTA: (1200003685)	500	**Generation:** 250 MW: 11.12.2024 (Commissioned) 107 MW: 03.03.2025 (Commissioned) 72 MW: 13.03.2025 (Commissioned) 71 MW: 21.03.2025 (Commissioned) **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 07/09/2024 **Generation Pooling Station:**	**Generation:** 250 MW: 11.12.2024 (Commissioned) 107 MW: 03.03.2025 (Commissioned) 72 MW: 13.03.2025 (Commissioned) 71 MW: 21.03.2025 (Commissioned) **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant –Bhadla-II PS 400kV S/c line **DTL:** 07/09/2024 **Generation Pooling Station:**	**Connectivity System under GNA:** 400kV Bay at Bhadla-II PS **Tie Bay no. – 414** **Main Bay no. – 415** Charged on 07.07.2024 **Connectivity System under GNA:** 1500 MVA 3rd ICT at Bhadla-2- Commissioned on 04.10.22 Rajasthan SEZ under phase II –Part B1: 14.08.24 1500 MVA 4th ICT at Bhadla-2- (Charged on 07.07.24) Phase-II Part-C to G: Charged Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Ph-II Part-E: 14.01.2026(DOCO)	**Start date of Connectivity under GNA:** 01.12.2024 (final) Connectivity effective w.e.f. 18.01.2026	PSA Signed with SECI and AP Discoms. Bilateral charges shall be applicable as per CERC Regulations.
85.	Bhadla-II	Eden Renewable Alma Private Limited (1200002554)	300	**Generation:** 100 MW: 25.06.2025 (COD) 55.55 MW: 16.07.2025 (COD)	**Generation:** 100 MW: 25.06.2025 (COD) 55.55 MW: 16.07.2025 (COD) 144.45 MW:	**Connectivity System under GNA:** 220 kV Bays at Bhadla-II PS: as a part of Rajasthan SEZ Phase-I **Bay no.- 221** (Commissioned on 14.11.22)	**Start date of Connectivity under GNA:** 28.02.2026 (Final) Connectivity likely to	Con-4 submitted, Grantee informed Revised SCOD: 30.03.2026 (30 days from start date of

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		LOA SECI (ISTS VIII)		144.45 MW: 01.08.2025(COD) **Dedicated system:** Eden Alma-ISTS solar power plant – Bhadla-II PS 220 kV S/c line **DTL:**15.03.2025 **Generation Pooling Station:** 31.03.2025	01.08.2025(COD) **Dedicated system:** Eden Alma-ISTS solar power plant – Bhadla-II PS 220 kV S/c line **DTL:**15.03.2025 **Generation Pooling Station:** 31.03.2025	Augmentation of 1x500 MVA, 400/220 kV ICT (5th) at Bhadla-II Pooling station- Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station- Charged on 07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-II Part E: 14.01.2026(DOCO) Rajasthan Ph-III Part-D phase-I: 30.09.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026	be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	operationalization of connectivity/ LTA)
86.	Bhadla-II	Solarpack Corporacion Technologica S.A. (1200002742) "LOA (SECI) ISTS-IX"	300	**Generation:** 100 MW: 31.01.2025 (Commissioned) 100 MW: 28.02.2025 (Commissioned) 100 MW: 31.03.2025 (Commissioned)	**Generation:** 100 MW: 31.01.2025 (Commissioned) 100 MW: 28.02.2025 (Commissioned) 100 MW: 31.03.2025 (Commissioned)	**Connectivity System under GNA:** Augmentation of 1x500 MVA, 400/220 kV ICT (2nd in Sec-2) at Bhadla-II Pooling station Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station- Charged-07.07.2024 & 5th ICT-Expected 30.04.2026	**Start date of Connectivity under GNA:** 28.02.2026 (final) Connectivity likely to be operationalized upon commissioning of required	Land has been finalized. Approval under Section 164 has been received. GIB clearance has been received. PPA has been signed by SECI on 15.01.2024.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Dedicated system: Solarpack Corporation Technologica S.A solar power plant – Bhadla-II PS 220 kV S/c line along with bay at ISTS pooling station 220 kV Bays at Bhadla-II **Generation Pooling Station:** as a part of Rajasthan SEZ Phase-I **Bay no.- A209** **DTL:**31/01/2025 **Generation Pooling Station:**	**Dedicated system:** Solarpack Corporation Technologica S.A solar power plant – Bhadla-II PS 220 kV S/c line along with bay at ISTS pooling station 220 kV Bays at Bhadla-II **Generation Pooling Station:** as a part of Rajasthan SEZ Phase-I **Bay no.- A209** **DTL:**31/01/2025 **Generation Pooling Station:**	Rajasthan Phase-II Part C: Charged on 17.12.2024, DOCO-19.12.2024 Rajasthan Phase-III Part D Phase-I: 30.09.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -30.04.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026 Additional Scheme: WR-NR Corridor: Charged on 27th Jun'24	Transmission system, i.e. 31.12.2026	
87.	Bhadla-II	AMPIN Energy Green Private Limited (1200002559) LOA SECI (ISTS VIII)	100	**Generation:** 84.62 MW: 15.02.2025 (COD) 15.38 MW: 21.03.2025 (COD) **Dedicated system:** Amp Energy Green Four solar power plant - Bhadla-II PS 220 kV S/c line-29/11/2023-Charged Connectivity common each to M/s Amp 1200002676 & 1200002987) 1200002559)	**Generation:** 84.62 MW: 15.02.2025 (COD) 15.38 MW: 21.03.2025 (COD) **Dedicated system:** Amp Energy Green Four solar power plant - Bhadla-II PS 220 kV S/c line-29/11/2023-Charged Connectivity common each to M/s Amp 1200002676 & 1200002987) 1200002559)	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS: a part of Rajasthan SEZ Phase-II **Bay no.- A205** (Charged in Aug'23) Augmentation of 2x500 MVA, 400/220 kV ICT (1st & 2nd in Sec-2) at Bhadla-II Pooling station Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station - Charged-07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara	**Start date of Connectivity under GNA:** 28.02.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	PPA not signed. Bilateral charges for bay shall be applicable on grantee for delayed generation. GIB approval granted for Overhead line.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: (Charged) **Generation Pooling Station:** (Commissioned)	**DTL:** (Charged) **Generation Pooling Station:** (Commissioned)	Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: Charged on 17.12.2024, DOCO-19.12.2024 Rajasthan Phase-III Part D Phase-I: 30.09.2026. Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026		
88.	Bhadla-II	AMPIN Energy Green Private Limited 1200002987 L&FC	100 MW Enhancement	**Generation:** 100 MW: 24.01.2024 (Commissioned) **Dedicated system:** Common pooling station of Amp energy green four, five and six solar power plant -Bhadla-II PS 220 kV S/c line: **DTL:** (charged) **Generation Pooling Station:** (Commissioned)	**Generation:** 100 MW: 24.01.2024 (Commissioned) **Dedicated system:** Common pooling station of Amp energy green four, five and six solar power plant - Bhadla-II PS 220 kV S/c line: **DTL:** (charged) **Generation Pooling Station:** (Commissioned)	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS: as part of Rajasthan SEZ Part-II (common for 1200002559. 1200002676 & 1200002987 at Bhadla-II PS **Bay no.- A205** (Charged in Aug'23) Augmentation of 2x500 MVA, 400/220 kV ICT (1st & 2nd in Sec-2) at Bhadla-II Pooling station Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station - Charged-07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: Charegd on 17.12.2024, DOCO-19.12.2024 Rajasthan Phase-III Part D Phase-I: 30.09.2026 Jhatikara – Dwarka 400kV D/c line	**Start date of Connectivity under GNA:** 28.02.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	Bilateral charges for bay shall be applicable on grantee for delayed generation. GIB approval granted for Overhead line.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						(Quad) – under RTM Expected: 31.12.2026 Additional Scheme: WR-NR Corridor: Charged on 27th Jun'24		
89.	Bhadla-II	Project Nine Renewable Power Private Limited 2200000037	450	**Generation:** 300 MW: 31.01.2026 150 MW: 28.02.2026 **Dedicated system:** Project Nine Renewable Power Private Limited solar power project - Bhadla-II PS 220 kV D/c line on D/C Tower. Connectivity at At-Bhadla II Substation @ 220 KV 2 no's Line bay. **DTL:**15.01.2026 **Generation Pooling Station:** 15.01.2026	**Generation:** 300 MW: 31.03.2026 150 MW: 30.04.2026 **Dedicated system:** Project Nine Renewable Power Private Limited solar power project -Bhadla-II PS 220 kV D/c line on D/C Tower. Connectivity at At-Bhadla II Substation @ 220 KV 2 no's Line bay. **DTL:**28.02.2026 **Generation Pooling Station:** 15.01.2026	**Connectivity System under GNA:** 220 kV Bay at Bhadla-II PS **Bay no**.- A202, A203 Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station - Charged-07.07.2024 & 5th ICT-Expected 30.04.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged) Rajasthan Phase-II Part D: 07.10.2024 (Charged) · Rajasthan Phase-II Part E: 14.01.2026(DOCO) · Rajasthan Phase-III part B1: Complete · Rajasthan Phase-III Part D Phase-I : 30.09.2026 Additional Scheme: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Con-4 submitted.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
90.	Bhadla-II	Green Infra Clean Wind PVT Limited 2200000437	300	**Generation:** 300 MW: 01.06.2027 **Dedicated system:** Through sharing of dedicated transmission system of M/s Azure Power India Pvt. Ltd. (650 MW) (App. No. – 1200003586, 1200003587 & 1200003843)– Bhadla-II PS 400 kV S/c line (Suitable to carry minimum 1000 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL: 3**1.05.2027 **Generation Pooling Station: 3**1.05.2027	**Generation:** 300 MW: 01.06.2027 **Dedicated system:** Through sharing of dedicated transmission system of M/s Azure Power India Pvt. Ltd. (650 MW) (App. No. – 1200003586, 1200003587 & 1200003843)– Bhadla-II PS 400 kV S/c line (Suitable to carry minimum 1000 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL: 3**1.05.2027 **Generation Pooling Station: 3**1.05.2027	**Connectivity System under GNA:** 400 KV Bay at Bhadla-II PS Main Bay – 412, Tie bay – 411 Additional Transmission system for evacuation of power from Bhadla-III PS as part of Rajasthan REZ Phase-III scheme (20 GW) Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), · Rajasthan Phase-III Part D Phase-I: 30.09.2026 Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM Expected: 31.12.2026 Additional Scheme: WR-NR Corridor: Charged on 27th Jun'24 Additional Transmission system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 01.06.2027 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system on 28.02.2027	Land 99% acquired.
91.	Bhadla-II	Adani Renewable Energy Holding Eighteen Limited	50	**Generation:** 50 MW: 29.06.2025 (CoD) **Dedicated system:**	**Generation:** 50 MW: 29.06.2025 (CoD) **Dedicated system:** Through sharing of	**Connectivity System under GNA:** 400 KV Bay at Bhadla-II PS **Main Bay: 415, Tie Bay:414** (Existing) (SLD already shared with applicant)	**Start date of Connectivity under GNA:** 24-03-2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		2200001044		Through sharing of dedicated transmission system of M/s Adani Renewable Energy Holding Four Limited (App. No. 1200003685 (500 MW)) Solar Power Project – Bhadla-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage) **DTL:** Completed **Generation Pooling Station:** Completed	dedicated transmission system of M/s Adani Renewable Energy Holding Four Limited (App. No. 1200003685 (500 MW)) Solar Power Project – Bhadla-II PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage) **DTL:** Completed **Generation Pooling Station:** Completed	Augmentation with 765/400kV, 1x1500 MVA Transformer (5th) at Bhadla-II PS Phase-II Part E: 14.01.2026(DOCO) Phase-III Part-D Phase-I: 30.09.2026 Phase-III Part-D Phase-II: 31.12.2026 Phase-V (Part-1) [Sirohi/Nagaur] Complex: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
92.	Bhadla-II	Solarcraft Power India 4 Private Limited 2200000152	150	**Generation:** 150 MW: **Dedicated system:** Through sharing of dedicated transmission system of M/s Project Nine Renewable Power Private Limited. (450 MW) - Bhadla-II PS 220 kV D/c line **DTL:** **Generation Pooling Station:**	**Generation:** 150 MW: 30.09.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Project Nine Renewable Power Private Limited. (450 MW) - Bhadla-II PS 220 kV D/c line **DTL:** 15.09.2026 **Generation Pooling Station:** 15.09.2026	**Connectivity System under GNA:** 220 KV Bay at Bhadla-II PS Bay No.: A202 & A203 Augmentation of 2x500 MVA, 400/220 KV ICTs (9th &10th) at Bhadla-II Pooling station (3rd and 4th ICT in 220 kV Section-2) Augmentation of 2x1500 MVA, 765/400 kV ICT (4th & 5th) at Bhadla-II Pooling station Phase-II part C: Charged Phase-II Part-E: 14.01.2026 (DOCO) Phase-III Part-D Phase-I: 30.09.2026 Phase-III Part-D Phase-II: 31.12.2026 Phase-III Part J: 31.12.2026 Additional Transmission system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	**Start date of Connectivity under GNA:** Final Start date: 30.09.2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Section 68 received Land 100% acquired.
93.	Bhadla-III	ReNew Solar Shakti Six Private Limited 1200003848 L&A	550	**Generation:** 550 MW: 31.03.2026 **Dedicated system:** Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) –	**Generation:** 150 MW: 15.04.2026 400 MW: 15.09.2026 **Dedicated system:** Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW)	**Connectivity System under GNA:** 400kV bay at Bhadla-III PS: 30.06.2026 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka	**Start date of Connectivity under GNA:** 31.03.2026 (Final) Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Bhadla-III PS 400 kV S/c line on D/c tower **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	& 0312100004(450 MW) – Bhadla-III PS 400 kV S/c line on D/c tower **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	section) ··-30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-III Part D Phase-I: 30.09.2026, Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM : 31.12.2026	Transmission system, i.e. 31.12.2026	
94.	Bhadla-III	ReNew Solar (Shakti Six) Private Limited 0312100004 "L&A"	450	**Generation:** 450 MW: 31.03.2026 **Dedicated system:** Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) – Bhadla-III PS 400 kV S/c line on D/c tower **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	**Generation:** 450 MW: 15.04.2026 **Dedicated system:** Common PS for M/s ReNew Solar (Shakti Six) Pvt. Ltd Renewable Power Parks with 1200003848 (550 MW) & 0312100004(450 MW) – Bhadla-III PS 400 kV S/c line on D/c tower **DTL:** 15.04.2026 **Generation Pooling Station:** 15.04.2026	**Connectivity System under GNA:** · 400kV bay at Bhadla-III PS: 30.06.2026 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) ··-30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-III Part D Phase-I: 30.09.2026, Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM: 31.12.2026	**Start date of Connectivity under GNA:** 31.03.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	
95.	Bhadla-III	Prerak Greentech Solar Private Limited (Park) 0212100003 "L&A"	400	**Generation:** 400 MW: 30.04.2027 **Dedicated system:** Prerak Greentech Solar Private Limited Solar Power Project – Bhadla-	**Generation:** 400 MW: 30.04.2027 **Dedicated system:** Prerak Greentech Solar Private Limited Solar Power Project – Bhadla-III PS 220	**Connectivity System under GNA:** 220kV bay at Bhadla-III PS Bay No. - 202 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS	**Start date of Connectivity under GNA:** 28.02.2026 (Final). Connectivity likely to be operationalized upon commissioning	Section-68 received

