



सेंद्रल ट्रान्समिशन यूटिलिटी ऑफ इंडिया लिमिटेड

(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)

(भारत सरकार का उद्यम)

CENTRAL TRANSMISSION UTILITY OF INDIA LTD.

(A wholly owned subsidiary of Power Grid Corporation of India Limited)

(A Government of India Enterprise)

संदर्भ/Ref: CTU/PMG/47th JCC-WR/MoM

दिनांक/Date: 31.05.2025

वितरण सूची के अनुसार/ As per Distribution List

विषय: पश्चिमी क्षेत्र में विद्युत उत्पादन एवं ISTS पारेषण परियोजनाओं के लिए 47^{वीं} संयुक्त समन्वय समिति की बैठक – बैठक के कार्यवृत्त/ 47th Joint Co-ordination Committee Meeting for Generation Projects in Western Region – Minutes of Meeting

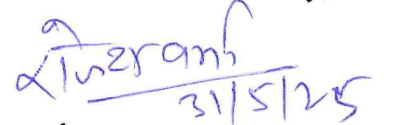
महोदय/महोदया/ Sir/ Madam,

संयुक्त समन्वय समिति की 47^{वीं} बैठक 28 मार्च, 2025 को वीडियो कॉन्फ्रेंस के माध्यम से उत्पादन और ISTS पारेषण परियोजनाओं की स्थिति की समीक्षा करने के लिए आयोजित की गई थी। इस संबंध में उत्पादन प्रोजेक्ट्स और संबंधित ISTS पारेषण प्रणाली की प्रगति का संकेत देते हुए बैठक के कार्यवृत्त संलग्न है। उक्त कार्यवृत्त सी.टी.यू. की वेबसाइट (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region) पर भी उपलब्ध है।

The 47th meeting of Joint Co-ordination Committee was held on 28th March 2025 through Video Conference to review the status of upcoming generation & transmission projects in the Western Region. In this regard, please find enclosed the Minutes of Meeting indicating the progress of generation projects and associated ISTS transmission system. The same is also available on CTU website (www.ctuil.in >> ISTS Planning and Coordination >> Joint Coordination Committee Meetings >> Western Region).

धन्यवाद/ Thanking you,

भवदीय / Yours faithfully,



(राजेश वर्मा) / (Rajesh Verma)

महाप्रबंधक/ General Manager

प्रतिलिपि/ Copy to (for kind information please):

Director (Transmission) Ministry of Power Govt. of India, Shram Shakti Bhawan, Rafi Marg, New Delhi-110001	Chief Engineer Ministry of New and Renewable Energy Block-14, CGO Complex, Lodhi Road, New Delhi-110 003
Chief Engineer (PSP&A-I) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066	Chief Engineer-I/C (PSPM) Central Electricity Authority, Sewa Bhawan, R K Puram, New Delhi – 110066
Joint Chief (Engineering) Central Electricity Regulatory Commission, 3rd & 4th floor, Chanderlok Building, 36, Janpath, New Delhi – 110001	Director (Solar) Solar Energy Corporation of India Ltd. D-3, 1st Floor, A-wing, Religare Building, District Centre, Saket, New Delhi-110017

वितरण सूची/ Distribution List:

A) Generation developers in Western Region-

1. Shri Animesh Manna (DGM) NTPC Ltd., NTPC REL, NTPC-STPS Engineering Office Complex, Plot-A-8A, Sector-24, Noida, Uttar Pradesh - 201 301 Email: amanna@ntpc.co.in ; durgeshagarwal@ntpc.co.in ; rajivgupta@ntpc.co.in ;	2. Shri B. Sudarshan Reddy KSK Mahanadi Power Company Ltd., 8-2/293/82/A/431/A, Road No 22, Jubilee Hills, Hyderabad - 500 033 Email: sudarshanreddy.b@sk.co.in
3. Head-Business Development Avikiran Solar India Pvt. Ltd. 12th Floor, Crescent 1, Prestige Shantiniketan, ITPL Main Road, Hoodi Bengaluru- 560048, Karnataka Email: norberto.cuencacandel@enel.com naresh.kotha@enel.com anandan.qnanjothi@enel.com	4. Associate Director, Nuclear Power Corporation of India Ltd. (KAPP – III & IV) 9-S-30, V.S. Bhavan, Anushaktinagar, Mumbai - 400 094 Email: uparmanand@npcil.co.in ssarwate@npcil.co.in
5. Shri Rajas Ranjan Acharya General Manager (Evacuation) Inox Green Energy Services Ltd Inox Towers, Plot 17, Sector – 16A, Noida, Uttar Pradesh – 201 301 Email: rajas.acharya@inoxwind.com ; Prakhar.gupta@inoxwind.com ;	6. Shri Rajesh Kumar Gupta General Manager Adani Green Energy Ltd. (Bhuj II PS-300MW) 5 th Floor, Sambhav House, Judges Bungalow Road, Bodakdev, Ahmedabad – 380015, Gujarat Email: jignesh.langalia@adani.com Rajesh.gupta@adani.com
7. Shri Manoj Kumar Tanwar Sr. Vice President Greenko AP01 IREP Pvt. Ltd. 15th Floor, HT Media Building, KG Marg, New Delhi 110001 Email: manojkumar.t@greenkogroup.com ; commercial@greenkogroup.com ; connectivity.lta@greenkogroup.com	8. Executive Engineer Netra Wind Pvt. Ltd. 504-Delphi, Wing B, Hiranandani Business Park, Powai, Mumbai-400076, Maharashtra Email: samirmatani.netra@gmail.com ; kishan.venkat@alfanar.com ; sachin.ram@alfanar.com ;
9. Shri Santosh Khairmode AGM- Project Development Continuum Power Trading (TN) Pvt. Ltd. 102, 1st Floor, El Tara BLD, Behind Delphi BLD, Hiranandani Gardens, Powai, Mumbai, Maharashtra-400076 Email: santosh.khairmode@continuumenergy.in	10. Director (BD&C-Renewable) Apraava Energy Pvt. Ltd. [erstwhile CLP India Pvt. Ltd.] 7 th Floor, Fulcrum, Sahar Road, Andheri East, Mumbai 400009, Maharashtra Email: kunal.shah@apraava.com gopal.eti@apraava.com
11. AVP-Project Development ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.) Commercial Block-1, Zone 6, Golf Course Road, DLF City Phase-V Gurugram Email: amit.kumar1@renew.com ; Senthilkumar.d@renew.com ; anant.shilarkar@renew.com ;	12. Shri Rajesh Kumar Gupta General Manager Adani Renewable Energy Holding Four Ltd. (Khavda PS-3500MW) Adani Green Energy Ltd. (Khavda-III PS: 1050MW; Khavda-I PS: 1000MW + 1000MW + 1050MW) 4th Floor, South Wing, Adani House, Shantigram, SG Highway, Ahmedabad – 382421 Email: rajesh.gupta@adani.com

<p>13. Shri Dinakar M Jethva Chief Engineer (P&P) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: cepnpgsecl@gebmail.com acere.gsecl@gebmail.com</p>	<p>14. Shri Jigish Mehta Director Torrent Solar Power Pvt. Ltd. SUGEN Mega Power Project, Torrent Power Ltd., Akhakhol, Surat-394155 Email: anshunegi@torrentpower.com; jaydipchudasama@torrentpower.com</p>
<p>15. Shri. Amit Kumar AVP ReNew Green (MHP One) Private Limited Commercial Block -1,Golf Course Road, DLF City, Zone 6,Sector 43, Gurgaon122009,Haryana, India Email: solarbidding.gm@renew.com rohithsingh@renew.com</p>	<p>16. Avaneesh Shukla Executive Engineer Rewa Ultra Mega Solar Ltd., (Agar SP, Shajapur SP, Neemuch SP) Urja Bhawan, Shivaji Nagar, Bhopal – 462 016 E-mail: avaneesh.shukla3@gmail.com rumsinfo@mpnred.com</p>
<p>17. Shri Neeraj Gupta Assistant Vice President Renew Solar Power Pvt. Ltd., Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana. Email: neeraj@renew.com; Rakesh.swaroop@renew.com;</p>	<p>18. Smt. Poorva Pitke Sr. Manager, BD & Regulatory Sprng Vayu Vidyut Pvt. Ltd., Sprng Akshay Urja Pvt. Ltd., Sprng Power Earth Pvt. Ltd. Off A-001, Upper Ground, P-5, Pentagon Tower, Magarpatta City, Hadapsar, Pune - 411013, Maharashtra. Email: avinashmirajkar@sprngenergy.com sprngpowerearth1@sprngenergy.com poorvapitke@sprngenergy.com</p>
<p>19. Shri Rakeshkumar S Surani Superintending Engineer (RE-2) Gujarat State Electricity Corporation Ltd., Vidyut Bhavan, Race Course, Vadodara- 390007, Gujarat Email: sere2.gsecl@gebmail.com; eeppnp.gsecl@gebmail.com</p>	<p>20. Shri A.K. Vaishnav GM (RE Projects & IT) Gujarat Industries Power Company Ltd., Po: Ranoli, Dist: Vadodara, Gujarat Email: akvaishnav@gipcl.com; krghataliya@gipcl.com</p>
<p>21. Shri. Rakesh Rathore AVP Teq Green Power XI Private Limited 8th floor, DLF Square,DLF Phase 2, Sec 25,Gurugram,Haryana, India Email: pe@o2power.in; rakesh@o2power.in</p>	<p>22. Shri Chaitanya GVLK Head Projects Veh Saur Urja Pvt. Ltd. Veh Wind Energy Private Limited Veh Damen Power Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, Hitech City, Siddiq Nagar, Hyderabad- 500081 Email: cgvlk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com m</p>
<p>23. Shri Kapil Sharma Director- BD & Regulatory Affairs Viento Renewables Private Limited, 508, Town Center II, Andheri Kurla Road Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co</p>	<p>24. Shri Kapil Sharma Director- BD & Regulatory Affairs Anupavan Renewables Private Limited, 508, Town Center II, Andheri Kurla Marol, Andheri East, Maharashtra Email: kapil.sharma@egreenpower.co</p>

<p>25. Shri Chaitanya GVLK Vice Presidents Veh Jayin Renewables Private Limited Plot No.38, Phase-2, 1st Floor, N-Heights, HITECH City, Siddiq Nagar, Hyderabad Email: cgvlk@vibrantenergyholdings.com hjinaga@vibrantenergyholdings.com</p>	<p>26. Santosh Narayan, Group Head Project Development TATA POWER RENEWABLE ENERGY LIMITED C/o The Tata Power Company Limited, Corporate Center B, 34 Sant Tukaram Road, Carnac Bunder, Mumbai 400 009 narayans@tatapower.com TPRELConnectivity@tatapower.com</p>
<p>27. Shri Arzaan Dordi Chief Manager Serentica Renewables India 4 Private Limited, Serentica Renewables India Private Limited DLF Cyber Park, 9th Floor, Tower B Sector 20, DLF Phase-3, Gurugram Email: arzaan.dordi1@sterlite.com; alok.nigam@sterlite.com;</p>	<p>28. Shri Mohit Jain Manager Renew Tej Shakti Private Limited Renew Green Energy Solutions Private Limited Renew Pawan Shakti Pvt. Ltd. Renew Samir Urja Private Limited Renew Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram, Haryana-122009 Email: mohit.jain@renew.com solarbidding.qm@renew.com</p>
<p>29. Shri Deepak Mathur Authorized Signatory Sarjan Realities Pvt. Ltd. 5th floor, Godrej Millenium,9, Koregaon Park, Vasani Nagar Park, Pune, Maharashtra Email: Deepak.mathur@skeiron.com; Manoj.shah@skeiron.com;</p>	<p>30. Sh. Vijay Kumar Garg Resolution Professional Lanco Vidarbha Thermal Power Ltd., C/o Duff & Phelps India Pvt. Ltd., 206-207, World Mark 2, Hospitality District, Aerocity, New Delhi – 110 037 E-mail: gargvijay1704@gmail.com jp.lancovidarbha@duffandphelps.com;</p>
<p>31. Shri Sharat Ranjan Authorized Signatory Ayana Renewable Power Four Pvt. Ltd. S 2904, 29th floor, World Trade Center, Brigade Gateway Campus, #26/1, Dr. Rajkumar Road, Malleswaram Rajajinagar Bangalore 560055 sharatranjan@ayanapower.com; narayanan@ayanapower.com</p>	<p>32. Shri Angshuman Rudra DGM Avaada Energy Private Limited Avaada Inclean Private Limited C-11, Sector 65, Noida - 201307 Uttar Pradesh Email: angshuman.rudra@avaada.com Ashish.shukla@avaada.com</p>
<p>33. Shri Pavan Kumar Gupta Authorized Signatory Juniper Green Ray Two Pvt. Ltd. Juniper Green Energy Private Limited Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana, India. 122001 pavan.gupta@junipergreenenergy.com bd@junipergreenenergy.com</p>	<p>34. Shri Ashman Gautam Authorized Signatory Juniper Green Ray Two Pvt. Ltd. Plot No. 18, First Floor, Institutional Area, Sector 32, Gurgram, Haryana - 122001 ashman.gautam@junipergreenenergy.com bd@junipergreenenergy.com</p>
<p>35. Shri Pradeep Gupta Director Powerica Limited 9th Floor, C-Wing, Godrej Colesium, Sion- Trombay Road, Sion, Mumbai – 400022 pradeep.gupta@powericaltd.com gautam.gohel@powericaltd.com anuj.dewan@powericaltd.com</p>	<p>36. Shri Livingston Emmanuel Head of Projects Blue Leaf Energy Renewables Pvt. Ltd. 01B-116, WeWork Roshni Tech Park, Marathahalli Main Road, Lakshminarayana Pura, EPIP Zone, Chinnapanna Halli, Bengaluru, BANGALORE URBAN, Karnataka 560037</p>