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				III PS 220 kV S/c (high capacity) line on D/c tower **DTL:** 30.04.2027 **Generation Pooling Station:** 30.04.2027	kV S/c (high capacity) line on D/c tower **DTL:** 30.04.2027 **Generation Pooling Station:** 30.04.2027	Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -.30.04.2026 Rajasthan Phase-II Part C: 17.12.2024 (Charged), DOCO: 19.12.2024 Rajasthan Phase-III Part D Phase-I: 30.09.2026, Jhatikara – Dwarka 400kV D/c line (Quad) – under RTM: 31.12.2026	of Common Transmission system, i.e. 31.12.2026	
96.	Bhadla-III	Seven Renewable Power Pvt. Ltd. 0212100028 "L&FC"	300	**Generation:** 300 MW: 31.12.2026 **Dedicated system:** Seven Renewable Power Private Limited Solar Power Project — Bhadla-III PS 220 kV S/c line **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Generation:** 150 MW: 28.02.2027 150 MW: 31.03.2027 **Dedicated system:** Seven Renewable Power Private Limited Solar Power Project — Bhadla-III PS 220 kV S/c line **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Connectivity System under GNA:** 220 kV bay at Bhadla-III PS: implementation under ISTS Bay No- 208 Augmentation of 2x500 MVA (3rd & 4th), 400/220kV ICT at Bhadla-III Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICTs at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Phase-II Part-G: 05.12.2025 (DOCO) · Phase-III Part-D Phase-I: 30.09.2026 · Phase-III Part-A3: 30.09.2026 · Phase-III part B1: Complete Additional Transmission scheme: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026	**Start date of Connectivity under GNA:** 30.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Land 50% acquired.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
97.	Bhadla-III	Juniper Green Beta Pvt. Ltd. 0412100012 (0212100027) "L&FC"	150	**Generation:** 150 MW: 28.02.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS of M/s Juniper Green Beta Private Limited Solar power projects of 300 MW ((0212100027(150 MW), 0312100013 (40 MW), SW...1670400777119 (70 MW) & 312100021(40 MW)) – Bhadla-III PS 220 kV S/c line **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 150 MW: 30.12.2026 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Common PS of M/s Juniper Green Beta Private Limited Solar power projects of 300 MW ((0212100027(150 MW), 0312100013 (40 MW), SW...1670400777119 (70 MW) & 312100021(40 MW)) – Bhadla-III PS 220 kV S/c line **DTL:** 31.10.2026 **Generation Pooling Station:** 31.10.2026	**Connectivity System under GNA:** 220 kV bay at Bhadla-III PS: under ISTS. Bay No.- 206 Augmentation of 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 Phase-III Part-D Phase-I: 30.09.2026 Jhatikara – Dwarka 400kV D/c line- RTM – 31.12.2026	**Start date of Connectivity under GNA:** 28.02.2026 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Land acquisition completed. GIB & section 68 approval granted.
98.	Bhadla-III	Tepsol Sun Sparkle Pvt. Ltd. 212100030 L&A	300	**Generation:** 300 MW: 30.06.2026 **Dedicated system:** Tepsol Sun Sparkle Pvt. Ltd.- Bhadla-III PS 220kV S/c line on D/c tower	**Generation:** 300 MW: 30.06.2026 **Dedicated system:** Tepsol Sun Sparkle Pvt. Ltd.- Bhadla-III PS 220kV S/c line on D/c tower	**Connectivity System under GNA:** 220 kV bay at Bhadla-III PS: Bay No. - 212 2x500MVA (1st & 2nd) 400/220kV & 2x1500 MVA (1st & 2nd), 765/400kV ICT at Bhadla-III PS.	**Start date of Connectivity under GNA:** 01.10.2025 (Final) Connectivity likely to	Not Attended Contract for DTL and Generation PS awarded.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				220kV line bay at Bhadla-III PS – Under applicant scope **DTL:** 31.05.2026 **Generation Pooling Station:** 31.05.2026	220kV line bay at Bhadla-III PS – Under applicant scope **DTL:** 31.05.2026 **Generation Pooling Station:** 31.05.2026	Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section-30.04.2026 · Phase-III Part-D Phase-I: 30.09.2026 · Phase-III Part-A3: 30.09.2026 · Phase-III-part B1: Completed Jhatikara – Dwarka 400kV D/c line-RTM – 31.12.2026	be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	
99.	Bhadla-III	Frugal Energy Pvt. Ltd. 0212100031 L&A	50	**Generation:** 50 MW: 30.08.2026 **Dedicated system:** Common PS of M/s Frugal Energy Pvt. Ltd. Renewable Power Park (0212100031-50 MW & 2200000118-250 MW) – Bhadla-III PS 220 kV S/c line on D/c tower# **DTL:**10.08.2026 **Generation Pooling Station:** 10.08.2026	**Generation:** 50 MW: 01.04.2028 **Dedicated system:** Common PS of M/s Frugal Energy Pvt. Ltd. Renewable Power Park (0212100031-50 MW & 2200000118-250 MW) – Bhadla-III PS 220 kV S/c line on D/c tower# **DTL:**25.03.2028 **Generation Pooling Station:** 25.03.2028	**Connectivity System under GNA:** 220 kV line bay at Bhadla-III PS under Rajasthan SEZ Phase-III Part B1 Bay No- 210 Augmentation of 1x500 MVA (4th) 400/220kV ICT at Bhadla-III: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)- 30.04.2026 · Bhadla-III – Bikaner-III 765 kV D/c line: 31.03.2027 · Phase-III Part-D Phase-I: 30.09.2026 · Phase-III Part-A3: 30.09.2026 · Phase-III-part B1: Completed Additional:	**Start date of Connectivity under GNA:** 30.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
100.	Bhadla-III	Bhadla Three SKP Green Ventures Pvt. Ltd. (0212100033)	300 MW	**Generation:** 300 MW: 31.03.2026 **Dedicated system:** Bhadla ThreGreen Ventures Pvt. Ltd. Renewable Power Park Project-Bhadla-III PS 220kV S/c line on D/c tower 220kV bay at Bhadla-III PS **DTL:** 28.02.2026 **Generation Pooling Station:** 28.02.2026	**Generation:** 300 MW: 27.03.2026 **Dedicated system:** Bhadla ThreGreen Ventures Pvt. Ltd. Renewable Power Park Project-Bhadla-III PS 220kV S/c line on D/c tower 220kV bay at Bhadla-III PS **DTL:** Completed **Generation Pooling Station:** Completed	**Connectivity System under GNA:** Augmentation of 1x500 MVA (4th) 400/220kV ICT at Bhadla-III: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section)-30.04.2026 · Bhadla-III – Bikaner-III 765 kV D/c line: 31.03.2027 · Phase-III Part-D Phase-I: 30.09.2026 · Phase-III Part-A3: 30.09.2026 · Phase-III part B1: Completed Additional: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 30.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2027	Section 68 received.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
101.	Bhadla-III	Abu Renewable India Pvt. Ltd. (0212100026) L&FC	340 MW	**Generation:** 340 MW: 31.03.2026 **Dedicated system:** Abu Renewable India Pvt. Ltd Project-Bhadla-III PS 220kV S/c line on D/c tower. **DTL:** 15.03.2026 **Generation Pooling Station:** 15.03.2026	**Generation:** 340 MW: 31.03.2026 **Dedicated system:** Abu Renewable India Pvt. Ltd Project-Bhadla-III PS 220kV S/c line on D/c tower. **DTL:** 15.03.2026 **Generation Pooling Station:** 15.03.2026	**Connectivity System under GNA:** 220kV bay at Bhadla-III PS Augmentation of 1x500 MVA (4th) 400/220kV ICT at Bhadla-III: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400kV ICT at Bhadla-III: 30.06.2026 Augmentation of 1x1500 MVA ICT (3rd), 765/400kV ICT at Jhatikara Substation (Bamnoli/Dwarka section) -30.04.2026 · Bhadla-III – Bikaner-III 765 kV D/c line: 31.03.2027 · Phase-III Part-D Phase-I: 30.09.2026 · Phase-III Part-A3: 30.09.2026 · Phase-III part B1: Completed Additional: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	**Not Attended**
102.	Bhadla-III	Rajasthan BESS Pvt. Ltd. (2200001994)	250 (BESS)	**Generation:** 250 MW: 20.05.2026 **Dedicated system:** Rajasthan BESS Pvt. Ltd. BESS Project – Bhadla-III PS 220 kV Cable along	**Generation:** 250 MW: 20.05.2026 **Dedicated system:** Rajasthan BESS Pvt. Ltd. BESS Project – Bhadla-III PS 220 kV Cable along with	**Connectivity System under GNA:** 220kV bay at Bhadla-III PS **Bay No. 233**: 25.02.2027 REZ Phase-III Part A3: 30.09.2026 REZ Phase-III Part B1: Complete	**Start date of Connectivity under GNA:** 25.02.2027 (Final) Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				with associated bay at BESS end **DTL:**20.05.2026 **Generation Pooling Station:** 20.05.2026	associated bay at BESS end **DTL:**20.05.2026 **Generation Pooling Station:** 20.05.2026		of required Transmission system i.e 25.02.2027	
103.	Bikaner	Shikhar Surya (One) Private Limited 1200003772 L&A	105	**Generation:** 105 MW: 27.12.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar Power Project – Bikaner PS 220 kV S/c line on D/c tower clubbed with Application Nos. 1200003115 & 1200003772 of M/s Shikhar Surya (One) Private Limited **DTL:** 15/09/2025 **Generation Pooling Station:** 10/10/2025	**Generation:** 105 MW: 27.12.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar Power Project – Bikaner PS 220 kV S/c line on D/c tower clubbed with Application Nos. 1200003115 & 1200003772 of M/s Shikhar Surya (One) Private Limited **DTL:** 15/09/2025 **Generation Pooling Station:** 10/10/2025	**Connectivity System under GNA:** 1 no. 220 kV bay at Bikaner PS Bay no.- 207 (Charged on 07.02.22) Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Bikaner (PG) Commissioned on 27.04.2023 Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) – 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Rajasthan (5.5GW) under Phase-IV Part-1: Exp- 30.06.2027	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 30.06.2027	Not attended
104.	Bikaner	Shikhar Surya (One) Pvt. Ltd. (Enh.) 312100003	125 (Enh.) On 70 MW	**Generation:** 125 MW: 27.12.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar	**Generation:** 125 MW: 27.12.2025 **Dedicated system:** Shikhar Surya (One) Private Limited Solar Power Project	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003115, 1200003772 & 0312100003) at Bikaner PS. Bay No – 207 (Charged on 07.02.22)	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning	Not Attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Power Project – Bikaner PS 220 kV S/c line on D/c tower. 220 kV line to be clubbed with Application Nos. 1200003115, 1200003772 & 0312100003 of M/s Shikhar Surya (One) Private Limited for 70 MW, 105 MW & 125 MW each respectively. **DTL:** 15/09/2025 **Generation Pooling Station:** 10/12/2025	– Bikaner PS 220 kV S/c line on D/c tower. 220 kV line to be clubbed with Application Nos. 1200003115, 1200003772 & 0312100003 of M/s Shikhar Surya (One) Private Limited for 70 MW, 105 MW & 125 MW each respectively. **DTL:** 15/09/2025 **Generation Pooling Station:** 10/12/2025	Augmentation of 1x500 MVA (3rd), 400/220kV ICT at Bikaner (PG) Commissioned on 27.04.2023 Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) – 30.08.2025 Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s Rajasthan: 31.12.2026 REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW) Exp- 30.06.2027	of required Transmission system, i.e. 30.06.2027	
105.	Bikaner	AK Renewable Infra Private Limited (2200000284)	300	**Generation:** 300 MW: 22.08.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Renew Solar Power Pvt. Ltd (App. No. 1200001432(250MW)).– Bikaner PS 400 kV S/c line on D/c towers (Suitable to carry minimum 900 MW at nominal voltage)	**Generation:** 300 MW: 22.08.2026 **Dedicated system:** Through sharing of dedicated transmission system of M/s Renew Solar Power Pvt. Ltd (App. No. 1200001432(250MW)).– Bikaner PS 400 kV S/c line on D/c towers (Suitable to carry minimum 900 MW at nominal voltage) **DTL:** 10.08.2026	**Connectivity System under GNA:** Bay No – 415, Tie bay – 414 **Connectivity System under GNA:** Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-A: 31.12.2026	**Start date of Connectivity under GNA:** 22-08-2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 10.08.2026 **Generation Pooling Station:** 10.08.2026	**Generation Pooling Station:** 10.08.2026	REZ Ph-IV (Part1) (Bikaner Complex) Part-B: 31.12.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-C: 30.09.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-D: 31.12.2026 REZ Ph-IV (Part1) (Bikaner Complex) Part-E: Commissioned on 21.03.2026 Additional Transmission system for Inter-regional power transfer: Additional: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
106.	Bikaner-II	ReNew Dinkar Urja Private Limited 1200003380 LOA * Earlier LTA: (1200003935)	200	**Generation:** 147 MW: 31.01.2026 53 MW: 15.02.2026 **Dedicated system:** ReNew Dinkar Urja Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.12.2025 **Generation Pooling Station:** 31.12.2025	**Generation:** 147 MW: 25.01.2026 (CoD) 53 MW: 12.02.2026 (CoD) **Dedicated system:** ReNew Dinkar Urja Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.12.2025 **Generation Pooling Station:** 31.12.2025	**Connectivity System under GNA:** 1 No. of 220 kV bay at Bikaner-II PS shall be under ISTS scope Charged on 25.01.24 **Connectivity System under GNA:** Extension of LILO section from Bikaner (PG) up to Bikaner-II PS to form Bikaner-II PS – Bikaner (PG) 400kV D/c(Quad) line Phase-II part F1 Commissioned on 11.07.2023. Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) & NR-WR Corridor: Charged on 27.06.2024	**Start date of Connectivity under GNA:** 15.05.2024 (final) Connectivity effective w.e.f. 12.12.2025	Connectivity has been converted from LOA based to land based by CTUIL. FTC received for 147 MW

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
107.	Bikaner-II	One Volt Energy Private Limited 1200003626 (38 MW out of 100 MW) "L&FC Earlier LTA: 0412100004	38	**Generation:** 38 MW: 02.02.2024 (CoD) **Dedicated system:** Common PS of Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	**Generation:** 38 MW: 02.02.2024 (CoD) **Dedicated system:** Common PS of Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	**Connectivity System under GNA:** Bay Charged Rajasthan SEZ Phase-IV Part-I Transmission System Expected – 31.12.2026	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	
108.	Bikaner-II	Amplus Ages Private Limited 1200003624 (38 MW out of 100 MW) "L&FC"	38	**Generation:** 38 MW: 08-02-2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Priv.te Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II	**Generation:** 38 MW: 08-02-2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Priv.te Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower	**Connectivity System under GNA:** 220kV Bay Charged (Amplus Ages Private Ltd using the above Khidrat Bay: 207) Augmentation of 1x500MVA (6th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th), 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged) Rajasthan REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW)	**Start date of Connectivity under GNA:** 08.12.2024 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	CoD to be provided by grantee