	livingston.emmanuel@blueleafenergy.com pratyush.thakur@blueleafenergy.com
37. Devendra Pratap Singh General Manager Nlc India Limited Office of the General Manager Projects & Business Development, Neyveli Township Neyveli Cuddalore District devendra_pratap@nlcindia.in ; gm.pbd@nlcindia.in	38. Shri Lakshmi Authorised Signatory Seven Renewable Power Private Limited S2904, 29 th Floor, World Trade Centre, Brigade Gateway Campus, Karnataka Ph.: 8800554749, 9840215825 Email: narayanan@ayanapower.com ananth@ayanapower.com
39. Ateesh Samant, Chief Operating officer Abenergia Renewables Private Limited Unit no 203, Trade Centre, Opp MTNL, Bandra Kurla Complex, Bandra East, Mumbai 400051 ateesh.samant@aberenewables.com jagadish.gurav@aberenewables.com	40. Shri Deepak Kharre, Vice President Solarcraft Power India 7 Private Limited Solarcraft Power India 16 Private Limited Solarcraft Power India 20 Private Limited 109, First Floor, Rishabh IPEX Mall IP Extension, Patparganj, Near MAX Hospital, East Delhi -110092, India Email: deeppak.kharre@blupineenergy.com ; swapnil.bhardwaj@blupineenergy.com ; ashish.kumar@blupineenergy.com ; ashish.agarwal@blupineenergy.com ;
41. Shri Mohammad Farrukh Aamir , Head - Compliance & Regulatory Bhojraj Renewables Energy Pvt. Ltd. 6 th Floor, MGF Corporate Park, Saket, New Delhi 110017 Email: farrukh.aamir@rpsg.in ; sandeep.kashyap@rpsg.in	42. Shri Pushvinder Singh Kohli, Director Asnen Solar Pvt. Ltd. Skadar Solar Pvt. Ltd. 5th Floor, North Tower, M3M Tee Point, Sector-65, Golf Course Extension Road Gurgaon- 122018 Email: pushvinder.singh@ibvogt.com ; asnensolar@ibvogt.com ; skadarsolar@ibvogt.com
43. Shri Kuruppanparambil, CEO Ganeko One Energy Pvt. Ltd. Ganeko Two Energy Private Limited First Floor, D-2 Southern Park Building, Saket, New Delhi- 110017 Email: sajay.kv@solarpack.es ; ayush.jain@solarpack.es	44. Shri Akshat Nagpal, AGM Acme Sun Power Pvt. Ltd. Acme Cleantech Solutions Private Limited Plot No. 152, Sector-44, Gurugram, Haryana 122002 Email: akshat.nagpal@acme.in ; yogesh@acme.in ; rajesh.sodhi@acme.in
45. Sh. Pritpal Singh, DGM BD JSW Neo Energy Ltd. JSW Centre, Bandra KurlaComplex, Bandra East, Maharashtra Email: pritpal.singh@jsw.in abhay.yagnik@jsw.in	46. Shri Kapil Maheshwari, Director Mounting Renewable Power Ltd. D/8, BKT House, Trade World, Kamala City, Senapati Marg, Lower Parel (West), Mumbai, Maharashtra 400013 Email: kapil_maheshwari@welspun.com ; jain_prashant@welspun.com

<p>47. Shri Kura Ravi Kumar Additional GM (PE Electrical) NTPC Ltd. NTPC Bhawan, Scope Complex 7 Institutional Area, Lodhi Road, Delhi Email: kuraravikumar@ntpc.co.in; abhishekkhanna@ntpc.co.in</p>	<p>48. Shri Alok Garg, DGM Plot No.2, Tower-B, 3rd Floor, Sec-32, Gurgaon-122001 Email: alok.garg@jindalpower.com; Shalabh.tandon@jindalpower.com</p>
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B) Bulk Consumer/Distribution licensee in Western Region

<p>1. Shri Mukesh Rathod AVP Reliance Industries Ltd. Reliance New Solar Energy Limited Reliance Chemicals and Materials Ltd. PO Motikhavadi, Meghpar Padana, Gagva, Jamnagar-361140, Gujarat Email: Mukesh.rathod@ril.com Ashok3.singh@ril.com Vaidyanathan.N@ril.com Prashanth.Kudva@ril.com abhishek67.pandey@ril.com</p>	<p>2. Sh. Subir Kumar Head Central Electrical Arcelormittal Nippon Steel India Ltd. 27km, Surat-Hazira Road, Hazira Surat- 394270, Gujarat, India Email: Hrishikesh.kamat@amns.in Subir.kumar@amns.in; Ronak.shah@amns.in Vishal.soni@arcelormittal.com; Pankaj.chourasia@amns.in</p>
<p>3. Shri S Senthil Nath Joint President Hindalco Industries Ltd., Mahan Aluminium- NH75- E Singrauli- Sidhi Road Bargawan, M.P. senthil.nath@adityabirla.com babul.prasad@adityabirla.com</p>	<p>4. Shri Atul Pandhare Sr. VP, Business Excellence Welspun Living Limited (formerly Welspun India Ltd.) Welspun Corp Limited Survey No.650 & 652, Village Versamedi, Taluka Anjar, District- Kutch-320110 Atul_pandhare@welspun.com Vinay_vyas@welspun.com Kamal_brahmbhatt@welspun.com</p>
<p>5. Shri Mehul Rupera (Director)/ Sh. Krishnan AV (VP) MPSEZ Utilities Limited/ Kutch Copper Ltd. 3rdFloor, South Wing, Adani Corporate House, Shantigram, Nr. Vaishno Devi Circle, S G Highway, Khodiyar, Ahmedabad, Gujarat Email: mehul.rupera@adani.com Sameer.ganju@adani.com Krishnan.av@adani.com Mohan.natarajan@adani.com</p>	<p>6. Shri Prodyut Kr Maji Director Mundra Petrochem Ltd. Commerce House-4, Prahladnagar, Beside Shell Petrol Pump, Ahmedabad, Gujarat 380015 Prodyut.maji@adani.com Mohit.srivastava@adani.com</p>
<p>7. Sh. Vishnu Khandelwal Hindustan Zinc Limited Manager-RE Power Business Yashad Bhawan, Udaipur, Rajasthan Email: Vishnu.khandelwal@vedanta.co.in Rajendra.pandwal@vedanta.co.in</p>	

C) Transmission Service Providers (TBCB Licensees):

<p>1. Project Incharge, Powergrid Neemuch Transmission System Limited, Khavda RE Transmission Limited,</p>	<p>2. Shri Aditya Kislay Vice President–Projects, Bhopal Dhule Transmission Company Limited</p>
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<p>Khavda II-B Transmission Limited, Khavda II-C Transmission Limited, KPS2 Transmission Limited, KPS3 Transmission Limited, Raipur Pool Dhamtari Transmission Ltd., Dharamjaigarh Transmission Ltd. Vataman Transmission Limited. Khavda IV E2 Power Transmission Ltd. South Olpad Transmission Limited Jam Khambaliya Transmission Limited Khavda PS1 and 3 Transmission Limited Khavda V-A Power Transmission Limited</p> <p>C/o Executive Director (TBCB), Power Grid Corporation of India Ltd. Saudamini, Plot no.2, Sector-29, Gurugram-122001 Email: ppandey@powergrid.in; arvind.khare@powergrid.in; srsharma@powergrid.in; dkgupta1@powergrid.in; vraiesh@powergrid.in; r.k.dash@powergrid.in; udayprakash@powergrid.in; r.r.yadav@powergrid.in; cdkishore@powergrid.in</p>	<p>Kallam Transmission Ltd., Dhule Power Transmission Limited Ishanagar Power Transmission Limited Kallam Transco Limited. Unit No. 101, 1st Floor, Windsor Village, Kolekalyan Off CST Road, Vidhyanagari Marg, Santacruz (East), Mumbai – 400 098, Maharashtra. Email: Suman.sah@indigrid.com; aditya.kislay@indigrid.com; vivek.karthikeyan1@indigrid.com</p>
<p>3. Shri Balaji Sivan, Director- Policy & Regulatory Affairs, Mumbai Urja Marg Limited Goa-Tamnar Transmission Project Ltd. Khavda IV C Power Transmission Limited (subsidiary of Sterlite Power Transmission Ltd.) DLF Cyber Park, Tower-B, 9th Floor, Udyog Vihar Phase-III, Sector-20, Gurugram-122008 Email: balaji.sivan@sterlite.com</p>	<p>4. Project Incharge Khavda Bhuj Transmission Ltd. Khavda II-A Transmission Ltd. Halvad Transmission Limited WRSS XXI(A) Transco Ltd. Khavda IV A Power Transmission Limited Jamnagar Transmission Limited Navinal Transmission Limited Pune-III Transmission Limited (subsidiary of Adani Energy Solutions Ltd.) Adani Corporate House, Shantigram, S.G. Highway, Ahmedabad, Gujarat, India-382421 Bhavesh.Kundalia@adani.com Vivek.Singla@adani.com Praveen.tamak@adani.com Ishwar.dubey@adani.com sanjay.johari@adani.com; Rahul.Mathur@adani.com</p>
<p>5. Sh. Raghu Kumar M Vice President KPS1 Transmission Limited Megha Engineering & Infrastructure Ltd., 2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar, Opposite Army Hospital & Referral, New Delhi-110057. Email: raghukumar.m@meilgroup.com; radhakrishna.v@meilgroup.com</p>	<p>6. Shri Ashutosh Garg, Vice President, Rajgarh Transmission Limited (A subsidiary of G R Infracore Limited) Pachora Power Transmission Limited 2nd Floor, Novus Tower, Plot No.-18, Sector-18, Gurugram-122015, Haryana. Email: ashutosh.g@grinfra.com; rajgarhtransmission@grinfra.com; naveen.kumar@grinfra.com;</p>

<p>7. Shri Chetan Bundela Torrent Power Grid Ltd. 'SAMANVAY', 600, Topovan, Ambawadi, Ahmedabad, Gujarat Email: chetanbundela@torrentpower.com</p>	<p>8. Shri Naveen Munjal, Director Business Development & Commercial Karera Power Transmission Ltd. (a subsidiary of Apraava Energy Pvt. Ltd.) 7th Floor, Fulcrum, Sahar Road, Andheri (East), Mumbai-99 Email: naveen.munjal@apraava.com; sumit.sinha@apraava.com; wasim.alam@apraava.com; gopalakrishnan.ramanujam@apraava.com; unmesh.raut@apraava.com</p>
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D) Central Government Owned Transmission Company/ State Utility:

<p>1. Executive Director (PMD) Powergrid Corporation of India Limited Plot No.2, Near, IFFCO Chowk, Sector 29, Saudamini, Haryana 122001 Email akhileshpathak@powergrid.in</p>	<p>2. Executive Director (WR-I) Powergrid Corporation of India Ltd. Uppalwadi Sampriiti Nagar, Sahayog Nagar, Angulimal Nagar, Nagpur, Maharashtra 440026 Email: subbu@powergrid.in</p>
<p>3. Executive Director (WR-II) Powergrid Corporation of India Ltd. Plot No. 54, Beside Riya-Revti Resort, 390008, Sama-Savli Rd, opp. Ambe Vidhyalaya, Chanakyapuri Society, Kasturba Nagar, New Sama, Vadodara, Gujarat- 391740 Email: rajesh.kumar2@powergrid.in</p>	<p>4. Shri. Manoj Verma, EE Chhattisgarh State Power Transmission Company Ltd. O/o ED(PC&RA) CSPTCL, Raipur Email: m.verma@cspc.co.in</p>
<p>5. Director (Operation) Maharashtra State Electricity Transmission Co. Ltd., 4th Floor, "Prakashganga:", Plot No.C-19, E-block, Bandra-Kurla Complex, Bandra(East), Mumbai-40005 Email: dirop@mahatransco.in; cestu@mahatransco.in</p>	<p>6. Executive Engineer (CC) STU Section, O/o CE(Planning & Design) MPPTCL, Jabalpur Email: ce.pnd@mptransco.nic.in stu.mp@mptransco.nic.in;</p>
<p>7. Deepak Patel Deputy Engineer STU, GETCO Email: stu.getco@gebmail.com; acerc.getco@gebmail.com;</p>	

Minutes of 47th Joint Coordination Committee meeting with Generation & ISTS Transmission Developers for upcoming Generation & Transmission projects in Western Region (WR) held on 28.03.2025 through video conferencing.

1. CTUIL welcomed all the participants for this JCC meeting with Generation & Transmission Developers for their upcoming projects in WR.
2. It was informed that 46th JCC Meeting of Western Region was held on 26.12.2024 through video conference and the minutes of the meeting were circulated vide letter Ref: CTU/CMG/46th JCC-WR/MoM dtd 06.03.2025. As no comments have been received the minutes were confirmed as circulated.
3. Further, it was informed is to inform by CTU that status of different Transmission schemes, which are under bidding stage by BPCs (i.e., RECPDCL & PFCCL), is mentioned in Bidding Calendar uploaded on CTUIL website under the tab: ISTS Planning and Coordination->> Bidding Calendar.
4. CTUIL requested Generators to update their Generation progress on CTU Monitoring portal on monthly basis by 5th day of every month and also 7 days prior to every JCC meeting. Further, Generators were also requested to coordinate with TSP regularly for updated schedule of transmission projects.
5. It was informed that SCOD of generation project as per REIA/Distribution Licensee/ authorized agency on behalf of distribution licensee, as applicable, to be filled mandatorily in the CTU Monitoring portal henceforth. In case of any extension or delayed commissioning permitted by respective REIAs/Distribution Licensees/ authorized agency on behalf of distribution licensee, the same must be informed by concerned Grantee to CTUIL with supporting documents within 7 days. In case of non- receipt of supporting documents, revised SCOD date shall not be considered. Further, to achieve project completion within SCOD, RE generators were requested to provide the timelines for critical milestones of their respective project to CTU by 15th April'2025.
6. Generators and TSPs (Transmission Service Providers) were requested to adhere to their respective SCOD schedule for timely completion of the project & corrective actions to be taken by Generators and TSPs for any anticipated delays. They were also requested to send the COD certificates within 7 days to CTU after declaration of the same.
7. Entities covered under Regulation 4.1 and clause (iii) of Regulation 17.1 of CERC (Connectivity and GNA to the ISTS) Regulations, 2022 shall furnish one-time GNA charge for Rs. one lakh per MW for the quantum of GNA one month prior to the start date of GNA.
8. Connectivity/GNA Grantees (RE Developers / RPPDs) are required to achieve COD as per Regulation 24.6 of CERC Connectivity & GNA Regulations, 2022 (as amended from time to time), failing which their Connectivity is liable for revocation in terms of above Regulation.

9. Status of commissioning schedule informed by generation projects developers and transmission developers during the meeting are as follows:

A1. Status of RE Generation Projects:

Status has been updated based on the online status uploaded by the applicants on the CTU project monitoring portal and as updated by Generation developers during the meeting. The detailed status as uploaded by applicants on the CTU project monitoring portal is attached as **Annexure-II.**

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
1.	ReNew Power Ltd. (formerly Renew Power Ventures Pvt. Ltd.), Bhuvad (400MW) (RPL-Bhuvad) Connectivity Appl. No.: 1200000326	350	Not Attended Generation Schedule: Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021	Generation Schedule: Ph1-126MW: 17.05.2019 Ph2-58.5MW: 30.09.2019 Ph3-27.6MW: 01.09.2020 Ph4-18MW: 06.02.2021 (Total: 230.1 MW commissioned)	Connectivity System: Nil	Start date of Connectivity under GNA: 01.05.2019 or availability of transmission system whichever is later.	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.05.2019 (for 300MW) and 23.11.2019 (for 50MW) & shall be governed by CERC Sharing Regulations, 2020. Petition No. 227/MP/2022 has been filed before the Central Commission. The Petition is under adjudication before the Hon'ble Commission.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Deemed GNA as per 18.1)		(Total: 230.1 MW commissioned) Ph5- 119.9MW: 30.09.2025 (Status not digitally signed.)	Dedicated Transmission Line: RPVPL - Bhachau 220kV D/c line along with associated line bays at both ends – 03.05.2019 (Commissioned)	Connectivity system under GNA: Green Energy Corridor & Mundra UMPP – Bhuj PS 400kV D/c (triple) line - Commissioned	Deemed GNA effective w.e.f. 300MW- 01.05.2019; 50MW- 23.11.2019	
	Bhuj SS						
2.	Avikiran Solar India Pvt. Ltd. Connectivity Appl. No.- 1200001423 (Deemed GNA as per 18.1)	168 (Bid Route)	Not Attended As per Sep'23 JCC meeting Generation Schedule: Ph1:16.8MW- 23.02.2022; Ph2:25.2MW- 03.03.2022; Ph3:35.7MW- 05.03.2022; Ph4:21MW- 10.03.2022; Ph5:12.6MW- 18.04.2022;	Not Attended	Connectivity System: Nil	Start date of Connectivity under GNA: 29.02.2020 or availability of transmission system whichever is later.	SECI representative informed that balance quantum of 119.1 MW stands cancelled as the applicant is not able to commission the balance quantum within schedule. For 2.1MW out of 119.1MW, applicant has filed a petition in CERC. Applicant has filed for surrender of connectivity under GNA for 117MW out of 285MW for its wind farm at Kutch, Gujarat.

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Ph2:25.2M W-03.03.2022; Ph3:35.7M W-05.03.2022; Ph4:21MW-10.03.2022; Ph5:12.6M W-18.04.2022; Ph6:14.7M W-21.04.2022; Ph7:25.2M W-15.06.2022; Ph8:14.7M W-18.08.2022 (Commissioned) Ph9: 2.1MW- Under discussion with SECI Ph10:117MW- Relinquished by Generator*	Ph6:14.7MW-21.04.2022; Ph7:25.2MW-15.06.2022; Ph8:14.7MW-18.08.2022 (Commissioned)			<p>The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 09.05.2021 & shall be governed by CERC Sharing Regulations, 2020.</p> <p>Applicant filed Petition No. 107/MP/2021 seeking direction to CTUIL to extend the commencement of LTA to coincide with the revised SCOD of Project in terms of PPA as extended by SECI. The Petition is currently pending adjudication.</p> <p>CTUIL vide letter dated 06.02.24 has issued intimation for revised grant of 168MW Connectivity out of 285MW to M/s Avikiran Solar India Private Limited (ASIPL) for its wind farm at Kutch, Gujarat. Based on ASIPL request, the Connectivity granted for 117MW out of 285MW capacity under</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Under discussion with SECI Ph10:117MW- Relinquished by Generator*				CERC (Connectivity and GNA Regulations), 2022 is relinquished w.e.f.04.01.2024. Balance 2.1MW GNA was revoked as per 24.6 of CERC GNA Regulation vide CTUIL letter dated 10.03.2025.
				Dedicated Transmission Line: Avikiran Solar India Pvt. Ltd. - Bhuj PS 220kV S/c line along with associated bays at both ends – 12.01.2022. (DTL Commissioned).	Connectivity system under GNA: 765/400kV 2x1500MVA ICTs & 400/220kV, 6x500MVA ICTs at Bhuj PS – 07.05.2021 (Commissioned);	Deemed GNA effective w.e.f. 285MW w.e.f. 09.05.2021	
3.	Netra Wind Pvt. Ltd (Alfanar Company) Connectivity Appl. No.-	300 (Bid Route)	Not Attended Status as informed vide email: Generation Schedule:	Not Attended Generation Schedule: Ph1:55MW- 11.04.2023; Ph2:39.6MW- 14.07.2023;	Connectivity System: 220kV line bay at Bhuj PS – charged on 27.09.2021	Start date of Connectivity under GNA: 150MW- 25/11/2020 or availability of transmission system whichever is later.	Representative of M/s Netra Wind Pvt. Ltd informed that SCoD date was 19.11.2022 and SECI vide letter dtd. 08.03.2024 has extended the expiry date (Long Stop date) upto 31.05.2024. M/s Netra representative also informed that they will submit their