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				PS 220 kV S/c line on D/c tower 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	Exp.- 31.12.2026 Bhinmal – Zerda Line charged on 27th Jun'24		
109.	Bikaner-II	Grian Energy Private Limited 1200003625 (38 MW out of 100 MW) L&FC	38	**Generation:** 38 MW: 06.02.2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Private Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower. 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged)	**Generation:** 38 MW: 06.02.2024 (CoD) **Dedicated system:** Common PS of Onevolt Energy, Grian Energy & Amplus Ages Private Limited Solar Power Project of 100 MW each for Application Nos. 1200003626, 1200003625 & 1200003624) – Bikaner-II PS 220 kV S/c line on D/c tower. 220kV Bay- at Bikaner-II PS (No. 214) – (charged) **DTL:** 29.12.2023 (charged) **Generation Pooling Station:** 29.12.2023	**Connectivity System under GNA:** 220kV Bay Charged (Amplus Ages Private Ltd using the above Khidrat Bay: 207) Augmentation of 1x500MVA (6th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Rajasthan REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW) Exp.- 31.12.2026 · Bhinmal – Zerda Line charged on 27th June 24	**Start date of Connectivity under GNA:** 27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 29.12.2023				
110.	Bikaner-II	Juniper Green Cosmic Private Limited "2200001970" "Reg 5.2" Ref. Application No.. 1200003740	25(ESS)		**Generation:** 25 MW: 24.12.2025 (CoD)		**Date from which additional generation capacity to be added (SCOD):** 31.12.2025	
111.	Bikaner-II	Juniper Green Cosmic Private Limited "2200002123" "Reg 5.2" Ref. Application No.. 1200003740	16(ESS)		**Generation:** 16 MW: 24.12.2025 (CoD)		**Date from which additional generation capacity to be added (SCOD):** 31.12.2025	
112.	Bikaner-II	Juniper Nirjara Energy Private Ltd (Sprng Nirjara Energy Private Limited) 1200003623 L&F	50	**Generation:** 50 MW: 23.03.2025 (Commissioned) **Dedicated system:** Sprng Nirjara Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing same DTL & bay	**Generation:** 50 MW: 23.03.2025 (Commissioned) **Dedicated system:** Sprng Nirjara Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing same DTL & bay with M/s Juniper Green	**Connectivity System under GNA:** Bay No. 216 Augmentation of 1x500MVA (5th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG) - 30.08.2025 (Charged)	**Start date of Connectivity under GNA:** 27.12.2025 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	100% land has been acquired. Con4 submitted.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				with M/s Juniper Green Cosmic (App. No. 0412100008) & 100 MW to Sourya Manthan (App. No. 0212100005) 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 13.09.2024 (Completed) **Generation Pooling Station:** 13.09.2024 (Completed)	Cosmic (App. No. 0412100008) & 100 MW to Sourya Manthan (App. No. 0212100005) 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 13.09.2024 (Completed) **Generation Pooling Station:** 13.09.2024 (Completed)	Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026		
113.	Bikaner-II	Khidrat Renewable Energy Private Limited 1200003390 L&FC	300	**Generation:** 250 MW: 26.06.2025 (COD) 50 MW: 30.06.2025 (COD) **Dedicated system:** Khidrat Renewable Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:**28.02.2025 (Completed) **Generation Pooling Station:** 28.02.2025 (Completed)	**Generation:** 250 MW: 26.06.2025 (COD) 50 MW: 30.06.2025 (COD) **Dedicated system:** Khidrat Renewable Energy Private Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:**28.02.2025 (Completed) **Generation Pooling Station:** 28.02.2025 (Completed)	**Connectivity System under GNA:** 220 kV bay at Bikaner-II PS: awarded to PBTSL **Bay No. 207** Charged on 01.01.2024 Rajasthan REZ Phase-IV (Part-1) (Bikaner Complex: 7.7GW)- Exp- 31.12.2026 Bhinmal – Zerda Line charged on 27th Jun 24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	Bilateral charges will be applicable as per the CERC regulations Land acquired - 100%;
114.	Bikaner-II	TP Saurya Limited	300	**Generation:** 200 MW: 31.03.2024	**Generation:** 200 MW: 31.03.2024 (COD)	**Connectivity System under GNA:**	**Start date of Connectivity under GNA:**	Land acquisition done.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		1200003582 L&A		(COD) 100 MW: 31.03.2024 Charged **Dedicated system:** TP Saurya Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.03.2024 **Generation Pooling Station:** 29.02.2024	100 MW: 15.10.2025 (CoD) **Dedicated system:** TP Saurya Limited Solar Power Project – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.03.2024 **Generation Pooling Station:** 29.02.2024	220 kV bay at Bikaner-II PS **Bay No. 208** Charged on 14.03.2024 Augmentation of 1x500MVA (5th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG)- 30.08.2025 (Charged) Augmentation by 400/220 kV, 1x500 MVA ICT (3rd) at Kotputli (PG) - Rajasthan REZ Phase-IV (Part-1) Exp.-31.12.2026 Bhinmal – Zerda charged on 27th June '24.	27.12.2025 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	Transmission charges will be applicable as per the CERC regulations
115.	Bikaner-II	Serentica Renewables India Pvt. Ltd. 412100014 (180MW out of 300MW: 1200003838) "L&FC"	180	**Generation:** 125 MW: 18.05.2024 (CoD) 37 MW: 15.06.2024 (CoD) 6 MW: 08.09.2024 (CoD) 12 MW: 21.10.2024 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW	**Generation:** 125 MW: 18.05.2024 (CoD) 37 MW: 15.06.2024 (CoD) 6 MW: 08.09.2024 (CoD) 12 MW: 21.10.2024 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024	**Connectivity System under GNA: Bay No. 218** Status: Charged Augmentation of 1x500MVA (3rd) 400/220 kV ICTs at Bikaner –II PS- 07.12.2024 ·Ph-II Part-G: 05.12.2025 (DOCO) Ph-II Part-G1: 30.11.2025 (DOCO) Bhinmal – Zerda Charged on 27th Jun'24.	**Start date of Connectivity under GNA:** 08.12.2024 (Final) Connectivity effective w.e.f. 12.12.2025	Transmission Charges will be applicable for the bays as per CERC regulations

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed) **Generation:** 98 MW: 21.10.2024 (CoD) 2 MW: 02.01.2025 (CoD)	(Completed) **Generation Pooling Station:** (Completed)			
116.	Bikaner-II	Serentica Renewables India Pvt. Ltd. (erstwhile Sterlite Power Technologies Private Limited) 1200003628 L&FC	100	**Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed) **Generation:** 53 MW: 02.01.2025 (CoD)	**Generation:** 98 MW: 21.10.2024 (CoD) 2 MW: 02.01.2025 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System under GNA:** **Bay No. 218** Status: charged Augmentation of 2x500MVA (5th & 6th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG) - Dec'2024 Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Augmentation of 3rd ICT 500MVA 400/220kV at Kotputli- Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026	**Start date of Connectivity under GNA:** 27.12.2025 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 31.12.2026	Transmission Charges will be applicable for the bays as per CERC regulations

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				44 MW: 20.06.2025 (CoD)		Bhinmal – Zerda Charged on 27th Jun'24		
117.	Bikaner-II	Serentica Renewables India Pvt. Ltd. 1200003838 (120 MW out of 300 MW) "L&FC"	120	11 MW: 23.01.2025 (CoD) 12 MW: 06.10.2025 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed)	**Generation:** 53 MW: 02.01.2025 (CoD) 44 MW: 20.06.2025 (CoD) 11 MW: 23.01.2025 (CoD) 12 MW: 06.10.2025 (CoD) **Dedicated system:** Serentica Renewables India Pvt. Ltd Power Project – Bikaner-II PS 220 kV S/c line on D/c tower Sharing with 1200003628-100 MW, 1200003838 -120 MW & 412100014-180 MW 220 kV Bay at Bikaner-II PS by the applicant **DTL:** 31.03.2024 (Completed) **Generation Pooling Station:** (Completed)	**Connectivity System under GNA:** **Bay No. 218** Status: Charged Augmentation of 1x500MVA (7th) 400/220 kV ICTs at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th),765/400 kV ICTs at Neemrana-II S/s:31.12.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 Bhinmal – Zerda Charged on 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required transmission system i.e. 31.12.2026	Transmission Charges will be applicable for the bays as per CERC regulations.
118.	Bikaner-II	Serentica Renewables India Pvt. Ltd. 2200001968 "Reg 5.2" Ref. Application No. 412100014	281		**Generation:** Solar: 141 MW: BESS: 140 MW:		**Date from which additional generation capacity to be added (SCOD):** 23.12.2027	To be updated by grantee
119.	Bikaner-II	Prerak Greentech Private Limited	114	**Generation:**	**Generation:**	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003770 &	**Start date of Connectivity under GNA:**	.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		1200003770 (114 MW out of 340 MW: 1200003775) L&FC		110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:** Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**	110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:** Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**	1200003839) at Bikaner-II PS **Bay No. 213**: DOCO: 22.10.2024 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026	27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
120.	Bikaner-II	Prerak Greentech Private limited 1200003839 "L&FC"	60 MW (Enhancement to 340 MW)	**Generation:** 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:** Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**	**Generation:** 110 MW: 03.03.2024 (COD) 60 MW: 06.03.2024 (COD) 24.4 MW: 15.03.2024 (COD) 50MW : 01.06.2024 (COD) 100 MW: 07.06.2024 (COD) 55.6 MW: 01.11.2024 (COD) **Dedicated system:** Prerak Greentech Private Limited Project – Bikaner-II PS 220 kV S/c line on D/c tower (220 kV line to be clubbed with Application No. 1200003839) **DTL:** 30.11.2023 **Generation Pooling Station:**	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003770 & 1200003839) at Bikaner-II PS **Bay No. 213**: DOCO: 22.10.2024 2 Nos. of 220 kV Bays at Bikaner-II PS ·Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-Charged on by 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required Transmission system, i.e. 31.12.2026	
121.	Bikaner-II	ALF Solar Amarsar Private limited 1200003785 "L&FC"	400	**Generation:** 400 MW: 27.12.2025 **Dedicated system:**	**Generation:** 400 MW: 27.12.2025 **Dedicated system:**	**Connectivity System under GNA:** 2 Nos. of 220 kV Bays at Bikaner-II PS Common with 1200003785, 1200003831& 0312100008	**Start date of Connectivity under GNA:** 27.12.2025 (Final)	Not Attended Section 68 received.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:**30-11-2025 **Generation Pooling Station:** 30-11-2025	ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:**30-11-2025 **Generation Pooling Station:** 30-11-2025	Expected - 31.03.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-Charged on 27th Jun'24	Connectivity likely to be operationalized upon commissioning of required transmission system, i.e. 31.12.2026	
122.	Bikaner-II	ALF Solar Amarsar Private limited 1200003831 "L&FC" (sharing)	150	**Generation:** 150 MW: 27.12.2025 **Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:** 30.11.2025 **Generation Pooling Station:** 30.11.2025	**Generation:** 150 MW: 27.12.2025 **Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:** 30.11.2025 **Generation Pooling Station:** 30.11.2025	**Connectivity System under GNA:** 2 Nos. of 220 kV Bays at Bikaner-II PS Common with 1200003785, 1200003831& 0312100008 Expected - 31.03.2026 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-Charged on by 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required transmission system, i.e. 31.12.2026	Section 68 received.
123.	Bikaner-II	ALF Solar Amarsar private limited 0312100008	50	**Generation:** 50 MW: 31.08.2026	**Generation:** 50 MW: 31.08.2026	**Connectivity System under GNA:** 2 Nos. of 220 kV Bays at Bikaner-II	**Start date of Connectivity under GNA:** 28.02.2026 (Interim)	Not Attended Section 68 received.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"L&FC" (sharing)		**Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:** 30.11.2025 **Generation Pooling Station:** 30.11.2025	**Dedicated system:** ALF Solar Amarsar Private Limited Solar Power Project – Bikaner-II PS 220 kV D/c line (220 kV line to be clubbed with Application No. 1200003785, 1200003831, 0312100008 of M/s ALF for 400 MW) **DTL:** 30.11.2025 **Generation Pooling Station:** 30.11.2025	PS Common with 1200003785 1200003831 0312100008 Expected - 31.03.2026 Rajasthan REZ Phase-IV (Part-1 & 2) REZ Phase-IV Part-1: Exp.- 31.12.2026 Phase-IV Part 2: Exp.- 30.06.2027 By passing Bhinmal – Zerda Line-Charged on 27th Jun'24	Connectivity likely to be operationalized upon commissioning of required transmission system i.e. 30.06.2027	
124.	Bikaner-II	Litsolaire Energy private Limited 1200003893 "L&FC"	100	**Generation:** 100 MW: 30.06.2026 **Dedicated system:** sharing of dedicated transmission system of M/s ReNew Dinkar Urja Private Limited (Appl. No. 1200003380-200 MW) – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 30.05.2026 **Generation Pooling Station:** 30.05.2026	**Generation:** 100 MW: 30.06.2026 **Dedicated system:** sharing of dedicated transmission system of M/s ReNew Dinkar Urja Private Limited (Appl. No. 1200003380-200 MW) – Bikaner-II PS 220 kV S/c line on D/c tower **DTL:** 31.05.2026 **Generation Pooling Station:** 31.05.2026	**Connectivity System under GNA:** 220 kV Common Bay (For application Nos. 1200003380 (200 MW) at Bikaner-II PS Charged on 25.01.2024 Rajasthan REZ Phase-IV (Part-1) Exp.- 31.12.2026 By passing Bhinmal – Zerda Line-charged on by 27th Jun'24	**Start date of Connectivity under GNA:** 27.12.2025 (final) Connectivity likely to be operationalized upon commissioning of required transmission system, i.e. 31.12.2026	Connectivity agreement (Cat-I) signed on 27-05-2024. Transmission Charges will be applicable for the bays as per CERC regulations. Received LOA from SECI on 23-04-2024. 90% Land acquired
125.	Bikaner-II	Sourya Manthan Renewable Energy Private Limited	100	**Generation:** 100 MW: 22.08.2026 **Dedicated system:**	**Generation:** 100 MW: 22.08.2026 **Dedicated system:**	**Connectivity System:** 220 kV Common Bay (For application Nos. 1200003380 (200 MW) at Bikaner-II PS Charged on 25.01.24	**Start date of Connectivity under GNA:** 22.08.2026 (Final)	Relinquished Land status for Generation Park: 337/500 acres acquired.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		0212100005 "L&FC"		Sharing of DTL of M/s Sprng Nirjara Energy 1200003623-50 MW & M/s Juniper 1200003740-100 MW by M/s Sourya Manthan – Bikaner-II PS 220 kV S/c line on D/c tower 220kV common Bay(s) 2Nos for above shall be implemented by M/s Sprng Nirjara. **DTL:** 31.07.2026 **Generation Pooling Station:** 31.07.2026	Sharing of DTL of M/s Sprng Nirjara Energy 1200003623-50 MW & M/s Juniper 1200003740-100 MW by M/s Sourya Manthan – Bikaner-II PS 220 kV S/c line on D/c tower 220kV common Bay(s) 2Nos for above shall be implemented by M/s Sprng Nirjara. **DTL:** 31.07.2026 **Generation Pooling Station:** 31.07.2026	Rajasthan Phase-IV part-1 Exp: 31.12.2026 Phase-IV part 2: Exp.- 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
126.	Bikaner-II	Soltown Infra Private limited 1200003889 "L&A" Basis	200	**Generation:** 200 MW: 31.03.2026 **Dedicated system:** 1. Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW & 0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at nominal voltage) 1 no. 220kV Bay (No. 230) **DTL:** 31.08.2025 (Cpompleted)	**Generation:** 200 MW: 30.06.2026 **Dedicated system:** 1. Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW & 0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at nominal voltage) 1 no. 220kV Bay (No. 230) **DTL:** 31.08.2025 (Cpompleted) **Generation Pooling Station:** 31.03.2026	**Connectivity System under GNA:** Augmentation of 1x500MVA (8th) 400/220 kV ICT at Bikaner –II PS Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 30.08.2025 (Charged) ISTS is being developed under Rajasthan SEZ phase-IV (part 1) Expected by 31.12.2026	**Start date of Connectivity under GNA:** 31.12.25 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 31.03.2026				
127.	Bikaner-II	Soltown Infra Private limited 0212100007 "L&A"	350	**Generation:** 170 MW: 15.01.2026 180 MW: 25.01.2026 **Dedicated system:** Soltown Infra Private Limited RE Power Park – Bikaner-II PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) 01 no. 220kV Bay (No. 231) **DTL:** 31.08.2025 **Generation Pooling Station:** 30.09.2025	**Generation:** 170 MW: 15.01.2026 (under trail run) 180 MW: 25.01.2026 (under trail run) **Dedicated system:** Soltown Infra Private Limited RE Power Park – Bikaner-II PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) 01 no. 220kV Bay (No. 231) **DTL:** 31.08.2025 **Generation Pooling Station:** 30.09.2025	**Connectivity System:** Augmentation of 1x500MVA (9th) 400/220 kV ICT at Bikaner –II PS: 31.10.2026 Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 31.08.2025 (Charged) ISTS is being developed under Rajasthan SEZ phase-IV (part 1): 31.12.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	**Start date of Connectivity under GNA: 22**.08.2026 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Con-4 received
128.	Bikaner-II	Soltown Infra Private limited 0212100008 "L&A"	125	**Generation:** 125 MW: 22.08.2026 **Dedicated system:** Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW & 0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry	**Generation:** 125 MW: 31.08.2026 **Dedicated system:** Common Pooling Station of Soltown Infra Private Limited (1200003889-200 MW & 0212100008-125 MW) RE Power Parks – Bikaner-II PS 220 kV S/c line on D/c tower (suitable to carry minimum 325 MW at	**Connectivity System under GNA:** Augmentation of 1x500MVA (9th) 400/220 kV ICT at Bikaner –II PS: 31.10.2026 Augmentation of 1x1500 MVA (4th) 765/400kV ICT at Bikaner (PG): 31.08.2025 (Charged) ISTS is being developed under Rajasthan SEZ phase-IV (part 1): 31.12.2026	**Start date of Connectivity under GNA:** 22.08.26 (Final). Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				minimum 325 MW at nominal voltage) 220kV Bay (No. 230) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 30.12.2025 (Complete)	nominal voltage) 220kV Bay (No. 230) **DTL:** 31.08.2025 (Completed) **Generation Pooling Station:** 31.03.2026	Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
129.	Bikaner-II	ACME Solar Holdings Pvt. Ltd. 2200002332 "5.2" Ref. Application No. 1200003683	440 (Solar:190 MW & BESS:250 MW)		**Generation:** **(BESS)** **60 MW: 25.03.2026** **35.71 MW: 26.03.2026** **47.14 MW: 15.04.2026** 35.71 MW: 30.04.2026 71.43 MW: 30.05.2026 Solar: 190 MW: 31.03.2027		**Date from which additional generation capacity to be added (SCOD):** 31.03.2027	
130.	Bikaner-III	TP Saurya Limited 0212100025 "L&A"	300	**Generation:** 300 MW: 31.03.2026 **Dedicated system:** TP Saurya Limited Solar Power Project — Bikaner-III PS 220 kV S/c line on D/c tower# **DTL:**28.02.2026 **Generation Pooling Station:**	**Generation:** 300 MW: 31.05.2026 **Dedicated system:** TP Saurya Limited Solar Power Project — Bikaner-III PS 220 kV S/c line on D/c tower# **DTL:**30.04.2026 **Generation Pooling Station:** 30.04.2026	**Connectivity System:** **Bay no. 205:** 31.03.2026 Rajasthan Phase-IV (part-1)-Part-A: 31.12.2026 Rajasthan Phase-IV (part-1)-Part-C: 30.09.2026 Rajasthan Phase-IV (part-1)-Part-D: Exp.- 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	Bay changed to 205 as per CTU MoM: 03.12.2025 Land acquired.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
131.	Bikaner-III	Proteus Energy Private Limited 0212100042	217	**Generation:** 100 MW: 30.09.2026 117 MW: 15.10.2026 **Dedicated system:** Proteus Energy Private Limited Renewable Power park – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.08.2026 **Generation Pooling Station:** 31.08.2026	**Generation:** 100 MW: 30.09.2026 117 MW: 31.12.2026 **Dedicated system:** Proteus Energy Private Limited Renewable Power park – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.08.2026 **Generation Pooling Station:** 31.08.2026	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay no. 203:** Augmentation of 2x500 MVA (1st & 2nd) 400/220 kV ICT at Bikaner-III (PS): 31.03.2026 Augmentation of 1x1500 MVA (4th) 765/400 kV ICT at Bikaner (PG).: 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Bikaner-III (PS): 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Neemrana-II (PS): 31.12.2026 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Kotputli (PG): 31.03.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-A: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-B: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- D: 31.12.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
132.	Bikaner-III	ACME Cleantech Solutions Private Ltd 2200000008	300	**Generation:** 300 MW: 22.08.2026 **Dedicated system:** ACME Cleantech Solutions Private Limited Solar Power Projecct – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.07.2026 **Generation Pooling Station:** 31.07.2026	**Generation:** 300 MW: 31.12.2026 **Dedicated system:** ACME Cleantech Solutions Private Limited Solar Power Projecct – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.07.2026 **Generation Pooling Station:** 31.07.2026	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 201**: Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-A: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part-B: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- C: 30.09.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- D: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex): Part- E: Commissioned on 21.03.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 22.02.2027	Land acquisition completed