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	1200001775 (Deemed GNA as per 18.1)		Ph1:55MW-11.04.2023; Ph2:39.6MW-14.07.2023; Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5:24.2MW-28.03.2024 Ph6:45.4MW-26.04.2024; (Commissioned-206.5MW) Ph7:93.5MW-31.01.2025	Ph3:24.7MW-04.08.2023; Ph4:17.6MW-08.03.2024; Ph5:62.9MW-31.03.2024 Ph6:35.6MW-30.04.2024; (Commissioned-206.5MW) Ph7:93.5MW-31.05.2025		150MW- 15/03/2021 or availability of transmission system whichever is later.	request to SECI for further extension of expiry date. The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020. Balance 93.5 MW GNA was revoked as per clause 24.6 of CERC GNA Regulation vide CTUIL letter dated 10.03.2025.
				Dedicated Transmission Line: Netra – Bhuj PS 220kV S/c line along with associated bays at generation end-25.11.2022 (Commissioned)	Connectivity system under GNA: WRSS-21-A; WRSS-21-B Or Lakadia-Banaskantha 765kV D/c line (Deemed DOCO: 01.09.2022) and	Deemed GNA effective w.e.f. 22.10.2022	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					LILO of 2 nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)		
4.	Continuum Power Trading (TN) Pvt. Ltd. (CPT(TN)PL) Connectivity Appl. No.- 1200002870 (90MW); 1200003077 (36MW); (Deemed GNA as per 18.1)	90+36 (Non-Bid Route)	Not Attended As per Sep'23 JCC meeting Generation Schedule: Ph1:32MW-12.04.2021; Ph2:18MW-22.04.2021; Ph3:10MW-12.08.2021; Ph4:10MW-2.04.2021; Ph2:18MW-22.04.2021; Ph3:10MW-12.08.2021; Ph4:10MW-07.10.2021; Ph5:18MW-14.04.2022 (Commissioned)	Not Attended Ph1:32MW: 12.04.2021; Ph2:18MW-22.04.2021; Ph3:10MW-12.08.2021; Ph4:10MW-07.10.2021; Ph5:18MW-14.04.2022 (Commissioned) Ph6: 2MW-04.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023	Connectivity System: Nil	Start date of Connectivity under GNA: 50MW: 31.12.2020 or availability- of transmission system whichever is later. 40MW: 20.07.2021 or availability of transmission system whichever is later. 36MW: 01.08.2021 or availability of transmission system whichever is later.	Vide email dtd. 26.06.2024, M/s CPT(TN)PL informed that presently reinstatement of PPA by SECI is challenged by CTN before Hon'ble DHC, and the same has been referred to the Arbitral Tribunal by the Hon'ble DHC and the interim protection has been granted until the commencement of proceeding before the Arbitral Tribunal. Representative of SECI informed that cancellation order of 38MW revoked and allowed the commissioning by extending the commissioning date. (Earlier they cancelled the 38MW balance quantum of PPA). However, applicant has commissioned 38MW but not provided 38MW generation to SECI. Further, applicant has taken up the matter with Hon'ble High Court.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Ph6: 2MW-04.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023	Ph1:36MW -31.05.2023; COD Declared by Self as SECI PPA got terminated on 29/03/2023			The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 15.02.2021, 22.10.2022 & 22.10.2022 for 50MW, 40MW & 36 MW, respectively & shall be governed by CERC Sharing Regulations, 2020.
			Ph1:36MW -31.05.2023 COD Declared by Self as SECI PPA got terminated on 29/03/2023	Dedicated Transmission Line: <ul style="list-style-type: none"> • IWISL (Dayapar) – Bhuj PS 220kV D/c line along with associated bays at generation switchyard & at Bhuj PS at Dayapar] - Commissioned • Interconnection of CPT(TN)PL WPP to PS of IWISL, 	Connectivity system under GNA: WRSS-21-A WRSS-21-B Or Lakadia-Banaskantha 765kV D/c line (Deemed DOCO:01.09.2022) and LILO of 2 nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG)	Deemed GNA w.e.f. 50MW- 15.02.2021 40MW – 22.10.2022 36MW – 22.10.2022	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Dayapar (Established for connectivity to IWISL for its 500MW WPP)- 22.06.2019 Commissioned			
5.	NTPC Renewable Energy Limited (NTPC REL) Connectivity Appl No.- 0230700003: 150MW- Under Regulation 37.3	150MW (Bid Route)	Not Attended Status updated through mail. Generation : 50MW- 05.11.2023; (Commissioned) 100MW- 15.03.2025	Generation: 50MW- 05.11.2023; (Commissioned) Status informed through email dated 90MW- 09.04.2025 (Commissioned) 10MW-31.05.2025 Dedicated Transmission Line • Interconnection of NTPC REL to IGESL. • NTPC REL shall share connectivity system provided with stage-II	Connectivity System: 150MW: NTPC REL shall share Bay 205 & 208 with IGESL Connectivity system under GNA: • Establishment of 2x1500MVA, 765/400kV Lakadia PS. • LILO of Bachau-EPGL 400kV D/c	Start date of Connectivity under GNA: 28.02.2024 Operationalization date: 28.02.2024	CTUIL vide letter dated 29.02.2024 has made effective 150MW GNA granted to NTPC-REL at Bhuj-PS w.e.f. 28.02.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				connectivity granted to IGESL vide intimation no. C/CTU/W/CON/0390 dtd. 31.03.2017- Commissioned	(triple) line at Lakadia PS. • Bhuj PS-Lakadia PS 765kV D/c line. • Lakadia-Vadodara 765kV D/c line.		
6.	NTPC Renewable Energy Limited Connectivity Appl-2200000218	155	Not Attended Status as per Dec'24 meeting. Generation : 155MW: 28.06.2025	Status updated through mail. Generation: 155MW: 28.06.2025 DTL: 31.05.2025 NTPC REL shall share the Dedicated Transmission System for Connectivity granted to Ayana Renewable Power Four Private Limited (ARP4PL) for	DTL: Bay No. 206 at Bhuj PS shall be implemented under ISTS. - 31.03.2025 ATS: Nil CTS: Existing	Start date of Connectivity under GNA: 28.06.2025 Likely Operationalization date: 28.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Hybrid RE project of 100MW against Connectivity appl. no. 2200000239 as given below: ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) Foundations: 23/23 Tower erections: 23/23 Stringing (ckm): 3/5			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
7.	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl-2200000239	100 (Hybrid)	Not Attended Status as informed during meeting and subsequently vide email dtd. 27.06.24	Status as informed in meeting Generation: 37.5MW (Solar): 15.04.2025 92.8MW (Wind): 30.06.2025	DTL: - Bay at ISTS substation shall be implemented as a part of ISTS (No. 206). - 31.03.2025 ATS: Nil	Start date of Connectivity under GNA: 31.03.2025 [Subject to the availability of the Bay being implemented under ISTS].	NTPC REL shall share bay no. 206 allocated to M/s Ayana Renewable Power Four Pvt. Ltd. (ARP4PL) against application no. 2200000239 for 100MW.
				DTL: 01.03.2025 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant) DTL awarded. Work in progress.	Augmentation (other than ATS): Existing Transmission System		
8.	NTPC Renewable Energy Limited	10 MW Wind NTPC	10 MW: 28.06.2025	Generation: 10MW: 31.05.2025	DTL: - Bay at ISTS substation shall be implemented as a part of ISTS (No. 206).	Start date of Connectivity under GNA: 16.04.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(NTPC REL) Connectivity Appl-2200000566 10 MW				- 31.03.2025 ATS: Nil	[Subject to the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: 31.05.2025 NTPC REL shall share bay no. 206 allocated to M/s ARP4PL against appl no. 22000000239. ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station. DTL awarded. Work in progress. No. of foundations 23/23	Augmentation (other than ATS): Installation of 1x500MVA, 400/220kV 9th ICT at Bhuj PS (Awarded to POWERGRID vide CTU letter dated 02.01.2024 with Implementation timeframe of 18 months) - 01.07.2025	Likely Operationalization date: 10MW- 16.04.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				No. of tower erections 23/23 Stringing (ckm) 3/5			
9.	Ayana Renewable Power Four Private Limited (ARP4PL) Connectivity Appl-2200000240	150	Not Attended Status as per June'24 meeting. Generation : 150MW: 31.12.2024	Status as informed in meeting. Generation: 150MW: 30.06.2025	DTL: Nil ATS: Nil	Start date of Connectivity under GNA: 31.12.2024	CTU vide letter dated 17.12.2024 has made effective the Connectivity for 150MW w.e.f. 31.12.2024. M/s ARP4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. Petition No. 550/MP/2025 filed by the Grantee is under adjudication before the Central Commission.
				DTL: 01.05.2025 ARP4PL – Bhuj PS 220kV S/c line along with associated line bay at generating station (under the scope of applicant). Bay at ISTS substation shall be	Augmentation (other than ATS): Existing Transmission System		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				implemented by applicant (Bay No. 206) - Tower erection completed and stringing is in progress.			
10.	NLC India Limited Connectivity Appl-2200000386	200MW (Solar)	Not Attended Status as updated during Dec'24 meeting Generation : 200MW: 30.06.2025	Status updated through portal. Generation: 200MW: 30.10.2025 DTL: 31.03.2025 NLCIL-Bhuj PS 220kV line along with associated bays at the generating end. Bay at Bhuj PS.	DTL: Nil ATS: Nil CTS: Establishment of 1x500MVA 400/220kV ICT (9th) at Bhuj I PS -01.07.2025	Start date of Connectivity under GNA: 01.07.2025 Likely Operationalization date: 01.07.2025	Land: Approximately 100% of the land is finalized and registration for approximate 250 Acres of Land is under progress expected to be completed in Apr'25. Engineering activities completed and EPC Order placed on Kosol Energy Pvt Ltd for EPC.
11.	Seven Renewable Power Private Limited	50MW (Wind)	Not Attended	Not Attended Generation: 50MW:	DTL: • Bay at ISTS substation shall be implemented under ISTS. (No. 206) - 31.03.2025	Start date of Connectivity under GNA: 30.06.2025 [Subject to the availability of	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl-2200000317				ATS: Nil	Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: SRPPL shall share the Dedicated Transmission System for Connectivity being granted to Ayana Renewable Power Four Private Limited (ARP4PL) for Hybrid RE project of 100MW (Connectivity appl. no. 2200000239) as given below: • ARP4PL – Bhuj PS 220kV S/c line (on D/c towers) along with associated line bay at generating	CTS: Augmentation of transformation capacity at Bhuj-I PS by 1x500MVA, 400/220kV ICT (9th) along with associated bays-01.07.2025	Likely Operationalization date: 01.07.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule station	Connectivity / Connectivity system under GNA		
		1409					
Jam Khambaliya SS							
12.	Apraava Energy Pvt. Ltd. [erstwhile CLP India Pvt. Ltd. (CLPIPL)] Connectivity Appl. No.- 120000228 1 (250.71MW - Deemed GNA as per 18.1; 0.09MW- As per 37.6(2))	250.71 (Bid Route)	Generation Schedule: Ph1:52.5MW- W- 06.04.23; Ph2:29.4MW- W-05.05.23; Ph3:25.2MW- W-26.05.23; Ph4:21MW- 16.09.23; Ph5:10.5MW- W-28.09.23; Ph6:25.2MW- W- 28.02.2024;	Generation Schedule: Ph1:52.5MW- 06.04.23; Ph2:29.4MW- 05.05.23; Ph3:25.2MW- 26.05.23; Ph4:21MW- 16.09.23; Ph5:10.5MW- 28.09.23; Ph6:25.2MW- 28.02.2024; Ph7:29.4MW- 02.03.2024; Ph8:16.8MW- 23.03.2024;	Connectivity System: 220kV line bay at JKTL (ISTS) COD-12.04.2022	Start date of Connectivity under GNA: 22.07.2022 or availability of transmission system whichever is later.	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 22.10.2022 & shall be governed by CERC Sharing Regulations, 2020. Apraava Energy Private Limited has filed Petition No. 482/MP/2024 seeking quashing of the demand of the one-time GNA charges. The same is under adjudication before CERC.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Ph7:29.4MW-02.03.2024; Ph8:16.8MW-23.03.2024; Ph9:12.6MW-02.05.2024; Ph10:23.1MW-19.07.2024 (Commissioned) Ph11: 6.3MW-18.01.2025 (Commissioned)	Ph9:12.6MW-02.05.2024; Ph10:23.1MW-19.07.2024 (Commissioned) Ph11: 6.3MW-18.01.2025 (Commissioned)			
			Ph10:23.1MW-19.07.2024 (Commissioned) Ph11: 5.01MW-15.01.2025	Dedicated Transmission Line: Apraava Energy Pvt. Ltd. – Jam Khambhaliya PS 220kV S/c line along with associated bay at generation end (43.48km) – Commissioned on 24.11.2022	Connectivity system under GNA: JKTL, WRSS-21-A [except Bhuj – Lakadia 765kV D/c line] WRSS-21-B, OR LILO of 2 nd ckt of Zerda – Ranchodpura 400kV D/c line at Banaskantha (PG) along with either of	Deemed GNA w.e.f. 22.10.2022	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> Bhuj PS – Lakadia PS 765kV D/c line OR Lakadia-Banaskantha 765kV D/c line 		
13.	Avaada Energy Private Limited Connectivity Appl-2200000142	50	Status as updated during meeting Generation : 50MW: 30.09.2025	Status as updated during meeting Generation : 50MW: 30.09.2025	DTL : 1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of the pooling station. ATS : Nil	Start date of Connectivity under GNA : 30.09.2025	CAT- 1 agreement has been signed
				Dedicated Transmission Line : 31.08.2025 AEPL – Jam Khambhaliya PS 220kV S/c line (22.5km) along with associated bay at generation end Line package awarded.	CTS : Nil	Likely Operationalization date : 30.09.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Survey completed. RoW being faced. Foundation:07/35 Erection: nil Stringing: nil			
14.	NTPC Renewable Energy Limited Connectivity Appl-2200000180 Connectivity Appl-2200000565	500 MW + 14 MW (Wind)	Not Attended Status updated through mail. Generation : 500MW: 28.06.2025 14MW:28.06.2025	Status updated through mail. Generation: 500MW: 30.09.2025 14MW:30.09.2025 Dedicated Transmission Line: 30.09.2025 NTPC REL – Jam Khambhaliya PS 220kV D/c line along with associated bay at generation end.	DTL: 2 nos. 220kV bays at Jam Khambhaliya PS (already existing, implemented under ISTS). ATS: Nil CTS: 500MW: Existing 14MW: -Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area	Start date of Connectivity under GNA: 500 MW: 28.06.2025 14 MW: 14.10.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. Likely Operationalization date: 500 MW: 28.06.2025 14 MW: 14.10.2026	Generation is liable for transmission charges for 500MW after 28.06.2025.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>The 500MW wind power shall be pooled with two PSS-1 (250MW) and PSS-2 (250MW) at generation end and connected with two nos. ISTS bays at Jam Khambaliya ISTS with sharing D/c tower for some portion as detailed below:</p> <ul style="list-style-type: none"> • 220kV S/c line on D/c tower from PSS-01 to Common point. • 220kV S/c line on D/c tower from PSS-02 to Common point. • 220kV D/c line on D/c tower from Common 	<p>-Part B (Augmentation of transformation capacity at Jam Khambaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 14.10.2026</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				point to Jam Khambaliya PS.			
15.	Juniper Green Energy Private Limited Connectivity Appl-2200000190 (100MW) 2200000209 (200MW)	100MW + 200MW	Status as informed during meeting Generation Schedule: 100MW: 31.12.2025 200MW: 30.06.2026	Status updated through portal & Meeting. Generation Schedule: 100MW: 31.12.2025 200MW: 30.06.2026 Dedicated Transmission Line: 31.09.2025 JGEPL – Jam Khambhaliya PS 220kV S/c (on D/c towers) line along with associated bay at generation end. Sec 68 obtained. Sec 164 received. PS Awarded.	DTL: 1 no. 220kV bay at Jam Khambhaliya PS (already existing, implemented under ISTS) ATS: Nil CTS: Existing	Start date of Connectivity under GNA: 100MW: 31.12.2025 200MW: 30.06.2026 Likely Operationalization date: 100MW: 31.12.2025 200MW: 30.06.2026	M/s Juniper Green Energy Pvt. Ltd. Informed that CAT-1 agreement signed for both. Con-TD1 applied for entire 300MW.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Foundation completed: 155/179 nos. Erection: 140/179 nos. Stringing: 33.5/49.6 ckm			
16.	Juniper Green Energy Private Limited 2200000253 (100MW) 2200000379 (200 MW)	100MW + 200MW	100MW: 30.06.2027 200MW: 30.06.2028	Status updated through portal & Meeting. Generation Schedule: 100MW: 30.06.2027 200MW: 30.06.2028	DTL: 1 no. 220kV bay on New 220kV bus section II of Jam Khambaliya is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. 15.07.2026 ATS: Nil	Start date of Connectivity under GNA: 100MW: 30.06.2027 (subject to commissioning of 220kV line bay at JK PS being implemented under ISTS) 200MW: 30.06.2028 [Subject to the availability of 220kV line by at Jam Khambhaliya PS end for termination of DTL and Common Transmission System Augmentation for	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
						Connectivity under GNA].	
				Dedicated Transmission Line: 31.12.2026 JGEPL – Jam Khambhaliya PS (Bus Section-II) (220kV S/c line (on D/c tower) along with associated bay at generation end. Section 68 approval received.	CTS: 100MW: Existing 200MW: Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area -Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)-14.10.2026	Likely Operationalization date: 100MW: 30.06.2027 200MW: 30.06.2028	
17.	Powerica Ltd. Connectivity Appl-	53MW	Generation Schedule: 53MW: 31.12.2025	Status updated through portal. Generation Schedule: 53MW: 31.12.2025	DTL: 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL) ATS: Nil	Start date of Connectivity under GNA: 31.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
230700018				<p>Dedicated Transmission Line: Powerica Ltd. shall share Dedicated Transmission System for Connectivity granted to Powerica Ltd. for its another WPP of 50.6MW (St-II application no. 1200001924) as given below:</p> <ul style="list-style-type: none"> Powerica Ltd. – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated line bays at generation end (under the scope of applicant) [Jam Khambhaliya (GIS) PS: Bay no. 203 (220kV GIS- Double Main Scheme)] 	CTS: Nil	Likely Operationalization date: 31.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				<ul style="list-style-type: none"> 1 no. 220kV line bay at ISTS substation end (implemented under ISTS by JKTL Commissioned) 			
18.	Mounting Renewable Power Limited (MRPL) Connectivity Appl No.- 2200000246 (250MW)	250MW (Wind: 161.7 MW + Solar: 88.3 MW)		Neither attended not provide status through portal or email. Generation Schedule: 161.7 MW- 88.3 MW-	DTL: 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)]. - 15.07.2026 ATS: Nil	Start date of connectivity: 14.10.2026 <i>(subject to the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s MRPL, which are being implemented under ISTS)</i>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				DTL: MRPL– Jam Khambhaliya PS 220kV S/c line (on D/c tower) along with associated bay at MRPL end	Augmentation (Other than ATS) Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being implemented under ISTS by M/s AESL under TBCB Route): Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route)- 14.10.2026	Likely Operationalization date: 250MW: 14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
19.	ACME Sun Power Private Limited (ACME SPPL) Connectivity Appl. No.- 2200000263	400MW (Solar)	400MW: 14.10.2026	Status updated through portal. Generation Schedule: 400MW: 14.10.2026	DTL: 1 no. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS is being implemented under ISTS [under "Augmentation of transformation capacity at Jam Khambhaliya PS (GIS)" scheme by POWERGRID (TBCB route)].- 15.07.2026 ATS: Nil	Start date of connectivity: 14.10.2026 <i>(subject to the availability of Common Transmission System Augmentation for Connectivity under GNA as well as 1 No. 220kV Bay on New 220 kV bus section-II of Jam Khambhaliya PS associated with M/s ACME SPPL, which are being implemented under ISTS)</i>	
				DTL: 30.09.2026 ACME SPPL – Jam Khambhaliya PS 220kV S/c line (on D/c tower) (refer Note-A) along with	CTS: Part A (Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area, being	Likely Operationalization date: 400MW: 14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				associated bay at generation end (10ckm)	implemented under ISTS by M/s AESL under TBCB Route). Part B (Augmentation of transformation capacity at Jam Khambhaliya PS (GIS), being implemented under ISTS by POWERGRID under TBCB Route). - 14.10.2026		
20.	Avaada Energy Pvt Ltd. (AEPL) Connectivity Appl. No.- 2200000556 (50MW)	50MW (Wind)		Status as informed during meeting. Generation Schedule: 50MW: 30.09.2026	DTL: 1 no. 220kV line bay at Jam Khambhaliya PS has been implemented under ISTS as part of PS. ATL: Nil	Start date of connectivity: 50MW:14.10.2026 <i>[subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]</i>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks	
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA			
				<p>Dedicated Transmission Line: 31.08.2025</p> <p>AEPL – Jam Khambhaliya PS 220kV S/c line (on D/c towers) along with associated bay at Generation end.</p> <p>Foundation:07/35 Erection: nil Stringing: nil</p>	<p>CTS: Part A:</p> <ul style="list-style-type: none"> Establishment of 2x 1500MVA, 765/400kV Jamnagar (GIS) PS Halvad- Jamnagar 765kV D/c line LILO of Jam Khambhaliya 400 kV D/c (triple snowbird) line at Jamnagar Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent Line) LILO of CGPL- Jetpur 400 kV D/c (triple snowbird) line at Jamnagar LILO of both ckts of kalavad- Bhogat CGPL- Jetpur 400 kV D/c (Twin Al-59) at Jam Khambhaliya. 	<p>Likely Operationalization date: 50MW: 14.10.2026</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					Part B: <ul style="list-style-type: none"> Augmentation of transformation capacity at Jam Khambhaliya PS(GIS) by 3X500MVA, 400/220kV ICT (5th, 6th &7th) 		
21.	NTPC Green Energy Pvt. Ltd. (INGEPL) (Connectivity Appl. No. 2200000634)	600MW (Solar)		Neither attended not provide status through portal or email. Generation Schedule: 600MW:	DTL: 2 nos. 220kV bays at Bhuj PS are being implemented under ISTS by POWERGRID under "Transmission scheme for providing connectivity to REGS at Bhuj PS" scheme ATL: Nill	Start date of connectivity: 600MW 19.11.2026 Likely Operationalization date: 19.11.2026	
				Dedicated Transmission Line: INGEPL – Bhuj PS 220kV D/c line along with associated bays at the generation end	CTS: Augmentation of Transformation capacity at Bhuj PS by 1x500MVA, 400/220kV ICT (9)		

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Khavda Ph-II Part-B Khavda Ph-II Part-C Khavda Ph-II Part-D Khavda Ph-III Part-A Khavda Ph-III Part-B Khavda Ph-IV B Khavda Ph-IV C Khavda Ph-IV D		
22.	Airpower Windfarms Private Ltd. (AWPL) Connectivity Appl. No.- 220000026 1-175MW; Connectivity Appl. No.- 2200001195 - 50MW - 4MW	175 MW [Wind] + 50MW [Solar] + 4MW [ESS]	Generation Schedule:	Neither attended not provide status through portal or email. Generation Schedule: 50MW: 4MW:	DTL: Bay at ISTS substation end is existing as a part of ISTS. ATS: Nil	Start date of connectivity: 14.10.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]	
				Dedicated Transmission Line: M/s AWPL has applied under Reg. 5.6 for sharing of terminal bay, switchyard and the	CTS: Part A: Network Expansion Scheme in Gujrat for drawl of about 3.6 GW load under Phase-I in	Likely Operationalization date:14.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				DTL with M/s Torrent Power Ltd. (app. No. 1200003335) granted 115 MW connectivity at Jam Khambhaliya PS. • TPL – Jam Khambhaliya PS 220kV S/c line alongwith associated line bay at generating station	Jamnagar area, being implemented under ISTS by M/s AESL under TBCB route: • Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS • Halvad – Jamnagar 765 kV D/c line • LILI of Jam Khambhaliya PS- Lakadia 400 kV D/c(Triple snowbird) line at Jamnagar • Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line • LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
		2221.71			Part B: (Augmentation at Jam Khambhaliya PS(GIS), being implemented under ISTS by POWERGRID under TBCB route) Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220kV ICTs (5 th & 6 th) (terminated on New 220 kV bus section-II) along with associated ICT bays.		
	Bhuj-II SS						
23.	Inox Green Energy Services Ltd. (IGESL) Connectivity Appl. No.-	300 (SECI Tr III+IV)	Not Attended Generation Schedule: Ph1: 50MW-31-03-25; Ph2: 50MW-30-04-25;	Not attended Generation Schedule: Ph1: 50MW-31-03-2025; Ph2: 50MW-30-04-2025;	Connectivity System: 220kV line bay at Bhuj II (ISTS) 32200000260.09.2022	Start date of Connectivity under GNA: 30.03.2022 or Availability of transmission system, whichever is later	The applicant is liable for payment of applicable transmission charges for mismatch period for un-commissioned capacity of the generation project from the date of its operationalization i.e., 01.02.2023 & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	1200003353; (Deemed GNA as per 18.1)		Ph3: 50MW-31-05-25; Ph4: 50MW-30-06-25; Ph5: 50MW-31-07-25; Ph6: 50MW-31-08-25	Ph3: 50MW-31-05-2025; Ph4: 50MW-30-06-2025; Ph5: 50MW-31-07-2025; Ph6: 50MW- 301-08-2025			IGESL has filed Petition No. 428/MP/2024. Petition is under adjudication before the Central Commission. 300MW Connectivity & Deemed GNA was revoked as per 24.6 of CERC GNA Regulation on 10.03.2025
				Dedicated Transmission Line: IGESL – Bhuj II 220kV S/c line along with associated bay at generation end – 10.01.2025 No. of Foundations- 25/25 No. of Tower erections- 25/25 Stringing(ckm)- 5/6.82km	Connectivity system under GNA: PBTL, WRSS-21-A, WRSS-21-B, OR Lakadia-Banaskantha 765kV D/c line	Deemed GNA effective w.e.f. 01.02.2023.	
24.	NTPC Renewable Energy	300MW (Bid Route) (Solar)	Not Attended	Not attended Status updated through mail.	Connectivity System:	Start date of Connectivity A: 300MW: 07.06.2024	CTUIL vide letter dated 06.06.2024 has made effective 300MW Connectivity under GNA granted to

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Limited (NTPC REL) Connectivity Appl No.- 2200000076 (300MW) 2200000084 (150MW) 2200000154 (200MW)	+ 150MW (Wind) + 200MW (Wind)	44 th JCC Status as updated vide email Generation: Solar: 150MW-31.12.2024 150MW-30.04.2025	Generation: Solar: 150MW - 30.03.2025 150MW -28.06.2025 Wind: 150MW:28.06.2025 200MW:28.06.2025	220kV line bay at Bhuj-II PS (existing) ATS: Nil	150MW: 16.05.2025 200MW: 29.03.2025	NTPC-REL at Bhuj-II PS w.e.f. 07.06.2024. M/s NTPC-REL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission Line: 01/03/2025 NTPC REL-Bhuj-II PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation end.	Augmentation (other than ATS): Nil	Operationalization date: 300MW: 07.06.2024 Likely Operationalization Date: 150MW: 16.05.2025 200MW: 29.03.2025	
		950					
	Raigarh SS						
25.	Sprng Vayu Vidyut	55.44+ 50.4 + 50.4MW+	Generation Schedule:	Generation Schedule:	ATS: Nil	Start date of Connectivity as per intimation:	PSS land identified, Land acquisition completed.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Pvt. Ltd. (SVVPL) Connectivity Appl. No.-1200003345 (55.44MW); (Under Regulation 37.2) 1200003510 (50.4MW); (Under Regulation 37.2) 0331300005 (50.4MW) (Under Regulation 37.2)	+42MW	Ph1:55.44MW-15.06.2025; Ph2:50.4MW-31.03.2025; Ph3:50.4MW-30.06.2025 Ph4: 42MW-31.12.2025	Ph1:55.44MW-15.06.2025; Ph2:50.4MW-31.03.2025; Ph3:50.4MW-30.06.2025 Ph4: 42MW-31.12.2025		55.44MW-15.06.2025 50.4MW-31.03.2025 50.4MW-30.06.2025 42MW-31.12.2025	50.4MW against appl. No. 1200003510 has already been made effective vide letter dated 25.03.2025 w.e.f. 30.03.2025. M/s Sprng shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as applicable CERC Regulations & directions issued from time to time.
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends (29km)– Completed on 31.12.2024 Generating PS: 31.12.2024	CTS: Existing Transmission System	Likely Operationalization date: 55.44MW-15.06.2025; 50.4MW-31.03.2025; 50.4MW-30.06.2025; 42MW-31.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	2200000028 (42MW)						
26.	Sprng Vayu Vidyut Pvt. Ltd. (SVVPL) Connectivity Appl. No.- 2200000022 Connectivity Appl. No.- 0331300007 Connectivity Appl. No.- 2200000340 Connectivity Appl. No.-	100MW 100.8MW (Wind) 82 MW (Wind) 16.8 MW (Wind)	Status as informed during meeting Generation Schedule: 100MW: 31.12.2026; 100.8MW-31.12.2026 82 MW: 30.06.2027 16.8 MW-30.06.2028	Generation Schedule: 100MW: 31.12.2025; 100.8MW-31.12.2026 82 MW: 30.06.2027 16.8 MW-30.06.2028	DTL: 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection. - 31.12.2026 ATS: • 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus. • 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. -Charged on 01.12.2024 • 1x500MVA, 400/220kV ICT (3rd) at	Start date of Connectivity as per intimation: 100MW-31.12.2026 100.8MW-31.12.2026 82 MW: 30.06.2027 16.8MW: 30.06.2028 (Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	22000008 19				Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends – 15.11.2025		
				Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends (29km)– Completed on 31.12.2024	CTS: 100MW+100.8MW: Nil 82MW: 1. 1x500MVA, 400/220kV ICT (4th) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)- 14.02.2026 2. 220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s	Likely Operationalization date: 100MW: 31.12.2026 100.8MW: 31.12.2026 82 MW: 30.06.2027 16.8 MW: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 3. 220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS).		
27.	Sprng Akshaya Urja Private Limited (SAUPL) Connectivity Appl. No.- 22000000 39	100MW	Generation Schedule: 100MW: 30.06.2025	Generation Schedule: 100MW: 30.06.2025 Dedicated Transmission System: SVVPL – Rajgarh 220kV S/c line along with associated line bays at both ends (29km)– Completed on 31.12.2024	ATS: Nil CTS: Existing Transmission System	Start date of Connectivity as per intimation: 30.06.2025 Likely Operationalization date: 100MW- 30.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
28.	Veh Jayin Renewables Private Limited (VJRPL) Connectivity Appl No.-0231300002 (151.8MW); (Under Regulation 37.2)	151.8 (L&FC)	Generation Schedule: Ph1:50MW-30.11.2025; Ph2:50MW-17.12.2025; Ph3:51.8MW-30.12.2025;	Generation Schedule: Ph1:50MW-30.11.2025; Ph2:50MW-17.12.2025; Ph3:51.8MW-30.12.2025;	DTS: 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024 ATS: <ul style="list-style-type: none"> • 220kV bus extension (GIS) of Rajgarh 400/220kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus. • 220KV bus sectionalizer bay (GIS) between existing & extended 220kV bus of Rajgarh S/s. - Charged on 01.12.2024 • 1x500MVA, 400/220kV ICT (3rd) 	Start date of Connectivity: 15.11.2025 (Subject to the commissioning of ATS)	Entire Land acquired.