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
133.	Bikaner-III	Juniper Green Cosmic Private Limited 2200000073	150	**Generation:** 150 MW: 22.08.2026 **Dedicated system:** Juniper Green Cosmic Private Limited Solar Power Project – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 31.03.2026 **Generation Pooling Station:** 30.06.2026	**Generation:** Solar: 150 MW: 22.08.2026 **Dedicated system:** Juniper Green Cosmic Private Limited Solar Power Project – Bikaner-III PS 220 KV S/c line on D/C tower **DTL:** 30.06.2026 **Generation Pooling Station:** 30.06.2026	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 214:** Augmentation of 1x500 MVA(3rd) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part C : 30.09.2026 Ph-IV (part-1) part-D: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Transmission System strenthning to facilitate evacuation of power from Bhadla/Bikaner complex: 31.08.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
134.	Bikaner-III	Juniper Green Cosmic Private Limited 2200002079 "Reg 5.2" Ref. Application No. 2200000073	150		**Generation:** BESS: 150 MW: 31.03.2027		**Date from which additional generation capacity to be added (SCOD):** 31.03.2027	
135.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000165	50	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 207**: 31.03.2026 (in sharing with Saimaa Solar) Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Bikaner-III (PS): 31.03.2026 Augmentation of 1x1500 MVA (4th) 765/400 kV ICT at Bikaner (PG). 30.08.2025 (Charged)	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.05.2026 **Generation Pooling Station:** 31.07.2026	Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICT at Bikaner-III (PS): 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Neemrana-II (PS): 31.12.2026 Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Kotputli (PG): 31.03.2026 Ph-IV (Part-1) Part-A: 31.12.2026 Ph-IV (Part-1) Part-B: 31.12.2026 Ph-IV (Part-1) Part-C: 30.09.2026 Ph-IV (Part-1) Part-D: 31.12.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex: 31.08.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
136.	Bikaner-III	Sunbreeze Renewables Nine Private Limited 2200000163	1000	**Generation:** 500 MW: 15.04.2026 500 MW: 30.04.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power	**Generation:** 500 MW: 20.05.2026 500 MW: 30.05.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power	**Connectivity System under GNA:** 400kV Bay at Bikaner-III PS. Main Bay – 449 , Tie Bay – 448: 31.08.2026 Main Bay – 452 , Tie Bay – 451:	**Start date of Connectivity under GNA:** 22.08.2026 (Final)	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Park PSS2- Bikaner III PS 400kV D/C line (suitable to carry minimum 900 MW per circuit at nominal voltage* Internal Interconnection: i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# **DTL:**31.03.2026 **Generation Pooling Station:** 31.03.2026	Park PSS2- Bikaner III PS 400kV D/C line (suitable to carry minimum 900 MW per circuit at nominal voltage* Internal Interconnection: i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# **DTL:**10.05.2026 **Generation Pooling Station:** 10.05.2026	31.08.2026 Augmentation of 3x1500 MVA (4th, 5th & 6th) 765/400 kV ICTs at Bikaner-III PS: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Ph-IV (part-1) part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	
137.	Bikaner-III	Sunbreeze Renewables Nine Private Limited 2200000111	400	**Generation:** 400 MW: 20.05.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power Park PSS2- Bikaner III PS 400kV D/C line Internal Interconnection:	**Generation:** 400 MW: 10.06.2026 **Dedicated system:** SunbreezeRenewables Nine Pvt. Ltd. RE Power Park PSS2- Bikaner III PS 400kV D/C line Internal Interconnection:	**Connectivity System under GNA:** 400kV Bay at Bikaner-III PS. Main Bay – 449 , Tie Bay – 448: 31.08.2026 Main Bay – 452 , Tie Bay – 451: 31.08.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# **DTL:**31.03.2026 **Generation Pooling Station:** 31.03.2026	i. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS1 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# ii. Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park RSS2 – Sunbreeze Renewable Nine Pvt. Ltd. RE Power Park PSS2 400kV S/c line on D/C tower# **DTL:**10.05.2026 **Generation Pooling Station:** 10.05.2026	Augmentation of 2x1500 MVA (4th & 5th) 765/400 kV ICTs at Bikaner-III PS: 31.05.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Ph-IV (part-1) part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027	of required Transmission system i.e 28.02.2027	
138.	Bikaner-III	Saimaa Solar Private Limited 2200000167	150	**Generation:** 150 MW: 22.08.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Sunsure Solarpark RJ One Private Limited.(200 MW (App No. 2200000172:50MW , App No. 2200000165:50 MW , App No. 2200000164:50MW & App No. 2200000227: 50 MW)) – Bikaner-III PS 220	**Generation:** 150 MW: 22.08.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Sunsure Solarpark RJ One Private Limited.(200 MW (App No. 2200000172:50MW , App No. 2200000165:50 MW , App No. 2200000164:50MW & App No. 2200000227: 50 MW)) – Bikaner-III PS 220 kV S/c	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 207**: Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system ie. 28.02.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) (ii) Infrastructure required for sharing dedicated transmission system – under the scope of M/s Saimaa Solar Private Limited. **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage) (ii) Infrastructure required for sharing dedicated transmission system – under the scope of M/s Saimaa Solar Private Limited. **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	from Bhadla/Bikaner complex : 31.08.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
139.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000164	50	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing	**Connectivity System under GNA:** 220kV Bay at Bikaner-III PS. **Bay No- 214**: 31.03.2026 Augmentation of 2x500 MVA (1st & 2nd) 400/220 kV ICT at Bikaner-III (PS): 31.03.2026 Augmentation of 1x1500 MVA (4th) 765/400 kV ICT at Bikaner (PG): 30.08.2025 (Charged) Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Bikaner-III (PS): 30.04.2026 Augmentation of 2x1500 MVA (3rd & 4th) 765/400 kV ICT at Neemrana-II (PS): 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.05.2026 **Generation Pooling Station:** 31.07.2026	Augmentation of 1x500 MVA (3rd) 400/220 kV ICT at Kotputli (PG): 31.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-D: 31.12.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
140.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000172	50	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 207**: 31.03.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system ie. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 220000172) through the same bay & DTL **DTL:** 31.05.2026 **Generation Pooling Station:** 31.07.2026	Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
141.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000227	50	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Common pooling station for Sunsure Solarpark RJ One Private Limited Solar Projects (App. No. 2200000172(50 MW), 2200000165(50 MW),2200000164(50 MW) & 2200000227(50 MW))–Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 350 MW at nominal voltage)- Under Applicant Scope (ii) Connectivity of 150 MW to M/s Saimaa Solar Pvt. Ltd. Is granted in sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd.	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 207**: 31.03.2026 Augmentation of 1x500 MVA (4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.08.2026 Rajasthan Phase-IV (part-1) (Bikaner Complex) : Part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i. 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				sharing with M/s Sunsure Solarpark RJ One Energy Pvt. Ltd. (App. No. 2200000172) through the same bay & DTL **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	(App. No. 2200000172) through the same bay & DTL **DTL:** 31.05.2026 **Generation Pooling Station:** 31.07.2026	Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional system: Rajasthan Phase-IV (Part 2): Part D - 31.12.2026 Rajasthan Phase-IV (Part 2) : Part C – 28.02.2027, or Rajasthan Phase-IV (Part 2) : Part H1: 30.06.2027		
142.	Bikaner-III	NTPC Renewable Energy Limited 2200000179	500	**Generation:** 250 MW: 31.01.2026 250 MW: 31.03.2026 **Dedicated system:** NTPC Renewable Energy Limited Solar Power Project – Bikaner-III PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Generation:** 250 MW: 15.04.2026 250 MW: 15.05.2026 **Dedicated system:** NTPC Renewable Energy Limited Solar Power Project – Bikaner-III PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) **DTL:** 31.01.2026 **Generation Pooling Station:** 31.01.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) 220kV **Bay no.- 226**: 30.06.2026 Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x500 MVA (3rd & 4th) 400/220 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Transmission system strengthning to facilitate evacuation of power from Bhadla/bikaner complex: 31.12.2026 Transmission system for evacuation of power from REZ in Rajasthan (5.5GW) under	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2026 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (part 2) Part D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027 Phase-IV (part 3) Part-A: 30.04.2027 Phase-IV (part 3) Part-B: 30.06.2027 Ph-IV (part-1) part-A: 31.12.2026		
143.	Bikaner-III	Deshraj Solar Energy Private Limited 2200000184	300	**Generation:** 150 MW: 15.04.2026 150 MW: 30.04.2026 **Dedicated system:** Deshraj Solar Energy Private Limited Solar Power Project – Bikaner-III PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 15.03.2026 **Generation Pooling Station:** 15.03.2026	**Generation:** 150 MW: 15.04.2026 150 MW: 11.11.2026 **Dedicated system:** Deshraj Solar Energy Private Limited Solar Power Project – Bikaner-III PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 16.03.2026 **Generation Pooling Station:** 01.04.2026	**Connectivity System under GNA:** 220 kV Common Bay at Fatehgarh-IV PS (Section-I) 220kV **Bay no.- 226**: 31.08.2026 Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation of 2x500 MVA (4th & 5th) 400/220 kV ICTs at Bikaner-III Pooling Station: 31.05.2026 Augmentation of 2x1500 MVA (3rd & 4th), 765/400 kV ICTs at Neemrana-II S/s: 31.12.2026 Transmission system strengthning to facilitate evacuation of power from Bhadla/bikaner complex: 31.08.2026 · Transmission system for evacuation of power from REZ in	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Rajasthan (5.5GW) under Phase-IV (part 2) Part A: 31.10.2026 Phase-IV (part 2) Part B: 31.03.2026 Phase-IV (part 2) Part C: 28.02.2027 Phase-IV (part 2) Part D: 31.12.2026 Phase-IV (part 2) Part E: 30.04.2027 Phase-IV (part 2) Part H1: 30.06.2027 Phase-IV (part 3) Part-A: 30.04.2027 Phase-IV (part 3) Part-B: 30.06.2027 Ph-IV (part-1) part-A: 31.12.2026		
144.	Bikaner-III	First Energy Private Limited 2200000221	100	**Generation:** 100 MW: 11.11.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Juniper Green Cosmic Pvt. Ltd.(App no. 2200000073)– Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) (ii) Infrastructure required for sharing shall be under the scope of M/s First Energy Pvt. Ltd. **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	**Generation:** 100 MW: 11.11.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Juniper Green Cosmic Pvt. Ltd.(App no. 2200000073)– Bikaner-III PS 220 kV S/c line on D/c tower (Suitable to carry minimum 300 MW at nominal voltage) (ii) Infrastructure required for sharing shall be under the scope of M/s First Energy Pvt. Ltd. **DTL:** 31.03.2026 **Generation Pooling Station:** 31.03.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 214**: 31.03.2026 **Connectivity System under GNA:** - Augmentation of 2x1500 MVA (5th & 6th)765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Augmentation with 1x1500 MVA, 765/400 kV ICT at Bareilly (765/400kV) S/s (3rd): 31.08.2026 Augmentation of 2x500 MVA (5th) 400/220 kV ICTs at Bikaner-III Pooling Station: 31.05.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.03.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not Attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (part-1) part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Ph-IV (part-1) part-D: 31.12.2026 Ph-IV (part-3) part-A: 30.04.2027 Ph-IV (part-3) part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027		
145.	Bikaner-III	Sunsure Solarpark RJ One Private Limited 2200000228	50	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Proteus Energy Pvt. Limited (App no.-0212100042)–Bikaner-III PS 220 kV S/c line (Suitable to carry minimum 300 MW at nominal voltage)(220 kV bay at Bikaner-III PS shall be common for Proteus(217 MW) & M/s Sunsure(50 MW)[App no.-2200000228]) (ii) Infrastructure required for sharing	**Generation:** 50 MW: 22.08.2026 **Dedicated system:** (i) Through sharing of dedicated transmission system of M/s Proteus Energy Pvt. Limited (App no.-0212100042)–Bikaner-III PS 220 kV S/c line (Suitable to carry minimum 300 MW at nominal voltage)(220 kV bay at Bikaner-III PS shall be common for Proteus(217 MW) & M/s Sunsure(50 MW)[App no.-2200000228]) (ii) Infrastructure required for sharing dedicated transmission system –	**Connectivity System under GNA:** 220 kV Bay at Bikaner-III PS. **Bay no 203**: 31.03.2026 **Connectivity System under GNA:** - Augmentation of 1x500 MVA (4th) 400/220 kV ICT at Bikaner-III Pooling Station: 31.03.2026 Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Transmission system strengthening to facilitate evacuation of power from Bhadla/Bikaner complex : 31.03.2027 Ph-IV (part-1) part-E:	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				dedicated transmission system – Under the scope of M/s Sunsure Solarpark RJ One Private Limited **DTL:** 31.03.2026 **Generation Pooling Station:** 31.07.2026	Under the scope of M/s Sunsure Solarpark RJ One Private Limited **DTL:** 31.05.2026 **Generation Pooling Station:** 31.07.2026	Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027		
146.	Bikaner-III	MRS Buildvision Private Ltd. "2200000098"	1000	**Generation:** 1000 MW: 22.08.2026 **Dedicated system:** (i) MRS Buildvision Private Limited Renewable Power Park – Bikaner-III PS 400 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Generation:** 1000 MW: 31.12.2026 **Dedicated system:** (i) MRS Buildvision Private Limited Renewable Power Park – Bikaner-III PS 400 kV S/c line on D/c tower# **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-III PS. **main bay: 446, tie bay: 445** 31.08.2026 **Connectivity System under GNA:** - Augmentation of 1x500 MVA (4th) 400/220 kV ICT at Bikaner-III Pooling Station: Augmentation of 2x1500 MVA (5th & 6th) 765/400 kV ICTs at Bikaner-III Pooling Station: 30.06.2026 Ph-IV (part-1) part-E: Commissioned on 21.03.2026 Ph-IV (part-1) part-A: 31.12.2026 Ph-IV (part-1) part-B: 31.12.2026 Ph-IV (part-1) part-C: 30.09.2026 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027	**Start date of Connectivity under GNA:** 22.08.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	**87% land acquired.**