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS) -15.11.2025		
				<p>Dedicated Transmission System: VJRPL – Rajgarh (PG) 220kV S/c line (on D/c tower) along with associated line bays at both ends (12.3km) - 20.10.2025</p> <p>Sec 68 obtained. Survey completed. Sec164- gazette notification completed. Foundations completed: 3/48 nos.</p>	CTS: Nil	Likely Operationalization date: 15.11.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Tower Erection completed: 0/48 nos. Stringing(cKm): 0/12.3			
29.	Veh Wind Energy Private Ltd. (Connectivity: 0231300004 -75MW)	75MW (Hybrid)	Generation Schedule: 75 MW-30.11.2025	Generation Schedule: 75 MW-30.11.2025	DTS: 220kV GIS line bay at Rajgarh SS 220kV (PG) S/s (on extended bus) for RE interconnection- Charged on 01.12.2024 ATS: 1.220kV bus extension (GIS) of Rajgarh (PG) 400/220 kV S/s along with 220kV Bus Coupler Bay for extended bus (under the scope of ISTS) 2. 220kV bus sectionaliser bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s. (under the scope of ISTS)	Start date of Connectivity made effective: 75MW: 15.11.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					- Charged on 01.12.2024 3. 1x500MVA, 400/220kV ICT (3rd) at Rajgarh S/s (on the sectionalized 220kV bus) along with associated bays at both ends (400kV AIS & 220kV GIS)- 15.11.2025		
				Dedicated Transmission Line: VJRPL-Rajgarh SS 220kV S/c line (on D/c tower) along with associated bay at Generator end. (sharing DTL identified to Veh Jayin in appl no. 0231300002) 20.10.2025 Sec 68 obtained. Survey completed.		Likely operationalization date: 15.11.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		824.64		Sec164- gazette notification completed. Foundations completed: 3/48 nos. Tower Erection completed: 0/48 nos. Stringing(cKm): 0/12.3			
	Radhanesda						
30.	Sprng Power Earth Private Limited Connectivity Appl No.- 2200000247	250MW	Generation Schedule: 250MW: 31.03.2026	Status updated on portal Generation Schedule: 250MW: 31.03.2026 Dedicated Transmission System: 30.12.2025 SPEPL – Radhanesda PS 220kV S/c line along with associated line	ATS: Nil CTS: Existing Transmission System	Start date of Connectivity as per intimation: 30.06.2026 Likely Operationalization date: 100MW- 30.06.2026.	Sprng Power Earth Private Limited representative informed that PPA signed with SECI for 250MW.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		250MW		bay at generating station 1 no. bay out of 2 nos. spare bays which were originally constructed for GPCL's Radhanesda solar park and remain unutilized till date shall be allocated to M/s SPEPL to ensure its utilization. Foundations:0/71 Tower erections:0/71 Stringing:0/22			
	Pachora SS						
31.	Rewa Ultra Mega Solar Ltd. (Shajapur Solar Park)	450 (Non-Bid Route)	Not Attended 50MW: 30.09.2024;	Not Attended Status updated through portal.	Connectivity System: Establishment of 400/220 kV, 1X500 MVA Pachora SEZ PP	Start date of Connectivity under GNA: 30.11.2022 or availability of transmission system, whichever is later.	Land acquired for Generator PS & Generation Park. 5 out of 5 nos. transformers received at site.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.-1200003155; (Under Regulation 37.3)		55MW: 27.11.2024 (Commissioned, as per Commissioning Certificates issued by RUMSL) 175MW: 31.01.2025 170MW: 31.03.2025	Generation schedule: 100MW: 09.01.2025 (Commissioned, as per Commissioning Certificates issued by RUMSL) 105MW: 11.03.2025 (Commissioned, as per Commissioning Certificates issued by RUMSL) 245MW: 30.04.2025	Pachora SEZ PP - Bhopal (Sterlite) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024		NTPC vide letter dtd. 09.01.2025 has declared Commercial operation of second part capacity of 50MW out of 220MW Shajapur Solar Project w.e.f. 10.01.2025.
				Dedicated Transmission Line: 07.01.2025 Shajapur Unit-6 (220MW) - Shajapur Unit-7 (105MW)	Connectivity system under GNA: Establishment of 400/220kV, 3x500MVA Pachora SEZ PP.		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>220kV S/c line along with associated bays at both ends. 7.64 km out of 7.64 kms completed</p> <p>Shajapur Unit- 7- Pachora SEZ PP 220kV S/c line (conductor with a minimum capacity of 325MW at nominal voltage) along with associated bays at generation end. Foundations and erection completed. 15.92 km out of 15.92 kms completed.</p> <p>Shajapur Unit- 8(125MW) - Pachora SEZ PP 220kV S/c line along with associated bay at</p>	<p>Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (Quad/HTLS) - 02.04.2024</p>		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				generation end. (23.17km) Foundations completed: 283/283 nos. Tower erections: 283/283 nos. 66.82 km out of 66.82 kms completed			
32.	Blue Leaf Energy Renewables Private Limited (BLERPL) Connectivity Appl. No.-2200000030	235MW	Status as informed vide email dtd. 27.09.2024 Generation : 235MW: 30.06.2025	Not Attended Status updated vide email dated 27.03.2025. Generation: 235 MW: 30.06.2025	DTL: 220kV bay at Pachora PS – 02.04.2024 ATS: Nil	Start date of Connectivity under GNA: 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				DTL: 15.05.2025 BLERPL – Pachora PS 220kV S/c line along with	CTS: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP	Likely Operationalization date: 30.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				associated bay at Generation end(~4.5km). Sec-68 obtained. Civil work to be started from 15.10.2024	<ul style="list-style-type: none"> Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) 02.04.2024 		
33.	Veh Saur Urja Private Limited (VSUPL) Connectivity Appl. No.-2200000085	163.2 MW	Generation : 53MW: 10.07.2025 53MW: 21.07.2025 56MW 31.07.2025	Status as updated during meeting Generation: 163.2MW: 30.06.2025	DTL: 220kV bay at Pachora PS-02.04.2024 ATS: Nil	Start date of Connectivity under GNA: 30.06.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA) Likely Operationalization date: 30.06.2025	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				DTL: 15.06.2025 VSUPL – Pachora PS 220kV S/c line along with	CTS: <ul style="list-style-type: none"> Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				associated bay at Generation end. (13.72km). 220kV bay at Pachora PS is already under implementation under ISTS. Survey completed. Sec-68 obtained. Civil work planned from Jan'25. Foundations: 24/58 Tower Erections: 0/58 Stringing (ckm): 0/16	<ul style="list-style-type: none"> Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) - 02.04.2024 		
34.	Avaada Energy Private Limited Connectivity No.: 2200000082- 50MW)	50MW + 250MW (Solar)	Status as updated during meeting Generation : 50MW- 30.06.2026: 250MW: 31.12.2026	Status as informed during meeting. Generation : 50MW- 30.06.2026: 250MW: 31.12.2026	DTL : 220kV bay at Pachora PS is under implementation under ISTS as part of Rajgarh Ph II (1 GW) scheme – 14.02.2026 ATS : Nil	Start date of Connectivity under GNA : 31.12.2026 (as per request of AEPL subject to availability of CTS Augmentation for Connectivity under GNA)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity No.: 2200000267- 250MW					250MW: 31.12.2026 [Subject to the availability of the Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 30.04.2026 AEPL – Pachora PS 220kV S/c line (about 15km) along with associated bay at Generation end Survey under progress.	CTS: 50MW: Rajgarh Ph-I scheme: • Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP • Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- 02.04.2024 50MW+250MW: Rajgarh Ph-II scheme:	Likely Operationalization date: 31.12.2026 250MW: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026 		
35.	Oyster Renewable Energy Private Limited (Abenergia Renewables Private Limited) Connectivity No.: 2200000086- 100MW)	100MW (Hybrid) 81MW (Hybrid)	Status as informed during meeting Generation : 100MW- 31.05.2025 81MW- 31.05.2025	Generation: 100MW- 14.02.2026 81MW- 14.02.2026 Dedicated Transmission Line: 31.01.2026 ARPL – Pachora PS 220kV S/c line along with associated bay at Generation end and ISTS end(16.45km).	DTL: Nil ATS: Nil CTS: Rajgarh Ph-I scheme: <ul style="list-style-type: none"> Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 	Start date of Connectivity under GNA: 100MW- 14.02.2026 81MW- 14.02.2026 Likely Operationalization date: 100MW- 14.02.2026 81MW- 14.02.2026	M/s Abenergia Renewables Pvt. Ltd. representative informed that they would evacuate their power under T-GNA based on real time margins. Also, Connectivity agreement signed in May'24 and Aug'24. Petition No. 453/MP/2025 filed by the Grantee is under adjudication before the Central Commission.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Connectivity No.: 220000034 2- 81MW)			Foundations: 21/58 Tower erections: 0/58 Stringing (ckm): 0/16	MVA/ckt at nominal voltage)- 02.04.2024 Rajgarh Ph-II scheme: <ul style="list-style-type: none"> • 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS • Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026 		
36.	Veh Damen Power Private Limited Connectivity No.: 220000035 6- 76.8MW)	76.8MW (Wind)	Status as updated during meeting Generation : 76.8MW-31.03.2026	Generation: 76.8MW- 31.03.2026 Dedicated Transmission Line: 28.02.2026	DTL: 220kV bay at Pachora PS - 02.04.2024 ATS: Nil CTS Augmentation for Connectivity under GNA Rajgarh Ph-I scheme:	Start date of Connectivity under GNA: 30.03.2026 (subject to availability of CTS) Likely Operationalization date: 30.03.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>VEH Damen Power Private Limited in present application shall share DTL identified to VEH Saur Urja Private Limited (VSUPL) in application no. 2200000085 for 163.2MW at Pachora PS, which is detailed below:</p> <ul style="list-style-type: none"> VSUPL – Pachora PS 220kV S/c line along with associated bay at Generation end <p>Survey completed. Seeking alternative route to avoid forest patch</p>	<p>Establishment of 400/220 kV, 3x500MVA at Pachora SEZ PP</p> <ul style="list-style-type: none"> Pachora SEZ PP - Bhopal (Sterlite) 400kV D/c line (Quad/Twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage)- <p>Commissioned Rajgarh Ph-II scheme:</p> <ul style="list-style-type: none"> 400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent) - 14.02.2026 		
37.	Bhojraj Developers Pvt. Ltd. (BDPL)	186 (Wind & Solar Hybrid)		<p>Not Attended</p> <p>Generation: 186 MW-</p>	<p>DTL: 1 no. 220kV line bay at Pachora PS shall be implemented under</p>	<p>Start date of Connectivity under GNA: 14.02.2026</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 2200000404				ISTS (as a part of the Rajgarh Phase-II Scheme).- 14.02.2026 ATS: NIL	(subject to availability of CTS)	
				Dedicated Transmission Line: Pachora PS 220kV S/c line along with 220kV line bay at generation station (Under the scope of M/s BDPL).	CTS: <ul style="list-style-type: none"> Phase-I (Commissioned): Establishment of 400/220kV, 3x500MVA at Pachora SEZ PP Pachora SEZ PP – Bhopal (Sterlite) 400kV D/c line (quad/twin HTLS) (with minimum capacity of 2100 MVA/ckt at nominal voltage) Phase-II (SCOD: 14.02.2026): 400/220kV, 3x500MVA ICT augmentation (4th 5th & 6th) at Pachora PS. 	Likely Operationalization date: 14.02.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
		2142MW			Pachora PS – Ujjain (MPPTCL) 400kV D/c line (quad ACSR/AAAC/AL59 Moose equivalent)		
	Neemuch PS						
38.	Rewa Ultra Mega Solar Ltd. (Neemuch Solar Park) Connectivity Appl. No.-1200003170; (Under Regulation 37.3)	500 (Land & FC Route)	Not Attended Generation Schedule: 160MW: 06.11.2024; 149.94MW: 06.11.2024; 20.06MW: 26.11.2024 (As per Commissioning Certificates)	Not Attended Status as updated on portal. Generation Schedule: Ph1: 330MW: 26.11.2024 (commissioned) Ph2: 170MW: 23.02.2026	Connectivity System: 2 nos. 220kV bays at Neemuch PS.- 24.04.2024 ATS: Nil	Start date of Connectivity: 30.11.2022 or availability of transmission system for Connectivity under GNA, whichever is later.	The 500MW deemed GNA granted to RUMSL for its 500MW Neemuch REGS in Madhya Pradesh has been made effective vide CTU letter dated 05.05.2024 w.e.f. 06.05.2024 and M/s RUMSL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. Further, liability due to mismatch in commissioning of generation (by RUMSL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations,