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Or Ph-IV (Part-2) Part-H1: 30.06.2027		
147.	Bikaner-IV	Avaada RJ Bikaner Private Limited 2200000013	50	**Generation:** 50 MW: 11.11.2026 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) -Under Applicant scope Connectivity of 50 MW to Avaada RJ Bikaner Private Limited (App No. 2200000013) & 300 MW to Avaada Energy Private Limited (App No. 2200000289) is granted in sharing with App. No. 2200000254(600 MW) through same bay and DTL **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Generation:** 50 MW: 28.02.2027 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) -Under Applicant scope Connectivity of 50 MW to Avaada RJ Bikaner Private Limited (App No. 2200000013) & 300 MW to Avaada Energy Private Limited (App No. 2200000289) is granted in sharing with App. No. 2200000254(600 MW) through same bay and DTL **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS.31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
148.	Bikaner-IV	Solarcraft Power India 17 Private Limited 2200000210	300	**Generation:** 300 MW: 10.11.2026 **Dedicated system:** Solarcraft Power India 17 Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.09.2026 **Generation Pooling Station:** 11.10.2026	**Generation:** 150 MW: 30.05.2027 150 MW: 25.06.2027 **Dedicated system:** Solarcraft Power India 17 Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.03.2027 **Generation Pooling Station:** 30.03.2027	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	PPA Signed and section 68 received
149.	Bikaner-IV	NTPC Renewable Energy Limited 2200000244	150	**Generation:** 150 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage)	**Generation:** 150 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation Pooling Station:** 30.11.2026			
150.	Bikaner-IV	Avaada RJ Bikaner Private Limited 2200000254	600	**Generation:** 600 MW: 31.03.2027 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower# (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Generation:** 600 MW: 31.03.2027 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower# (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station: 31.12.2026**	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
151.	Bikaner-IV	Sunsure Solarpark Fourteen Private Limited 2200000285	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Sunsure Solarpark Fourteen Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower#	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Sunsure Solarpark Fourteen Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	to carry minimum 300 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	Transmission system i.e. 30.06.2027	
152.	Bikaner-IV	Avaada Energy Private Limited 2200000289	300	**Generation:** 300 MW: 30.11.2026 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 28.02.2027 **Dedicated system:** Common Pooling station for Avaada RJ Bikaner Private Limited (App No. 2200000013 (50 MW), App. No. 2200000254 (600 MW)) & Avaada Energy Private Limited (App No. 2200000289 (300 MW)) RE Power Projects – Bikaner-IV PS 400 kV S/c line on D/c tower (Suitable to carry minimum 950 MW at nominal voltage) **DTL:** 31.12.2026 **Generation Pooling Station:** 31.12.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
153.	Bikaner-IV	Shudh Solar Power Private Limited 2200000306	250	**Generation:** 250 MW: **Dedicated system:** Shudh Solar Power Private Limited Solar Power Project – Bikaner-	**Generation:** 250 MW: 30.11.2026 **Dedicated system:** Shudh Solar Power Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD	**Start date of Connectivity under GNA:** 11.11.2026 (Final)	**Land acquisition completed**

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** **Generation Pooling Station:**	line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
154.	Bikaner-IV	NTPC Renewable Energy Limited 2200000308	700	**Generation:** 700 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 700 MW: 31.03.2027 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
155.	Bikaner-IV	AM Green Energy Private Limited (2200000319)	300	**Generation:** 200 MW: 11.11.2026 100 MW: 30.11.2026	**Generation:** 200 MW: 11.11.2026 100 MW: 30.11.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027	**Start date of Connectivity under GNA:**	Land acquisition completed. Section 68 received

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Dedicated system: AM Green Energy Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.10.2026 **Generation Pooling Station:** 30.10.2026	**Dedicated system:** AM Green Energy Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.10.2026 **Generation Pooling Station:** 30.10.2026	Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
156.	Bikaner-IV	AM Green Energy Private Limited (2200002294) "Reg 5.2" Ref. Application No. 2200000319	225		**Generation:** Solar: 100 MW: 23.12.2027 BESS: 125 MW: 23.12.2027		**Date from which additional generation capacity to be added (SCOD):** 23.12.2027	
157.	Bikaner-IV	Furies Solren Private Limited 2200000333	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Furies Solren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31.12.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Furies Solren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 31.12.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS. 11.11.2026 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not Attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 31.12.2026	**Generation Pooling Station:** 31.12.2026	Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027		
158.	Bikaner-IV	Hazel Hybren Private Limited 2200000334	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Hazel Hybren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Hazel Hybren Private Limited Solar Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not attended
159.	Bikaner-IV	Iraax International (Opc) Private Limited 2200000343	300	**Generation:** 300 MW: 30.06.2027 **Dedicated system:** Iraax International (Opc) Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage)	**Generation:** 300 MW: 30.06.2027 **Dedicated system:** Iraax International (Opc) Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage)	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 31.03.2027 **Generation Pooling Station:** 31.03.2027	**DTL:** 31.03.2027 **Generation Pooling Station:** 30.06.2027	Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027		
160.	Bikaner-IV	Clean Max Gamma Private Limited 2200000344	300	**Generation:** 300 MW: 11.11.2026 **Dedicated system:** Clean Max Gamma Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Generation:** 300 MW: 11.11.2026 **Dedicated system:** Clean Max Gamma Private Limited Renewable Power Park – Bikaner-IV PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not attended Section-68 applied. More than 60% land acquired.
161.	Bikaner-IV	NTPC Renewable Energy Limited 2200000358 (Enhancement)	250	**Generation:** 250 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) &	**Generation:** 250 MW: 31.03.2027 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) &	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system on 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027		
162.	Bikaner-IV	NTPC Renewable Energy Limited 2200000373 (Enhancement)	400	**Generation:** 400 MW: 30.11.2026 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 400 MW: 31.03.2027 **Dedicated system:** Common pooling station for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system ie. 30.06.2027	
163.	Bikaner-IV	NTPC Renewable Energy Limited 2200000420	400	**Generation:** 400 MW: 30.11.2026 **Dedicated system:** Common pooling station	**Generation:** 400 MW: 31.03.2027 **Dedicated system:** Common pooling station	**Connectivity System under GNA:** 400 kV Bay at Bikaner-IV PS: 31.03.2027 Bay Details shall be provided upon	**Start date of Connectivity under GNA:** 11.11.2026 (Final)	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	for NTPC Renewable Energy Limited RE Power Projects (App No. 2200000244 (150 MW), 2200000308 (700 MW), 2200000373 (400 MW), 2200000358 (250 MW) & 2200000420 (400 MW) – Bikaner-IV PS 400 kV D/c line (Suitable to carry minimum 950 MW per circuit at nominal voltage) **DTL:** 30.11.2026 **Generation Pooling Station:** 30.11.2026	finalization of SLD **Connectivity System under GNA:** - Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 30.06.2027	
164.	Bikaner-IV	Furies solren Private Limited (2200000419)	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Furies Solren Private Limited RE Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower along with associated bay at Generation end **DTL:**31.12.2026 **Generation Pooling Station:** 31.12.2026	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Furies Solren Private Limited RE Power Project – Bikaner-IV PS 220 kV S/c line on D/c tower along with associated bay at Generation end **DTL:**31.12.2026 **Generation Pooling Station:** 31.12.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS.31.03.2027 Ph-IV (Part-3) Part-A: 30.04.2027 Ph-IV (Part-3) Part-B: 30.06.2027 Augmentation of 2x500 MVA (7th & 8th), 400/220 kV ICTs along with220 kV Sectionalizer bay (1 set), 220 kV BC (1 No.) bay and 220 kV TBC (1 No.) bay at Bikaner-IV PS: -Expected Commissioning: 05-02-2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026,	**Start date of Connectivity under GNA:** 05.02.2027 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 30.06.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027		
165.	Bikaner-IV	SJVN Green Energy Limited (2200000423)	500	**Generation:** 250 MW: 30.09.2026 250 MW: 30.10.2026 **Dedicated system:** SJVN Green Energy Limited RE Power Project – Bikaner-IV PS 220 kV D/c line along with associated bay at Generation end **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Generation:** 250 MW: 30.09.2026 250 MW: 30.10.2026 **Dedicated system:** SJVN Green Energy Limited RE Power Project – Bikaner-IV PS 220 kV D/c line along with associated bay at Generation end **DTL:** 30.09.2026 **Generation Pooling Station:** 30.09.2026	**Connectivity System under GNA:** 220 kV Bay at Bikaner-IV PS: 11.11.2026 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 11.11.2026 (Final) Connectivity likely to be operationalized upon commissioning of required Transmission system i.e 28.02.2027	
166.	Ramgarh	Adani Renewable Energy Holding Four Limited (erstwhile Adani Green Energy Four Limited) (1200002432) (Manufacturing LOA SECI) Earlier LTA :1200003689	500	**Generation:** 250 MW: 31.03.2026 250 MW: 30.06.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:** 30.09.2025 (Completed) **Generation Pooling**	**Generation:** 150 MW: 31.03.2026 350 MW: 30.09.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:** 30.09.2025 (Completed) **Generation Pooling**	**Connectivity System under GNA:** 400kV Bay at Ramgarh- PS Shall be implemented along with Phase-III system. **Connectivity System under GNA:** 1500 MVA 2nd & 3rd ICT at Ramgarh PS and Ramgarh - Bhadla-III 765 kV D/c line under Phase-III- Part C1 – 31.01.2026 STATCOM: 31.05.2026 & Phase-III-part D Phase-I Exp. - 30.09.2026	**Start date of Connectivity under GNA:** 26.10.2025 Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 30.09.2026	CON-4 received. PSA signed with SECI and TANGEDCO.

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Station: 30.09.2025 (completed)	**Station:** 30.09.2025 (completed)			
167.	Ramgarh	Adani Solar Energy AP Three Ltd. 0212100038	150	**Generation:** 150 MW: 30.06.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:**30.09.2025 (Completed) **Generation Pooling Station:** 30.09.2025 (completed)	**Generation:** 150 MW: 30.09.2026 **Dedicated system:** Adani Renewable Energy Holding Four Limited Power Plant – Ramgarh - PS 400kV S/c line along with associated bay at generation end: under scope of applicant. - **DTL:**30.09.2025 (Completed) **Generation Pooling Station:** 30.09.2025 (completed)	**Connectivity System under GNA:** 400kV Bay at Ramgarh- PS Shall be implemented along with Phase-III system. **Connectivity System under GNA:** 1500 MVA 2nd & 3rd ICT at Ramgarh PS and Ramgarh - Bhadla-III 765 kV D/c line under Phase-III- Part C1 – 31.01.2026 STATCOM: 31.05.2026 & Phase-III-part D Phase-I Exp. - 30.09.2026 Bikaner-III - Bhadla-III 765 kV D/c line: 31.03.2027 Additional System: Ph-IV (Part-2) Part-D: 31.12.2026, Ph-IV (Part-2) Part-C: 28.02.2027 Or Ph-IV (Part-2) Part-H1: 31.03.2027	**Start date of Connectivity under GNA:** 26.10.2025 Connectivity likely to be operationalized upon commissioning of required Transmission system. i.e. 31.03.2027	Grantee informed revised SCOD: 30/03/2026 or 30 days subsequent to the readiness of the power evacuation/operationalisation of LTA/GNA whichever is earlier CON-4 not received. PSA signed with SECI and TANGEDCO.
168.	Orai	khand Saur Urja Ltd. 2200000345	1200	**Generation:** 1200 MW: 30.06.2028 **Dedicated system:** Bundelkhand Saur Urja Limited Renewable Power Park – Orai (PG) 400 KV S/c (High Capacity) Line on D/C tower	**Generation:** 1200 MW: 30.06.2028 **Dedicated system:** Bundelkhand Saur Urja Limited Renewable Power Park – Orai (PG) 400 KV S/c (High Capacity) Line on D/C tower **DTL:** 31.12.2027	**Connectivity System:** Bay No. – 409 for termination of line (main Bay) 407 for termination of future ICT bay (main bay)	**Start date of Connectivity under GNA:** 31.12.2026 (Final) Connectivity likely to be operationalized on 31.12.2026	Not attended Route survey completed section 68 obtained

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 31.12.2027 **Generation Pooling Station:** 31.12.2027	**Generation Pooling Station:** 31.12.2027			
169.	Barmer-I	Hinduja Renewables Energy Private Limited (2200000425)	250	**Generation:** 250 MW: 31.03.2027 **Dedicated system:** Hinduja Renewables Energy Private Ltd RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 28.02.2027 **Generation Pooling Station:** 30.03.2027	**Generation:** 250 MW: 30.04.2027 **Dedicated system:** Hinduja Renewables Energy Private Ltd RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 28.02.2027 **Generation Pooling Station: 2**0.04.2027	**Connectivity System:** Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
170.	Barmer-I	Green Infra Renewable Projects Pvt. Limited (2200000410)	600	**Generation:** 600 MW: 01.06.2027 **Dedicated system:** Green Infra Renewable Projects Limited RE Power Project – Barmer-I PS 220 kV D/c line	**Generation:** 600 MW: 30.06.2027 **Dedicated system:** Green Infra Renewable Projects Limited RE Power Project – Barmer-I PS 220 kV D/c line (Suitable to	**Connectivity System:** 220 KV bay at Barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 01.06.2027 (final) Connectivity likely to be operationalized on commissioning of	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(Suitable to carry minimum 300 MW per circuit at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	carry minimum 300 MW per circuit at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	required identified tr. System i.e 30.06.2027	
171.	Barmer-I	ACME Cleantech Solutions Private Limited (2200000161)	400	**Generation:** 400 MW: 30.06.2027 **Dedicated system:** ACME Cleantech Solutions Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 400 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 30.04.2027	**Generation:** 400 MW: 30.06.2027 **Dedicated system:** ACME Cleantech Solutions Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 400 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 30.04.2027 **Generation Pooling Station:** 30.04.2027	**Connectivity System:** Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** 2x1500 MVA (2nd & 3rd), 765/400 kV ICTs at Barmer-I Pooling Station - expected by 30.06.2027 2x500 MVA (1st & 2nd), 400/220 kV ICT at Barmer-I Pooling Station- expected by 30.06.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30.04.2027		Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027		
172.	Barmer-I	Renew Sun Power Private Limited (2200000316)	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Renew Sun power Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 30.11.2026 **Generation Pooling Station:** 28.02.2027	**Generation:** 300 MW: 30.06.2027 **Dedicated system:** Renew Sun power Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	**Connectivity System:** Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	
173.	Barmer-I	Enfinity Global Surya Kiran Pvt. Ltd. (2200000411)	300	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** Enfinity Global Surya Kiran Private Limited Renewable Power Park– Barmer-I PS 220 kV S/c line on D/c tower (suitable to carry	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** Enfinity Global Surya Kiran Private Limited Renewable Power Park– Barmer-I PS 220 kV S/c line on D/c tower (suitable to carry minimum 300 MW at nominal voltage)	**Connectivity System:** 220 kV bay at Barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	Not Attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027		
174.	Barmer-I	EG Mega Urja Pvt. Ltd. (Formerly knwon as Andhra Pradesh Resco Rooftop Solar Private Limited) (2200000412)	300	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** EG Mega Urja Private Limited Renewable Power Park – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	**Generation:** 300 MW: 30.12.2026 **Dedicated system:** EG Mega Urja Private Limited Renewable Power Park – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) Gen **Generation Pooling Station:** **DTL:**30.11.2026 **Generation Pooling Station:** 30.11.2026	**Connectivity System:** 220 Kv bay at Barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** Augmentation of 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS- expected by 31.03.2027 Augmentation with 765/400 kV, 3x1500 MVA Transformer (3rd, expected by 30.06.2027 at Barmer-I PS)and 4th & 5th expected by 31.03.2027 at Barmer-I PS) Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027	**Start date of Connectivity under GNA:** 30.12.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System i.e 30.06.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027		
175.	Barmer-I	Eden Renewable Cadet Private Limited (2200000181)	300	**Generation:** 300 MW: 25.02.2027 **Dedicated system:** Eden Renewable Cadet Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 20.02.2027 **Generation Pooling Station:** 20.02.2027	**Generation:** 300 MW: 29.08.2027 **Dedicated system:** Eden Renewable Cadet Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c towers# (Suitable to carry minimum 300 MW at nominal voltage) **DTL:** 10.08.2027 **Generation Pooling Station:** 10.08.2027	**Connectivity System:** 220 kv bay at barmer-I PS Bay No. shall be provided separately on finalization and receipt of SLD from the TSP **Connectivity System under GNA:** 1x500 MVA (2nd), 400/220 kV ICT at Barmer-I Pooling Station: 30.06.2027 2x1500 MVA (2nd & 3rd), 765/400 kV ICTs at Barmer-I Pooling Station: 30.06.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 07.11.2026 (final) Connectivity likely to be operationalized on commissioning of required identified tr. System ie. 30.06.2027	
176.	Barmer-I	Anboto Solar Private Limited 2200000281	250	**Generation:** 250 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c	**Generation:** 250 MW: 26.08.2027 **Dedicated system:** Common Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line	**Connectivity System:** 220 kV bay at Barmer-I: 31.03.2027 **Connectivity System under GNA:** Augmentation of 2x500 MVA (3rd & 4th), 400/220 kV ICTs at Barmer-I Pooling Station: 31.03.2027 Ph-IV (Part-2) Part-F: 30.06.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	100% land acquired Generation schedule yet to be confirmed by REIA

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 15.07.2027 **Generation Pooling Station:** 15.07.2027	Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027		
177.	Barmer-I	Anboto Solar Private Limited 2200000492	50	**Generation:** 50 MW: 30.06.2027 **Dedicated system:** Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No Common. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	**Generation:** 50 MW: 26.08.2027 **Dedicated system:** Pooling Station for Anboto Solar Private Limited Solar Power Projects (App. No Common. 2200000281-250 MW & 2200000492-50 MW) – Barmer-I PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 15.07.2027 **Generation Pooling Station:** 15.07.2027	**Connectivity System:** 220 kV bay at Barmer-I: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Generation schedule yet to be confirmed by REIA
178.	Barmer-I	Teq Green Power XV Private Limited	300	**Generation:** 300 MW:	**Generation:** 300 MW: 31.12.2026	**Connectivity System:** 220 kV bay at Barmer-I **Connectivity System under GNA:**	**Start date of Connectivity under GNA:** 07-11-2026	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		"2200000153"		**Dedicated System:** Teq Green Power XV Private Limited RE Power Park – Barmer-I PS 220 kV S/c line on D/c tower DTL: **Generation Pooling Station:**	**Dedicated System:** Teq Green Power XV Private Limited RE Power Park – Barmer-I PS 220 kV S/c line on D/c tower DTL: **Generation Pooling Station:**	2x1500 MVA (2nd & 3rd), 765/400 kV ICTs at Barmer-I Pooling Station: 30.06.2027 1x500 MVA (1st), 400/220 kV ICT at Barmer-I Pooling Station: 30.06.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027	Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
179.	Barmer-I	Enren-I Energy Private Limited "2200000286" Solar	300	**Generation:** 300 MW: **Dedicated System:** Enren-I Energy Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** **Generation Pooling Station:**	**Generation:** 300 MW: 30.06.2027 **Dedicated System:** Enren-I Energy Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL: 28.02.2027** **Generation Pooling Station: 28.02.2027**	**Connectivity System:** 220 kV bay at Barmer-I **Connectivity System under GNA:** Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS(Section-II) and Barmer-I PS: 31.03.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 07-11-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
180.	Barmer-I	Juniper Green Energy Private Limited "2200000305" Wind	300	**Generation:** 300 MW: 31.03.2027 **Dedicated System:** Juniper Green Energy Private Limited RE Power Project– Barmer-I PS 220 kV S/c line on D/c tower#	**Generation:** 300 MW: 31.03.2027 **Dedicated System:** Juniper Green Energy Private Limited RE Power Project– Barmer-I PS 220 kV S/c line on D/c tower#	**Connectivity System:** 220 kV bay at Barmer-I **Connectivity System under GNA:** Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS(Section-II) and Barmer-I PS: 31.03.2027 Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027	**Start date of Connectivity under GNA:** 31-03-2027 Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				DTL: 31.01.2027 **Generation Pooling Station:** 28.02.2027	**DTL:** 31.01.2027 **Generation Pooling Station:** 28.02.2027	Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	Transmission system i.e. 30.06.2027	
181.	Barmer-I	Auxo Sunlight Private Limited "2200000312" Solar	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Auxo Sunlight Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** 28.02.2027 **Generation Pooling Station:** 28.02.2027	**Generation:** 300 MW: 31.12.2027 **Dedicated system:** Auxo Sunlight Private Limited RE Power Project – Barmer-I PS 220 kV S/c line on D/c tower# **DTL:** 30.11.2027 **Generation Pooling Station:** 30.11.2027	Connectivity System: 220 kV bay a Barmer-I PS **Connectivity System under GNA:** Ph-IV (Part-2) Part-F: 30.06.2027 Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-IV (Part-4) Part-A: 30.06.2027 Ph-IV (Part-4) Part-B:30.04.2027	**Start date of Connectivity under GNA:** 31-12-2026 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
182.	Barmer-II	VISMAYA FIVE RENEWABLES PRIVATE LIMITED 2200001285 'Land BG Route' Solar	50 MW		Generation: 50 MW: 31.12.2030 Dedicated system: Common Pooling station for Vismaya Five Renewables Private Limited Solar Power Projects (App. No. 2200000954- 250 MW & App. No. 2200001285-50MW) –	Connectivity System: 20 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. 0 Expected: **Connectivity System under GNA:** REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Barmer-II PS 220 kV Sc line on Dc tower DTL: Generation Pooling Station:	Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027		
183.	Barmer-II	VISMAYA FIVE RENEWABLES PRIVATE LIMITED 2200000954 'Land BG Route' Solar	250 MW		Generation: 250 MW: 31.10.2030 Dedicated system: Common Pooling station for Vismaya Five Renewables Pvt. Ltd. Solar Power Projects (App. No. 2200000954-250 MW & App. No. 2200001285-50MW) – Barmer-II PS 220 kV Sc line on Dc tower# DTL: Generation Pooling Station:	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: Transmission system for Connectivity under GNA: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B:	Start date of Connectivity under GNA: 31.10.2030 (Tentative) Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027		
184.	Barmer-II	NTPC RENEWABLE ENERGY LIMITED 2200000973 'Land Route' Solar	100 MW		Generation: 100 MW: Dedicated system: Common Pooling station for NTPC Renewable Energy Ltd. Solar Power Projects 2200000567(300MW), 22000000906 (500 MW) & 2200000973(100 MW)) – Barmer-II PS 400 kV Sc line on Dc tower# (Suitable to carry minimum 900 MW per circuit at nominal voltage)-Under Applicant Scope DTL: Generation Pooling Station:	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: Transmission system for Connectivity under GNA (Tentative) REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	DTL & PS Schedule 2 months before firm date

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
185.	Barmer-II	NTPC RENEWABLE ENERGY LIMITED 2200000906 'Land Route' Solar	500 MW		Generation: 500 MW: Dedicated system: Common Pooling station for NTPC Renewable Energy Ltd. Solar Power Projects (2200000567(300MW) & 22000000906-500 MW) – Barmer-II PS 400 kV Sc line on Dc tower (Suitable to carry minimum 900 MW at nominal voltage)-Under Applicant Scope DTL: Generation Pooling Station:	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Not allocated Expected: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	
186.	Barmer-II	NTPC RENEWABLE ENERGY LIMITED 2200000567 'Land Route'	300 MW		Generation: 300 MW: Dedicated system: Common Pooling station for NTPC Renewable Energy Limited Solar Power	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: REZ Ph-IV (Part-5) Barmer-II:	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Solar			Projects (2200000567 (300MW) & 22000000906 (500 MW)) – Barmer-II PS 400 kV Sc line on Dc tower# (Suitable to carry minimum 900 MW per circuit at nominal voltage)-Under Applicant Scope DTL: Generation Pooling Station:	Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	commissioning of required Transmission system i.e.	
187.	Barmer-II	ADANI RENEWABLE ENERGY HOLDING FOUR LIMITED 2200000810 'LOA or PPA' Solar	717 MW		Generation: 717 MW: Dedicated system: Adani Renewable Energy Holding Four Limited Solar Power Project – Barmer-II PS 400 kV Sc line on Dc tower# (Suitable to carry minimum 900 MW at nominal voltage) - Under Applicant Scope	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. NA Expected: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	Generation update to be upadate by grantee

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					DTL: Generation Pooling Station:	Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027		
188.	Barmer-II	ADANI RENEWABLE ENERGY TWO LIMITED 2200000809 'Land Route' Wind	595 MW		Generation: 595 MW: Dedicated system: Common pooling station for Adani Renewable Energy Two Limited (App. No. 2200000807-600 MW &2200000809-595 MW) Wind Power Projects – Barmer-II PS 400 kV Sc line (high capacity) on Dc tower (Suitable to carry minimum 1195 MW at nominal voltage)# - Under Applicant Scope DTL: Generation Pooling Station:	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. No Expected: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	Generation update to be upadate by grantee

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	Under ISTS Scope Connectivity/ Transmission System		
189.	Barmer-II	ADANI RENEWABLE ENERGY TWO LIMITED 2200000807 'Land Route' Wind	600 MW		Generation: 600 MW: Dedicated system: Common pooling station for Adani Renewable Energy Two Limited (App. No. 2200000807-600 MW &2200000809-595 MW) Wind Power Projects – Barmer-II PS 400 kV Sc line (high capacity) on Dc tower (Suitable to carry minimum 1195 MW at nominal voltage)# - Under Applicant Scope DTL: Generation Pooling Station:	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. No Expected: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	Generation update to be upadate by grantee
190.	Barmer-II	RENEW SOLAR POWER PRIVATE LIMITED 2200000778	300 MW		Generation:30.09.2030 300 MW: Dedicated system: Renew Solar Power Private Limited Solar Power Project –	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. NA Expected: REZ Ph-IV (Part-5) Barmer-II:	Start date of Connectivity under GNA: 30-Sep-30 (Tentative) Connectivity likely to be	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		'LOA or PPA' Solar			Barmer-II PS 220 kV Sc line on Dc tower(Suitable to carry minimum 300 MW at nominal voltage)# - Under Applicant Scope DTL:31.08.2030 Generation Pooling Station:31.08.2030	Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	operationalised upon commissioning of required Transmission system i.e.	
191.	Barmer-II	AMARESHA RENAWABLES INDIA PROJECT PRIVATE LIMITED 2200000715 'Land BG Route' Solar	300 MW		Generation: 300 MW: 30.09.2030 Dedicated system: Amaresha Renawables India Project Private Limited Renewable Power Park – Barmer-II PS 220 kV Sc line on Dc tower (suitable to carry minimum 300 MW at nominal voltage)-Under Applicant Scope DTL:	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. 0 Expected: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					Generation Pooling Station:	South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027		
192.	Barmer-II	SPRNG URJA PRIVATE LIMITED 2200000681 'Land BG Route' Solar	1000 MW		Generation: 200 MW: 31.03.2030 200 MW: 31.12.2030 200 MW: 30.06.2031 200 MW: 31.12.2031 200 MW: 30.06.2032 Dedicated system: Sprng Urja Private Limited Renewable Power Park – Barmer-II PS 400 kV Sc line on Dc tower# (suitable to carry minimum 1000 MW at nominal voltage)-Under Applicant Scope DTL: Generation Pooling Station:	Connectivity System under GNA: 400 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. No Expected: Transmission system for Connectivity under GNA at Barmer-II PS REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C:	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						04.08.2027		
193.	Barmer-II	SPRNG RENEWABLE RESOURCES PRIVATE LIMITED 2200000531 'Land BG Route' Solar	200 MW		Generation: 200 MW: 31.03.2030 Dedicated system: Common Pooling Station for Sprng Renewable Resources Private Limited (App. No. 2200000531(200 MW) & Sprng Urja Private Limited (App. No. 2200000539 (200 MW) Solar Power Projects– Barmer-II PS 220 kV Sc (high capacity) line on Dc tower (Suitable to carry minimum 400 MW at nominal voltage)- Under Applicant Scope DTL: Generation Pooling Station:	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	Start date of Connectivity under GNA: Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	
194.	Barmer-II	SPRNG URJA PRIVATE LIMITED 2200000539	200 MW		Generation: 100 MW: 30.09.2029 100 MW: 31.12.2029	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No.	Start date of Connectivity under GNA:	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	Under ISTS Scope Connectivity/ Transmission System		
		'Land BG Route' Solar			Dedicated system: Common Pooling Station for Sprng Renewable Resources Private Limited (App. No. 2200000531(200 MW) & Sprng Urja Private Limited (App. No. 2200000539 (200 MW) Solar Power Projects– Barmer-II PS 220 kV Sc (high capacity) line on Dc tower (Suitable to carry minimum 400 MW at nominal voltage)- Under Applicant Scope DTL: Generation Pooling Station:	Expected: Transmission system for Connectivity under GNA REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	
195.	Barmer-II	AVAADA ENERGY PRIVATE LIMITED 2200000636 'LOA or PPA'	450 MW		Generation: 450 MW: 31.12.2029 Dedicated system: Common Pooling station for Avaada Energy Private Limited Solar Power Projects	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: REZ Ph-IV (Part-5) Barmer-II:	Start date of Connectivity under GNA: 30-Sep-30 (Tentative) Connectivity likely to be operationalised	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
		Solar			(App. No. 2200000580 (200 MW) & 2200000636 (450MW) – Barmer-II PS 220 kV Dc line (Suitable to carry minimum 325 MW per circuit at nominal voltage)-Under Applicant Scope DTL:30.11.2029 Generation Pooling Station:30.11.2029	Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027	upon commissioning of required Transmission system i.e.	
196.	Barmer-II	AVAADA ENERGY PRIVATE LIMITED 2200000580 'LOA or PPA' Solar	200 MW		Generation: 200 MW:31.12.2029 Dedicated system: Common Pooling station for Avaada Energy Private Limited Solar Power Projects (App. No. 2200000580 (200 MW) & 2200000636 (450MW) – Barmer-II PS 220 kV Dc line (Suitable to carry minimum 325 MW per circuit at nominal voltage)-Under Applicant Scope	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: Transmission system for Connectivity under GNA: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028	Start date of Connectivity under GNA: 30-Sep-30 (Tentative) Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
					DTL:30.11.2029 Generation Pooling Station:30.11.2029	Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at South Kalamb: part-C: 04.08.2027		
197.	Barmer-II	GREEN INFRA CLEAN SOLAR FARMS PRIVATE LIMITED (Formerly known as GREEN INFRA CLEAN SOLAR FARMS LIMITED) 2200000408 'Land Route' Solar	130 MW		Generation: 130 MW: 30.09.2029 Dedicated system: Green Infra Clean Solar Farms Limited Solar Power Project – Barmer-II PS 220 kV Sc line (Suitable to carry minimum 300 MW at nominal voltage) - under applicant scope DTL: 31.07.2029 Generation Pooling Station:31.07.2029	Connectivity System under GNA: 220 KV Bay at Barmer-II PS: to be implemented under ISTS. Bay No. Expected: Transmission system for Connectivity under GNA: REZ Ph-IV (Part-5) Barmer-II: Network expansion scheme near Talegaon.: 01.01.2028 Network expansion scheme at South Kalamb: part-A : 30.03.2028 Network expansion scheme at South Kalamb: part-B: 04.08.2027 Network expansion scheme at	Start date of Connectivity under GNA: 30-Sep-30 (Tentative) Connectivity likely to be operationalised upon commissioning of required Transmission system i.e.	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
						South Kalamb: part-C: 04.08.2027		
198.	Sirohi PS	CESC Ltd. 2200000518	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** CESC Ltd. Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 28.02.2027 **Generation Pooling Station:** 28.02.2027	**Generation:** 300 MW: 23.03.2027 **Dedicated system:** CESC Ltd. Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 23.02.2027 **Generation Pooling Station:** 23.02.2027	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 202**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	370/1200 Acre land available
199.	Sirohi PS	Renew Solar Power Private Limited 2200000551	400	**Generation:** 400 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No. 2200000551-400 MW & 2200000779 -300 MW) – Sirohi PS 400 kV S/c line on D/c tower# (suitable to carry minimum 900 MW at nominal voltage) along with associated	**Generation:** 400 MW: 30.09.2028 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No. 2200000551-400 MW & 2200000779 -300 MW) – Sirohi PS 400 kV S/c line on D/c tower# (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at	**Connectivity System:** 400 kV bay at Sirohi PS On sharing basis with 220 kV bay allocated for grant of connectivity for 250 MW to M/s Anboto Solar (App. No. 2200000281). **Bay no. 412**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				bay at Generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	Generation end **DTL:** 31.08.2028 **Generation Pooling Station:** 31.08.2028			
200.	Sirohi PS	Serentica Renewables India Private Limited 2200000644	300	**Generation:** 250 MW: 30.04.2027 50 MW: 30.06.2027 **Dedicated system:** Serentica Renewables India Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay Generation end **DTL:** 10.03.2027 **Generation Pooling Station:** 10.03.2027	**Generation:** 250 MW: 31.03.2027 50 MW: 31.03.2027 **Dedicated system:** Serentica Renewables India Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay Generation end **DTL:** 10.03.2027 **Generation Pooling Station:** 10.03.2027	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 207**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
201.	Sirohi PS	Illuminate Hybren Private Limited 2200000646	300	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Illuminate Hybren Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Illuminate Hybren Private Limited Solar Power Project– Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 208**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	Not attended