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			issued by RUMSL)				2020 and CERC directions issued from time to time.
			170MW-31.12.2025	<p>Dedicated Transmission Line: 27.06.2024 Neemuch Unit-1 (160MW) – Neemuch Unit-2 (170MW) 220kV S/c line along with associated bays at both ends. Total stringing of 3.796km completed.</p> <p>Neemuch Unit-2 (170MW) – Neemuch PS 220kV S/c line (conductor with a minimum capacity of 330MW at nominal voltage) along with associated bay at generation end. Stringing of 1.517km completed.</p>	<p>CTS: Establishment of 2x500MVA, 400/220kV Neemuch PS with 1x125MVAr BR. Neemuch PS – Chittorgarh (PG) 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) Neemuch PS – Mandasaur 400kV D/c line (conductor with a minimum capacity of 2100 MVA/ckt at nominal voltage) - 24.04.2024</p>	<p>Operationalization date: 06.05.2024</p>	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Neemuch Unit-3 (170MW) - Neemuch PS 220kV S/c line along with associated bay at generation end – Stringing of 3.813km completed.			
39.	ACME Cleantech Solutions Private Limited (ACME CSPL) Connectivity Appl. No.- 2200000709: 300 MW	300 MW (Solar)	300MW: 31.01.2026	Generation Schedule: 300 MW: 31.01.2026	DTL: 1 no. 220kV line bay at Neemuch S/s to be implemented under ISTS. - 31.01.2026 (Awarded to Powergrid vide CTU OM dated 05.09.2024) ATS: Nil	Start date of Connectivity: 31.01.2026 (As per request of ACME CSPL vide letter dated 19.07.2024 for revising start date of connectivity from 31.12.2025 to 31.01.2026)	Partly Land acquisition completed 220/1200 acres.
				DTL: 31.12.2025 ACME CSPL – Neemuch 220kV S/c	Augmentation (Other than ATS)	Likely operationalization date: 31.01.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		800		line along with associated bay at generation end (28km) Foundations: 0/80 Tower erections: 0/80 Stringing: 0/28	Existing Transmission System		
	Khavda PS						
40.	Adani Renewable Energy Holding Four Ltd. (AREHFL) Connectivity Appl. No.-1200002437; (Under Regulation 37.3)	500 (Bid Route)	Generation Schedule: Ph1:500MW-31.03.2025	Status updated during meeting. Generation Schedule: Ph1:500MW-30.09.2025	Connectivity System: Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda PS- Bhuj PS 765kV D/c line. -Commissioned	Start date of Connectivity under GNA: 50MW (JKPCL)-01/04/2023 or availability of transmission system, whichever is later. 450MW- 18.01.2024 Operationalization date: 25.02.2024	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA is 18.03.2025. Land acquired for Generation PS & Generation Park. Liability due to mismatch in commissioning of generation (by AREHFL) and transmission system for the Deemed GNA quantum shall be governed as per Sharing Regulations, 2020 and CERC directions issued from time to time.
				Dedicated Transmission Line: 31.08.2025 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum	Connectivity system under GNA: 50MW to JKPCL: • Establishment of 3x1500MVA,		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				power carrying capacity of 1250MW at nominal voltage) along with associated line bays at generation end (for appl. no. 1200002437 (500MW) & 1200002678(2000MW)- matching with Connectivity System under ISTS scope (4.2 km) Line charging for PSS2 completed. No. of Foundations: 13/13 No. of Tower Erections: 9/13 Stringing: 2.4/4.2 km	765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS-Bhuj PS 765kV D/c line -Commissioned 450MW: • Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; • Khavda-I (GIS) PS-Bhuj PS 765kV D/c line; • Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line-Commissioned		
41.	Adani Renewable Energy	500+417+1083	Generation Schedule: 1083MW:	Generation Schedule: 1083MW:	Connectivity System:	Start date of Connectivity under GNA:	AREHFL representative vide email dtd. 05-07-2024 informed that Revised SCoD as per SECI LoA for

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Holding Four Ltd. (AREHFL) Connectivity Appl. No.-1200002678-500+417 MW (Under Regulation 37.3) 1083MW (Under Regulation 37.1)	(Bid Route)	237.87MW: 13.12.2024 250MW: 13.12.2024 249.975MW : 14.12.2024 (COD as declared by Adani in-line with SECI compliance certificate) 137.5MW: 31.12.2024 (Trial run under progress) 124.7MW: 31.01.2025 83MW: 30.11.2026 500MW:	237.87MW: 13.12.2024 DOCO achieved 250MW: 13.12.2024 249.975MW: 14.12.2024 (COD as declared by Adani in-line with SECI compliance certificate) 137.5MW: 11.01.2025 DOCO achieved. 12.13MW: 11.01.2025 112.5MW: 27.02.2025. 0.025MW: 26.03.2025 DOC O achieved. 83MW: 01.03.2025. DOC O achieved.	Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS); Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned DTS: Bays at ISTS substation end shall be under the scope of transmission licensee owning the ISTS substation subject to compliance of relevant provisions of tariff policy.	500MW: 18.01.2024 417MW: 01.10.2026 1083MW: 26.12.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	500MW+1083MW+ 417MW are as follows: 500MW: 250MW- 18.03.2025 250MW: 05.11.2026 1083MW 500MW: 05.11.2025 500MW: 05.11.2025 83MW: 01.10.2026 (under approval) 417MW: 167MW: 05.11.2026 250MW: 05.11.2026 AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			Ph1: 250MW-31.03.2025; Ph2: 250MW-30.11.2026; 417MW 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 12.375MW: Trial run completed. COD under progress 67MW: 31.12.2025; 67MW: 24.02.2025; 250MW: 05.11.2026;	500MW: Ph1: 250MW-30.09.2025. Ph2: 250MW-05.11.2026; 417MW 87.725MW: 13.12.2024 (COD as declared by Adani in line with SECI compliance certificate) 12.375MW: Trial run completed. COD achieved on 27.02.2025. 67MW: 31.12.2024; Trial run completed. COD document achieved on 24.02.2025. 250MW: 05.11.2026;			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			250MW: 30.11.2026;	Dedicated Transmission Line: - 29.02.2024 AREHFL- Khavda I (GIS) PS 400kV D/c line (with a minimum power carrying capacity of 1250MW per ckt at nominal voltage) along with associated line bays at the generation end. (for appl. no. 1200002437(500M W) & 1200002678(2000M W)) Stringing completed: 5/5 km Line charged.	Connectivity system under GNA: For 500MW: <ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV Khavda-I (GIS) PS; Khavda-I (GIS) PS-Bhuj PS 765kV D/c line; Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. - Commissioned For 417 MW: Part A- <ul style="list-style-type: none"> Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); 	Operationalization date: 500MW: 25.02.2024 Likely Operationalization date: 417MW: 01.10.2026 1083MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					conductor and Bay upgradation work at Pirana (PG) & Pirana (T) – 21.03.2025 Part B- Additional Inter Regional AC link for import into Southern Region i.e. Warora-Warangal and C'peta-Hyderabad-Kurnool 765kV line. -Commissioned For 1083MW: ATS: Nil CTS: <ul style="list-style-type: none"> • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • Khavda Phase-II • Khavda Phase-III-26.12.2025 • Khavda Phase-IV: Part E1 		
42.	Adani Renewable Energy Holding Four Ltd. (AREHFL) Connectivity Appl. No.-	1000 (Bid Route)	Generation Schedule: Status as informed vide email dtd. 02.01.2025 1000MW-13.12.2024	Generation Schedule: Status as informed vide email dtd. 02.01.2025 1000MW-13.12.2024 (Commissioned)	Connectivity System: Bay at ISTS substation. - Commissioned Additional Transmission System: Nil	Connectivity start date: 26.12.2025	AREHFL representative informed that Revised SCoD as per SECI LoA: 05.11.2024. AREHFL representative informed that Power is being evacuated by AREH4L based on margins available.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	1200002679; <i>(Under Regulation 37.1)</i>		(COD as declared by AREHFL in-line with SECI compliance certificate	Dedicated Transmission Line: 31.12.2023 AREHFL PS2 – Khavda (GIS) PS 400kV S/c line (with minimum power carrying capacity of 1250MW per ckt. at nominal voltage) along with associated line bays at generation end – matching with Connectivity System (2.617 km)- Completed	CTS: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS) • KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) • Khavda Phase-II • Khavda Phase-III- 26.12.2025 • Khavda Phase-IV: Part E1	Likely Operationalization date: 26.12.2025	
43.	Adani Green Energy Limited (AGEL)	1000MW (Hybrid) (L&FC Route)	Generation Schedule: Ph1: 400MW-31.01.2025;	Status updated in meeting and vide email.	Connectivity System: Bay at ISTS substation. - 20.01.2025	Start date of Connectivity under GNA: 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-5

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Connectivity: 230700006-1000MW; (Under Regulation 37.3)		Ph2: 250MW-28.02.2025; Ph3: 200MW-31.03.2025; Ph4: 150MW-30.06.2025	Generation Schedule: Ph1: 87.5MW 31.03.2025; (Commissioned) Ph2:100 MW 30.04.2025 Ph3:300 MW 31.05.2025 Ph4:300 MW 31.06.2025 Ph5:212.5 MW 31.12.2025	Additional Transmission System: • Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line		
				Connectivity: 15.12.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (8.35ckm) Completed and ready for charging.	Connectivity system under GNA: • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line	Likely Operationalization date: Jun-25 (with the availability of Khavda Ph-II System)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. Lakadia-Ahmedabad 765kV D/c line. Ahmedabad-Navsari (New) 765kV D/c line. LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
44.	Adani Green Energy Limited (AGEL) (Connectivity: 0230700007-1000MW) (Under Regulation 37.3)	1000MW (Hybrid) (L&FC Route)	Generation Schedule: 150MW: 31.01.2025 125MW: 28.02.2025 50MW: 31.03.2025 675MW: 30.06.2025	Generation Schedule: 300MW: 31.03.2025. DOCO awaited. 100MW: 30.04.2025 100MW: 31.05.2025 500MW: 30.06.2025	Connectivity System: Bay at ISTS substation-20.01.2025 Additional Transmission System: • Establishment of Khavda-I of 765/400kV, 1x1500MVA PS (GIS) • Khavda-I PS- Bhuj PS 765kV D/c line.	Start date of Connectivity under GNA: 21.03.2025	As informed by M/s Adani representative, Generator PS is PSS-4 CON-4 application submitted.
				Dedicated Transmission Line: 15.12.2024- physically completed AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (9km) Ordering completed and work under process.	Connectivity system under GNA: • Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); • KPS1-KPS2 765kV D/c line • KPS1-Bhuj 765kV D/c line • KPS2-Lakadia 765kV D/c line	Likely Operationalization date: Jun-25 (with the availability of Khavda Ph-II System)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Foundation completed: 24/24 nos. Tower Erections: 24/24 nos. Stringing: 9.74/9.74	<ul style="list-style-type: none"> Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. Lakadia-Ahmedabad 765kV D/c line. Ahmedabad-Navsari (New) 765kV D/c line. LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)- Jun-25 		
45.	Adani Green Energy	1050MW (Hybrid) (L&FC Route)	Status as informed vide email	Status updated in meeting and vide email	Connectivity System: Bay at ISTS substation. 20.01.2025	Start date of Connectivity under GNA:	As informed by M/s Adani representative, Generator PS is PSS-3