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				with associated bay at Generation end **DTL:**28.02.2027 **Generation Pooling Station:** 28.02.2027	at Generation end **DTL:**28.02.2027 **Generation Pooling Station:** 28.02.2027	Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027		
202.	Sirohi PS	Izhma Solar Private Limited 2200000743	200	**Generation:** 200 MW: 25.03.2028 **Dedicated system:** Izhma Solar Private Limited Solar Power Project – Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 10.01.2028 **Generation Pooling Station:** 25.03.2028	**Generation:** 200 MW: 25.03.2028 **Dedicated system:** Izhma Solar Private Limited Solar Power Project – Sirohi PS 220 kV S/c line on D/c tower# (Suitable to carry minimum 300 MW at nominal voltage) along with associated bay at Generation end **DTL:** 10.01.2028 **Generation Pooling Station:** 25.03.2028	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 212**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 31.03.2028 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.03.2028	Not attended
203.	Sirohi PS	Vayuna Renewables India Project Private Limited 2200000758	300	**Generation:** 300 MW: 01-04-2027 **Dedicated system:** Vayuna Renewables India Project Private Limited RE Power Park – Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage)	**Generation:** 300 MW: 01-04-2027 **Dedicated system:** Vayuna Renewables India Project Private Limited RE Power Park – Sirohi PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at	**Connectivity System:** 220 kV bay at Sirohi PS **Bay no. 211**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027	**Start date of Connectivity under GNA:** 01.04.2027 Connectivity likely to be operationalized upon commissioning of required	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				along with associated bay at Generation end **DTL:** 01.04.2027 **Generation Pooling Station:** 01.04.2027	Generation end **DTL:** 01.04.2027 **Generation Pooling Station:** 01.04.2027	Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	Transmission system i.e. 30.06.2027	
204.	Sirohi PS	Renew Solar Power Private Limited 2200000779	300	**Generation:** 300 MW: 30.06.2027 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No. 2200000551-400 MW & 2200000779-300 MW) – Sirohi PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at Generation end **DTL:** 31.05.2027 **Generation Pooling Station:** 31.05.2027	**Generation:** 300 MW: 30.09.2028 **Dedicated system:** Common Pooling Station for Renew Solar Power Private Limited Solar Power Projects (App. No. 2200000551-400 MW & 2200000779-300 MW) – Sirohi PS 400 kV S/c line on D/c tower (suitable to carry minimum 900 MW at nominal voltage) along with associated bay at Generation end **DTL:** 31.08.2028 **Generation Pooling Station:** 31.08.2028	**Connectivity System:** 400 kV bay at Sirohi PS (in sharing) **Bay no. 412**: 31.03.2027 **Connectivity System under GNA:** Ph-IV (Part-2) Part-B: 31.03.2027 Ph-IV (Part-2) Part-C: 28.02.2027 Ph-IV (Part-2) Part-E: 30.04.2027 Ph-IV (Part-2) Part-H1: 30.06.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 30.06.2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	
205.	Merta-II PS	Sembcorp Green Infra Pvt. Ltd. (erstwhile Green Infra Wind Energy Pvt. Ltd.) 2200000812	300	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No.	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 201**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027	**Start date of Connectivity under GNA:** 31-05-2027 Connectivity likely to be operationalized upon commissioning	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				(App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:**30.04.2027 **Generation Pooling Station:** 30.04.2027	2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:**30.04.2027 **Generation Pooling Station:** 30.04.2027	Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	of required Transmission system i.e. 30.06.2027	
206.	Merta-II PS	Sembcorp Green Infra Pvt. Ltd. (erstwhile Green Infra Wind Energy Pvt. Ltd.) 2200000813	300	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:** 30.04.2027	**Generation:** 300 MW: 31.05.2027 **Dedicated system:** Common Pooling Station for Sembcorp Green Infra Private Limited Solar Power Projects (App. No. 2200000812:300 MW & 2200000813:300 MW)– Merta-II PS 220 kV D/c line (Suitable to carry minimum 300 MW per circuit at nominal voltage) along with associated bay at generation end **DTL:** 30.04.2027 **Generation Pooling Station:** 30.04.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 202**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 31-05-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 30.04.2027				
207.	Merta-II PS	Banyan Energy Private Limited 2200000823	300	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Banyan Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 24.03.2027 **Generation Pooling Station:** 24.03.2027	**Generation:** 300 MW: 24.03.2027 **Dedicated system:** Banyan Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 24.03.2027 **Generation Pooling Station:** 24.03.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 204**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 24-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	50% land acquired
208.	Merta-II PS	ACME Solar Holdings Limited 2200000840	300	**Generation:** 300 MW: 30.04.2027 **Dedicated system:** ACME Solar Holdings Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.03.2027	**Generation:** 300 MW: 30.09.2027 **Dedicated system:** ACME Solar Holdings Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.08.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 205**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 31-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 31.03.2027	**Generation Pooling Station:** 31.08.2027			
209.	Merta-II PS	Purvah Green Power Private Limited 2200000842	300	**Generation:** 300 MW: 01.09.2027 **Dedicated system:** Purvah Green Power Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 01.08.2027 **Generation Pooling Station:** 01.08.2027	**Generation:** 300 MW: 31.08.2027 **Dedicated system:** Purvah Green Power Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 01.08.2027 **Generation Pooling Station:** 01.08.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 213**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 01-09-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 01.09.2027	
210.	Merta-II PS	Hexa Climate Solutions Private Limited 2200000848	300	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Hexa Climate Solutions Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bays at generation end **DTL:** 31.03.2027	**Generation:** 300 MW: 31.03.2027 **Dedicated system:** Hexa Climate Solutions Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bays at generation end **DTL:** 31.03.2027 **Generation Pooling Station:** 31.03.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 215**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 31-03-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 30.06.2027	50% land acquired

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
				Generation Pooling Station: 31.03.2027				
211.	Merta-II PS	Juniper Green Energy Private Limited 2200000879	300	**Generation:** 300 MW: 31-12-2027 (Subject to commissioning of Common Transmission System ISTS) **Dedicated system:** Juniper Green Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 31.07.2027 **Generation Pooling Station:** 31.07.2027	**Generation:** 300 MW: 31-12-2027 **Dedicated system:** Juniper Green Energy Private Limited Solar Power Project– Merta-II PS 220 kV S/c line on D/c tower# (suitable to carry minimum 300 MW at nominal voltage) along with associated bay at generation end **DTL:** 30.11.2027 **Generation Pooling Station:** 30.11.2027	**Connectivity System:** 220 kV bay at Merta-II PS (in sharing) **Bay no. 216**: 30.04.2027 **Connectivity System under GNA:** Ph-IV (part-4) Part-A: 30.06.2027 Ph-IV (part-4) Part-B: 30.04.2027 Ph-V (part-1) [Sirohi/Nagpur] complex: 30.06.2027	**Start date of Connectivity under GNA:** 31-12-2027 Connectivity likely to be operationalized upon commissioning of required Transmission system i.e. 31.12.2027	
212.	Bhiwani (BBMB) S/s	Bhakra Beas Management Board (2200001987)	10	**Generation:** 10 MW: 31.12.2025 (Construction completed) **Dedicated system:** Interconnection of BBMB Bhiwani Solar Plant with 132kV bus of Bhiwani (BMB) S/s **DTL:** **Generation Pooling Station:**	**Generation:** 8.8 MW: 11.03.2026 (CoD) 1.2 MW: 30.09.2026 **Dedicated system:** Interconnection of BBMB Bhiwani Solar Plant with 132kV bus of Bhiwani (BMB) S/s **Generation Pooling Station:**	Existing ISTS system	**Start date of Connectivity under GNA:** 03-09-2025 Connectivity effective w.e.f. 28.09.2025	

Sr. No.	Pooling Station	Connectivity Applicant	Connectivity Quantum (MW)	Gen Comm. Schedule (As per 36th JCC)	Schedule as per 37th JCC		Connectivity Start Date under GNA and Connectivity Effectiveness date	Remarks
					Under Grantee scope Gen Commissioning / Connectivity line schedule	**Under ISTS Scope Connectivity/ Transmission System**		
213.	Hissar (BBMB) S/s	Bhakra Beas Management Board (2200001993)	1.5	**Generation:** 1.5 MW: 31.12.2025 (Construction completed) **Dedicated system:** Interconnection of Solar Plant with 33kV bus at Hissar (BMB) S/s switchyard **DTL:** **Generation Pooling Station:**	**Generation:** 1.5 MW: 03.03.2026 (CoD) **Dedicated system:** Interconnection of Solar Plant with 33kV bus at Hissar (BMB) S/s switchyard **Generation Pooling Station:**	Existing ISTS system	**Start date of Connectivity under GNA:** 03-09-2025 Connectivity effective w.e.f. 28.09.2025	
214.	Bulk Consumer	Hindustan Zinc Limited 0012100007	200	**Schedule:** 200 MW: 01.07.2024 **Dedicated system:** HZL– Kankroli (PG) 220kV D/c line along with associated line bays at both end **DTL:** **Generation Pooling Station:**	**Schedule:** 200 MW: 01.07.2024 **Dedicated system:** HZL– Kankroli (PG) 220kV D/c line along with associated line bays at both end **DTL:** **Generation Pooling Station:**	400/220kV Kankroli ICT (4th) Expected Commissioning: 30.04.2026	**Start date of Connectivity under GNA:** 31.05.2025 (final) Connectivity operationalized w.e.f .28.03.2026	Not attendeds

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List of participants of the 37th JCC Meeting convened on 24.03.2026 & 25.03.2026

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Applicant number	Applicant name	Stage connectivity granted	Substation connectivity granted	Date of stage connectivity	Status connection agreement	Land required	Land acquired	Status financial clousre	Date fc	Section 68	Status award dedicated tl Tower	Route survey dedicated tl	No of foundation	No of tower erections	Stringing	Date award pooling station	Land required pooling station	Land acquired pooling station	Status main transformers	Status switchyard
2200000138	Aditya Birla Renewables Subsidiary Limited	390 MW	Fathegarh-III	2023-11-08	Connectivity agreement cat-1 signed	950	850	Completed	2026-02-06	Applied	Awarded	Completed	165/170	144/170	34/57.6	2024-10-01	11	11	Awarded	Awarded
2200000140	ABREL (RJ) PROJECTS LIMITED	260 MW	Fathegarh-III	2023-11-08	Connectivity agreement cat-1 signed	700	700	Achieved	2026-02-06	Applied	Awarded	Completed	165/170	144/170	34/57.6	2024-10-01	11	11	Awarded	Awarded
0412100019	Amp Energy Green Private Limited	120 MW	Fatehgarh-IV PS (Sec-1)	2024-01-18	Connectivity Agreement Cat 1 transition signed	770	770	Competed	2025-03-07	Obtained	Awarded	Completed	Completed	Completed	Completed		Common pooling station with appl no 1200003022			
2200000212	Radiant Star Solar Park Private Limited (RPPD)	100 MW	Fatehgarh-IV PS (Sec II)	2024-06-04	Signed	300	290	To be Achieved	2026-04-05	Applied	Awarded	Completed	0	0	0	2026-02-01	15	15	Ordered	To be Finalised
2200000305	Juniper Green Energy Private Limited	300MW	Barmer ISTS PS	2024-02-15	yet to be signed, final intimation awaited	75	75	to be achieved		Not Applied	Not Awarded	Completed	to be finalized	to be finalized	to be finalized		5	5	to be finalized	to be finalized
2200000054	Green Infra Clean Wind Technology Limited	300	FATEHGARH IV PS	2023-11-08	To be applied	1200	1086	Under Process		Obtained	Awarded	Completed	14/30	Under Process	Under Process	2025-11-12	10	10	Awarded on 21st Oct'25	220/33 KV PSS, 5 Bays (2 Trafo Bays, 1 Bus coupler
2200000062	Juniper Green India Six Private Limited	300MW	Bhadla III ISTS PS	2022-10-31	ISTS Scope	900	456	to be Achieved		Not Applied	Not Awarded	Not Completed	to be finalized	to be finalized	to be finalized		5	0	to be finalized	to be finalized
2200000135	Green Infra Clean Solar Farms Limited	110 MW	Fatehgarh IV	2025-06-05	To be applied	460	335	Under Process		Obtained	Awarded	Completed	14/30	Under Process	Under Process	2025-11-12	10	10	Awarded in Oct-25	220/33 KV PSS, 5 Bays (2 Trafo Bays, 1 Bus coupler
2200000024	Sprng Power Private Limited	300 MW	Fatehgarh III	2024-09-23	Yet to be signed	1200	780.15	We have a PPA signed with NHPC	2025-04-25	Obtained	Awarded	Completed	85/0	85/0	~27/0	2025-06-30	20	20	Design under progress	Design under progress
2200000065	Sprng Akshaya Urja Private Limited	100 MW	Fatehgarh III	2024-09-23	Signed	400	400	PPA signed with Northern Railways	2024-12-12	Applied	Awarded	Completed	85/0	85/0	~27/0	2025-06-30	20	20	Design under progress	Design under progress
2200000123	Teq Green Power XV Private Limited	95	Fatehgarh III Section II	2023-11-08	to be signed before commissioning	285	285	Under process	2026-05-06	Obtained	Awarded	Completed	35/35	35/35	9.7/9.7		10	10	Completed and charged	Completed and charged
2200000153	Teq Green Power XV Private Limited	300 MW	Barmer 1	2023-10-31	To be signed before commissioning	900	685	Under appraisal with financial lenders.		Applied	Not Awarded	Not Completed	To be updated after completion of route survey	To be updated after completion of route survey	To be updated after completion of route survey		10	10	detailed engineering in progress	detailed engineering in progress
2200000008	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	300	Bikaner-III PS	2024-09-23	Conn-6 pending	1100	1100	Completed	2024-12-24	Obtained	Awarded	Completed	58/69	37/69	0/15.7	2025-05-12	To be built in Project Land		Awarded	
2200001198	SHN GREEN POWER PRIVATE LIMITED	297	Ramgarh II	2024-12-13				-		Not Applied	Not Awarded	Not Completed	-	-	-					

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2200000428	JUNIPER GREEN ENERGY PRIVATE LIMITED	300	Mandsaur ISTS PS	2024-11-11	CAT 1 signed	350	180	yet to be finalized	2027-11-30			Completed	yet to be finalized	yet to be finalized	yet to be finalized		15	10	yet to be finalized	yet to be finalized
2200001261	PURVAH GREEN POWER PRIVATE LIMITED	300	Bikaner V	2024-12-13				-		Not Applied	Not Awarded	Not Completed	-	-	-					
2200001262	PURVAH GREEN POWER PRIVATE LIMITED	300	Bikaner V	2024-12-13	Not Signed Yet			-		Not Applied	Not Awarded	Not Completed	-	-	-					
212100043	EG Saur Urja Private Limited	300	Fatehgarh-IV(Sec-II)	2024-12-19	Signed on 17th January 2025	605	436.21	Internal Resources		Applied	Not Awarded	Completed	0/74	0/74	0/22.9	2026-04-01	20	20		
2200000411	Enfinity Global Surya Kiran Private Limited	300	Barmer-I PS	2025-01-23	Signed on 19th February 2025	880	457	Internal Resources		Applied	Not Awarded	Not Completed	Survey Pending	Survey Pending	Survey Pending	2026-04-10	20	NIL		
2200000412	EG Mega Urja Private Limited	300	Barmer-I PS	2025-01-23	Signed on 19th February 2025	880	455	Internal Resources		Applied	Not Awarded	Not Completed	Survey Pending	Survey Pending	Survey Pending	2026-04-10	20	0		
212100038	Adani Solar Energy AP three Limited	150	Ramgarh PS	2024-09-23	Yet to be signed	5x150	5x150	Yet to be submitted			Awarded	Completed	121/121	121/101	47/25		80	80	Under progress	Under progress
2200001085	AVAADA ENERGY PRIVATE LIMITED	700	Bhadla - IV	2024-10-15	Final - awaited			Not completed	2029-10-02	Not Applied		Not Completed	Not identified yet	Not identified yet	Not identified yet					
2200001254	AVAADA SURYAENERGY PRIVATE LIMITED	560	Bikaner -V	2024-12-13	Final - awaited			Not completed		Not Applied		Not Completed	Not identified yet	Not identified yet	Not identified yet					
2200000752	ASNEN SOLAR PRIVATE LIMITED	200	Mandsaur PS	2024-11-11	Signed	600	0	Not Achieved	2026-04-18	Not Applied	Not Awarded	Not Completed	0/40	0/40	0/12	2026-11-30	10	0	Yet to be Awarded	WIP
2200000186	ReNew Solar Power Private Limited	300	Fatehgarh IV Substation	2023-12-23	To be applied	910	424	Under Progress		Applied	Not Awarded	Not Completed	Yet to finalise	Yet to finalise	Yet to finalise	2026-03-31			To be ordered	Yet to finalise
2200000425	Hinduja Renewables Energy Private Limited	250	BARMER-I	2026-12-30		1000	301	UNDER PROCESS	2026-04-30	Not Applied	Not Awarded	Not Completed	TO BE STARTED	TO BE STARTED	TO BE STARTED		5	5		
2200000437	Green Infra Clean Wind Limited	300	Bhadla - II	2025-03-05	Yet to be applied	1238	1226	In Process		Not Applied	Not Awarded	Not Completed	Under Process	Under Process	Under Process		10	10		
2200000161	ACME Cleantech Solutions Private Limited	400	Barmer-I	2025-01-23	Pending	1980	1296	Under Process		Obtained	Awarded	Completed	0/63	0/63	0/15.9	2025-07-28	To be built in Project Land		Awarded	
2200000316	ReNew Sun Power Private Limited	300	Barmer 1	2024-02-15	To be applied	950	120	under process		Not Applied		Not Completed	To be updated	To be updated	To be updated				To be Ordered	Yet to finalise
212100037	Radiant Star Solar Park Private Limited	200	Fatehgarh-IV PS (Sec II)	2023-11-16	Signed	600	510	Financial Closure is under process	2026-04-05	Applied	Awarded	Completed	0	0	0	2026-02-01	15	15	Ordered	
2200000410	Green Infra Renewable Projects Limited	600	Barmer - I	2025-01-23	To be applied	2760	1230	In Process		Not Applied	Not Awarded	Not Completed	Under Process	Under Process	Under Process		20	20		
2200000924	ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	150	Mandsaur PS	2024-11-26	CONN-6 Pending	600		Under Process	2026-09-24	Not Applied	Not Awarded	Not Completed					To be built in Project Land			
2200000333	Furies Solren Private Limited	300	Bikaner IV	2025-01-16	Yet to be done	Approx. 1260 Acres	893 Acres Acquired	In process	2025-12-25	Not Applied	Not Awarded	Completed	Yet to start	Yet to start	Yet to start	2025-10-31	Approx. 5 Acres	Complete	PO placed	Equipment ordering in progress
2200000334	Hazel Hybren Private Limited	300	Bikaner IV	2025-01-16	Yet to be done	Approx. 1260 Acres	1000 Acres Acquired	In process	2025-11-02	Obtained	Awarded	Completed	Yet to start	Yet to start	Yet to start	2025-09-30	Approx. 5 Acres	In process	Under Manufacturing	Equipment ordering started
2200000187	ReNew Solar Power Private Limited	300	Fatehgarh-IV	2023-12-13	To be applied	910	750	under progress		Not Applied	Not Awarded	Completed	Yet to finalise	Yet to finalise	Yet to finalise	2026-03-31			Ordered	Yet to finalise

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2200000034	Sprng Pavana Urja Private Limited	150	Fatehgarh-IV	2024-12-20	Signed	600	474.04	not done yet		Applied	Not Awarded	Not Completed	0/0	0/0	0/0		5	5	Design under progress	Design under progress
2200000184	Deshraj Solar Energy Private Limited	300	Bikaner III	2024-12-31	Signed - 14.01.2025	1207	1207	Under finalisation		Obtained	Awarded	Completed				2025-06-03	8	8	Ordered	Detail Engineering is in progress
2200000167	Saimaa Solar Private Limited	150	Bikaner III	2024-12-30	Signed	450	500	Not Achieved	2026-02-23	Not Applied	Not Awarded	Not Completed	0/40	0/40	0/12	2025-12-01	4	4	Yet to be Awarded	Yet to be Awarded
2200000111	SUNBREEZE RENEWABLES NINE PRIVATE LIMITED	400	Bikaner-III	2024-11-22	Connectivity agreement Cat1 signed	1890	1801	Required documents submitted to CTUIL for process	2024-09-09	Obtained	Awarded	Completed	31/51	21/51	0/36	2024-12-31	8	8	Order placed on June 2024	Configuration is done & execution work in progress
2200000163	Sunbreeze Renewables Nine Private Limited (RPPD)	1000	Bikaner-III	2024-12-30	Connectivity agreement cat-1 signed	4726	4503	Required document are submitted to CTUIL	2024-09-09	Obtained	Awarded	Completed	31/51	21/51	0/36	2024-12-31	15	15	Order placed - June 2024	Configuration is done & execution in progress
2200000646	Illuminate Hybren Private Limited	300	Sirohi	2025-05-27	Yet to be done	Approx 1260 Acre	In Process	In process	2026-09-22	Not Applied	Not Awarded	Not Completed	Yet to start	Yet to start	Yet to start	2026-06-07	Approx. 5 Acres	In Process	Engineering under process	Engineering under process
2200000387	ACME Cleantech Solutions Private Limited	600	Fatehgarh-II	2025-05-05	Pending	3600	3240	Under Process		Obtained	Awarded	Completed	129/239	71/239	3/71	2025-03-26	To be built in project land		Ordered	
2200000396	ACME Cleantech Solutions Private Limited	250	Fatehgarh-II	2025-05-05	Pending	1500	1351	Under Process		Obtained	Awarded	Completed	129/239	71/239	3/71	2025-03-26	To be built in project land		Ordered	
2200001065	ACME Cleantech Solutions Private Limited	150	Fatehgarh-II	2025-05-05		900	810	Under Process		Obtained	Awarded	Completed	129/239	71/239	3/71	2025-03-26	To be built in project land		Ordered	
2200000840	ACME Solar Holdings Limited	300	Merta-II	2025-05-26		1125	501	Under Process		Not Applied	Not Awarded	Not Completed					To be built in Project Land			
2200000013	Avaada RJBikaner Private Limited	50	Bikaner IV	2025-01-16	Signed on 29.01.2025			Not completed		Applied		Completed	0/47	0/47	0/12					
2200000077	AVAADA ENERGY PRIVATE LIMITED	50	Fatehgarh-IV	2025-06-05	Signed on 17.06.2025			Not completed		Applied		Completed								
2200000551	Renew Solar Power Private Limited	400	Sirohi	2027-03-24				Under Progress				Not Completed								
2200000319	AM Green Energy Private Limited	300	Bikaner-IV ISTS PS	2025-01-16	Cat-1 Agreement Signed	1500	1400	Under Progress	2026-01-31	Obtained	Not Awarded	Completed					5	5	Under tendering	Under tendering
2200000779	RENEW SOLAR POWER PRIVATE LIMITED	300	Sirohi	2027-06-30				under progress				Not Completed								
2200000842	Purvah Green Power Private Limited	300	Merta-II	2025-05-26	Signed - 20 Jun 2025	1200	217.636	-		Not Applied	Not Awarded	Not Completed					8			
2200000518	CESC Ltd	300	Sirohi PS	2025-05-27	Signed on 20 Jun 2025	900	780	-		Not Applied	Not Awarded	Not Completed								

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2200000344	Clean Max Gamma Pvt. Ltd.	300 MW	Bikaner-IV	2025-01-16	Completed	900 Acres	600	Achieved	2025-06-24	Applied	Not Awarded	Completed	0	0	0	2025-12-10	15	15	Under Manufacturing	In planning
2200000210	Solarcraft Power India 17 Private Limited	300	Bikaner-IV PS	2023-09-05	Signed on 11-02-2025	1500	1380	Under Process	2026-05-11	Obtained	Not Awarded	Not Completed	0	0	0		10	10	Under Process	Under Process
2200000281	Anboto Solar Private Limited	250	Barmer-1 PS	2025-05-08	Signed (Cat 1)	1045	1045	Not Yet closed	2026-05-07	Obtained	Not Awarded	Completed	Under detailed Engineering	Under detailed Engineering	Under detailed Engineering	2026-05-31	10	10	Ordered	Electrical Ordered
2200000492	Anboto Solar Private Limited	50	Barmer-1 PS	2025-05-08	Signed (CAT 1)	209	209	yet to be closed	2026-06-30	Obtained	Not Awarded	Completed	Under detailed Engineering	Under detailed Engineering	Under detailed Engineering	2026-05-31	10	10	Ordered	Electrical Ordered
2200000254	AVAADA RJBIKANER PRIVATE LIMITED	600	Bikaner IV	2025-01-16	Signed on 29.01.2025			Not completed		Applied		Completed								
2200000289	AVAADA RJBIKANER PRIVATE LIMITED	300	Bikaner IV	2025-01-16	Signed on 29.01.2025			Not completed		Applied		Completed								
2200000290	Avaada Energy Private Limited	250	Fatehgarh-IV	2025-06-05	Signed on 17.06.2025			Not completed		Applied		Completed								
2200000743	Izhma Solar Private Limited	200	Sirohi PS	2025-05-27	Signed	600	0	Not Achieved	2026-10-02	Not Applied	Not Awarded	Not Completed	0/40	0/40	0/12	2027-09-15	10	0	Yet to be Awarded	WIP
2200000003	BN Hybrid Power-1 Private Limited	119.2	Fatehgarh-IV (Sec-I)	2023-11-13				In Progress		Obtained	Not Awarded	Not Completed								
2200000103	BN DISPATCHABLE-1 PRIVATE LIMITED	300	Fatehgarh-IV (Sec-II)	2023-11-08				In progress		Obtained	Not Awarded	Not Completed								
2200000102	BN HYBRID POWER-1 PRIVATE LIMITED	180.8	Fatehgarh-IV (Sec-I)	2023-11-13				In Progress		Obtained	Not Awarded	Not Completed								
2200001128	ADITYA BIRLA RENEWABLES LIMITED	100	ISTS Fatehgarh III	2026-01-19	Executed	250	0	To be done at a later stage	2027-12-31	Applied	Not Awarded	Completed	To be furnished at a later stage	To be furnished at a later stage	To be furnished at a later stage	2026-10-01	11	11	Pending	Pending
2200000419	FURIES SOLREN PRIVATE LIMITED	300	Bikaner IV	2025-01-16	Yet to be done	Approx. 1260 Acres	In Process	In process	2026-08-05	Not Applied	Not Awarded	Completed	Yet to start	Yet to start	Yet to start	2026-04-30	Approx. 5 Acres	In process	Engineering under process	Engineering under process
2200000419	FURIES SOLREN PRIVATE LIMITED	300	Bikaner IV	2025-01-16	Yet to be done	Approx. 1260 Acres	In Process	In process	2026-08-05	Not Applied	Not Awarded	Completed	Yet to start	Yet to start	Yet to start	2026-04-30	Approx. 5 Acres	In process	Engineering under process	Engineering under process
2200000812	Sembcorp Green Infra Pvt. Ltd.	300	Merta - II	2025-05-26		1200	468	Under Process		Not Applied	Not Awarded	Not Completed					10	10		
2200000813	Sembcorp Green Infra Pvt. Ltd.	300	Merta II	2025-05-26	To be applied	1200	460	Under Process		Not Applied		Not Completed					10	10		
2200000720	Ganeko One	300	Mandsaur-PS	2024-11-11	Signed	548.7	461	Yet to be done	2026-09-30	Obtained	Not Awarded	Completed				2026-06-30	10	0	Under detailed engineering	Under detailed engineering
2200000165	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	2023-11-02	Cat-1 signed	250	250	Under discussion		Obtained	Awarded	Completed	27/29	27/29	Yet to Start	2025-10-15	5	5	Under Manufacturing	Double Bus, 5 Bays
2200000172	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	2023-11-02	Cat-1 signed	250	250	Under discussion		Obtained	Awarded	Completed	27/29	27/29	Yet to Start	2025-10-15	5	5	Under Manufacturing	Double Bus, 5 Bays
2200000227	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	2023-12-13	Cat-1 signed	250	250	Under discussion		Obtained	Awarded	Completed	27/29	27/29	Yet to Start	2025-10-15	5	5	Under Manufacturing	Double Bus, 5 Bays

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2200000228	Sunsure Solarpark RJ One Private Limited	50	Bikaner-III	2023-12-13	Cat-1 signed	250	250	Under discussion		Obtained	Awarded	Completed	27/29	27/29	Yet to Start	2025-10-15	5	5	Under Manufacturing	Double Bus, 5 Bays
2200000285	Sunsure Solarpark Fourteen Private Limited	300	Bikaner-IV	2023-12-13	Cat-1 signed	1300	1300	Under discussion		Obtained	Awarded	Completed	19/46	Yet to Start	Yet to Start	2025-10-15	7	7	Under Manufacturing	Double Bus, 4 Bays
2200001289		200	Mandsaur (PS)	2026-01-01	Pending	600	0	Pending		Not Applied	Not Awarded	Not Completed					To be built in Project Land			
2200000408		130	Barmer - II	2026-01-19	Yet to appled	520	185	Under Process		Not Applied	Not Awarded	Not Completed								
2200000823	Banyan Energy Private Limited	300	Merta II	2027-03-24		950	452	Under Process		Not Applied		Not Completed					8	0		
2200002280		300	Bhadla-II	2026-02-04	Signed			Completed		Obtained		Completed								
2200002332		300	Bikaner-II	2026-02-18	Signed			Completed				Completed								
2200000539		200	Barmer II	2026-01-19	Signed	800	300	Under process				Not Completed					15	0		
2200000531		200	Barmer II	2026-01-19	Signed	800	800	Under process				Not Completed					15	0		
2200000681		1000	Barmer II	2026-01-19		4000	1517	Under process				Not Completed					15	0		
2200001995		29	Fatehgarh-IV (Sec-II)	2025-12-15				In progress		Obtained	Not Awarded	Not Completed								
2200000824		0	Mandsaur	2025-12-31	Signed	2400	914	not yet done		Not Applied	Not Awarded	Not Completed					15	0	Design under progress	Design under progress