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	<p>Limited (AGEL)</p> <p>(Connectivity: 0230700008-1050MW; 1670426695890-250MW)</p> <p>(Under Regulation 37.3)</p>	+ 250MW (Wind)	<p>dtd. 02.01.2025</p> <p>Generation Schedule:</p> <p>162.5MW: 11.12.2024</p> <p>200MW: 08.12.2024</p> <p>112.5MW: 29.12.2024</p> <p>25MW: 28.12.2024</p> <p>192.5MW: 12.01.2025</p> <p>7.5MW: 16.01.2025</p> <p>287.5MW: 30.03.2025</p> <p>50MW: 30.06.2025</p> <p>192.5MW: 31.12.2024 (Trial under progress)</p> <p>70MW: 31.01.2025</p>	<p>Generation Schedule:</p> <p>175MW: 28.12.2024</p> <p>200MW: 08.12.2024</p> <p>112.5MW: 29.12.2024</p> <p>25MW: 28.12.2024</p> <p>192.5MW: 12.01.2025</p> <p>7.5MW: 16.01.2025</p> <p>287.5MW: 30.03.2025</p> <p>50MW: 30.06.2025</p> <p>250MW (Wind): 31.03.2025 (Commissioned)</p>	<p>Additional Transmission System:</p> <ul style="list-style-type: none"> Establishment of Khavda-I 765/400kV, 1x1500MVA PS (GIS) Khavda-I PS- Bhuj PS 765kV D/c line -Commissioned 	<p>1050MW: 21.03.2025</p> <p>250MW: 31.03.2025 (Commissioned)</p>	
				Dedicated Transmission Line:	Connectivity system under GNA:	Likely Operationalization date:	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			180MW: 28.02.2025 95MW: 30.05.2025 249.6MW (Wind): 13.12.2024 (COD as declared by Adani)	Charged on 27.03.2024 AGEL- Khavda-I PS 400kV S/c line along with associated bay at Generation end (5.4 ckm)- Stringing completed: 5.4/5.4km	<ul style="list-style-type: none"> Establishment of 765/400kV, 4x1500MVA KPS1 (GIS); KPS1-KPS2 765kV D/c line KPS1-Bhuj 765kV D/c line KPS2-Lakadia 765kV D/c line Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. Lakadia-Ahmedabad 765kV D/c line. Ahmedabad-Navsari (New) 765kV D/c line. LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with 	1050MW: Jun-25 (with the availability of Khavda Ph-II System) 250MW: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					reconducting of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T) • Khavda Phase-III (only for additional 250MW)- 26.12.2025		
46.	Adani Green Energy Limited (AGEL) (Connectivity:1670426092248-1050MW; (Under Regulation 37.1)	1050 MW (Hybrid)	Generation : 1050MW-30.06.2025	Generation: 1050MW-30.12.2025	Connectivity System: Bay at ISTS substation. - Commissioned Additional Transmission System: Nil	Date from which connectivity granted: 26.12.2025	As informed by M/s Adani representative, Generator PS is PSS-7 CON-4 application submitted.
			Connectivity: 15.06.2025 AGEL- Khavda-I PS (Bus Section-I) 400kV S/c line along with associated bay	Common Transmission System: • Establishment of 765/400 kV, 3x1500MVA, KPS1 (GIS)	Likely Operationalization date: 26.12.2025		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				at Generation end (4.7km) Ordering completed and work under process. Foundations completed: 13/13 nos. Erections completed: 8/13	• KPS1 – Bhuj 765kV D/c line • KPS1 – KPS2 765kV D/c line • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 1x1500MVA ICT (4th ICT on bus section-I) Khavda Phase-II: Khavda Phase-III		
47.	Sarjan Realities Private Ltd. (Connectivity: 023070001 1-1150MW) (Under Regulation 37.1)	1150MW (Hybrid)	Generation : 250MW- 31.10.2024; 300MW- 30.11.2024; 600MW: 31.12.2025	Not Attended Data updated on portal Generation: 62.4MW- 29.12.2024 36.4MW- 05.01.2025 20.8MW: 15.01.2025 50MW: 21.02.2025 100MW:30.03.2025 280.4MW: 31.05.2025	Connectivity System: Bay at ISTS substation. - 28.02.2026 (SCOD as per CTU OM dtd. 02.01.2024) ATS: Nil	Date from which connectivity granted: 28.02.2026 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	Total land acquired for Generation Park & Pooling station. CON-4 application submitted.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				600MW:31.12.2025			
				Connectivity: 15.10.2024 SRPL- KPS1 (Bus line Section-2) 400kV S/c line along with associated bay at Generation end (15km) Foundation completed: 17/17 nos. Tower Erections: 17/17 nos. Stringing: 5.95/5.95 km	CTS: • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • Augmentation of transformation capacity at KPS1(GIS) by 765/400kV, 4x1500MVA ICTs (4,5,6 & 7th on bus section-II) • KPS1 – KPS2 765kV D/c line • Khavda Phase-II • Khavda Phase-III -26.12.2025	Likely Operationalization date: 28.02.2026	
48.	Adani Green Energy Ltd. (AGEL)	Hybrid 1250 MW (Solar: 1100 MW, Wind: 170MW)		Status updated in meeting and vide email Generation Schedule: For 650MW-	DTL: Bay at ISTS substation end For 1530MW: 2nos. 400kV bays on Bus section-II at KPS3.	Date from which connectivity granted:19.05.2029	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 220000047 6- (1250MW)	Hybrid 75 MW (Solar:50 MW, Wind: 26 MW)		Ph1:300 MW 31.12.2026 Ph2:350 MW 31.03.2027	For 75+795+65+100MW: 2nos. 400kV bays on Bus section-II at KPS3		
	220000047 7- (75MW)	Hybrid 650 MW (Solar: 600 MW, Wind: 50 MW)		For 160MW: 30.04.2025	For 1250MW: Final Arrangement: • 1 no. 400kv bay on Bus Section-II at KPS3 (under ISTS)		
	220000047 8- (650MW)	Solar: 100 MW,		For 1325MW- Ph1: 152 MW: 13.02.2025 (Commissioned)			
	220000047 9- (100MW)	Hybrid 65MW (Solar: 50MW, Wind: 35 MW)		Ph2: 300 MW: 31.03.2025. (Commissioned) DOCO achieved.			
	220000060 2- (65MW)			Ph3: 350 MW: 30.04.2025 Ph4: 148 MW: 30.05.2025			
	220000060 3- (75MW)	75MW-Wind		Ph5: 375 MW: 31.12.2025			
				For 1965MW-			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
220000078 4- (60MW)	60MW-Wind			Ph1: 295 MW: 31.03.2026			
220000078 5- (100MW)	100MW-Wind			Ph2: 145 MW: 30.06.2026			
220000078 6- (195MW)	195MW-Wind			Ph3: 1400 MW: 30.06.2027			
220000095 3- (1530MW)	Hybrid 1530 MW (Solar: 1400MW, Wind: 130 MW)			Ph4: 125 MW: 30.09.2027			
				Dedicated Transmission Line: For 650MW: AGEL (PSS-5)- Khavda-I PS 400kV S/c line (with minimum capacity of 1650MW at nominal voltage) along associated bay with at Generation end For 100MW & 60MW: AGEL (PSS-4)- Khavda-I PS 400kV	CTS: Khavda Phase-I Establishment of KPS2 in Khavda RE park Khavda Phase-II Khavda Phase-III Khavda Phase-IV Khavda Phase-V PartA: • Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW)	Likely Operationalization date: 19.05.2029	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>S/c line (with minimum capacity of 1160MW at nominal voltage) along associated bay with at Generation end.</p> <p>For 1530MW: AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along associated bay with at Generation end.</p> <p>For 75 +795+65+100 MW: AGEL (PSS-14)-KPS3(Sec-II) 400kV S/c line (with minimum capacity of 1965MW at nominal voltage) along</p>	<ul style="list-style-type: none"> Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) ±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s LILO of Wardha - Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur. <p>Part B:</p> <ul style="list-style-type: none"> Establishment of 2500 MW, ± 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				associated bay with at Generation end. For 1250MW: Final Arrangement: •AGEL (PSS-13)-KPS3 400kV S/c line on D/c Tower (with minimum capacity 1325MW voltage) associated at along of nominal with at bays generation end. Interim Arrangement: AGEL (PSS-13) (1325MW project: Appl. Nos. 2200000476 & 2200000603) shall interconnect to Bay no. 412 at 400kV Bus Section-1 of KPS 1 originally allocated to	suitable location near KPS3 • Establishment of 2500 MW, ± 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) • Establishment of KPS3 (HVDC) S/s • KPS3-KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line • ±500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) • Augmentation of transformation capacity at KPS1 (GIS) by 1x1500MVA, 765/400kV ICT (9th) on Bus Section-II.		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>M/s Adani Green Energy Ltd. (Appl.no. 1670426092248-1050MW) on interim basis till the commissioning of its original Bay at 400kV Bus Section-II of KPS3 against Appl No. 2200000476 - 1250MW</p> <p>through AGEL (PSS-13) KPS1 Bus Section-1400kV S/c line.</p> <p>For 75MW: M/s AGEI shall share the DTL & 400/33 kv Switchyard (PSS-13) Granted to M/s AGEI for its 1250MW HPP against app. No. 2200000476.</p>	<ul style="list-style-type: none"> Augmentation of transformation capacity at KPS3 (GIS) by 1x1500MVA, 765/400kV ICT (8th) on Bus Section-II. 		
		9000					

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Khavda II PS						
49.	Gujarat State Electricity Corporation Ltd. (GSECL) (Renewable Power Park Developer) Connectivity Appl. No.-1200003331 (100MW+500MW Under Regulation 37.3)	600 (Land & FC Route)	Generation Schedule: Ph1:600MW-31.01.2025	Status as updated through portal. Generation Schedule: Ph1:600MW-30.05.2025	Connectivity System: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 30.05.2025	Start date of Connectivity under GNA: 30.11.2023 or availability of transmission system, whichever is later.	
				Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station (3.479 km) – 30.05.2025 Gantry coordinates for one line provided. EPC contract awarded.	Connectivity system under GNA: Establishment of 765/400kV, 2x1500MVA Khavda-II PS (GIS)- 31.05.2025 KPS1-KPS2 765kV D/c line. - 20.01.2025.	Likely Operationalization date: 31.05.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Engineering completed.			
50.	Gujarat State Electricity Corporation Ltd. (GSECL) (Connectivity: 0230700005) (1000MW-Under Regulation 37.3)	1000MW (Solar)	Generation schedule: 1000MW: 31.03.2025	Status as updated through portal. Generation schedule: Generation Schedule: 1000MW: 30.05.2025	Connectivity System: Bay at ISTS substation. - 30.05.2025 ATS: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 31.03.2025 KPS1-KPS2 765kV D/c line- 20.01.2025	Start date of Connectivity under GNA: 21.03.2025	
			Dedicated Transmission Line: GSECL PS1 (South) – Khavda II PS 400kV D/c line (3.479km) along with associated bay at generating station (Above DTL shall also cater to 600MW St-II connectivity		Connectivity system under GNA: <ul style="list-style-type: none"> Establishment of 765/400kV, 3x1500MVA KPS2 (GIS); KPS1-KPS2 765kV D/c line KPS1-Bhuj 765kV D/c line 	Likely Operationalization date: Jun-25 (with the availability of Khavda Ph-II System)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>already granted to GSECL with St-II Connectivity 1200003331)-30.05.2025</p> <p>Engineering completed. Transmission line work initiated.</p> <p>All Foundations completed.</p> <p>GIS control room work under progress. GIS material reached at site.</p>	<ul style="list-style-type: none"> • KPS2-Lakadia 765kV D/c line • Establishment of 3x1500MVA, 765/400kV Ahmedabad S/s. • Lakadia-Ahmedabad 765kV D/c line. • Ahmedabad-Navsari (New) 765kV D/c line. • LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & 		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Pirana (T) - 30.06.2025		
51.	Gujarat Industries Power Company Ltd. (GIPCL) (Renewable Power Park Developer) Connectivity Appl. No.-1200003371; (600MW-Under Regulation 37.3)	600 (Land & FC Route)	Status as informed during meeting Generation Schedule: Ph1:600MW - 31.01.2025	Not Attended Status as updated through portal. Generation Schedule: Ph1:600MW-10.04.2025	Connectivity System: Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT – 31.03.2025 KPS1-KPS2 765kV D/c line Connectivity system under GNA: Establishment of Khavda-II PS (GIS)-31.05.2025 KPS1-KPS2 765kV D/c line. - 20.01.2025	Start date of Connectivity under GNA: 30.11.2023 or availability of transmission system, whichever is later. Likely Operationalization date: 31.05.2025	GIPCL representative informed that all 4 nos. of 340MVA transformer received at site. GIPCL vide email dtd. 28.10.2024 informed that Application no. 2200000159 for 1775MW is expected to be completed by 31.05.2026. CON-4 Application submitted in Mar'24. Con-5 awaited.
				Dedicated Transmission Line: GIPCL PS1 – Khavda II PS 400kV S/c line (on D/c tower) along with associated line bay at generating station – 02.04.2025 Foundations completed: 29/29 nos. Erections: 29/29 nos.			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				OPGW work is in progress. Sec-68 approval received Sec 164 notification published in Aug'24. PS: ICT and GIS received at site. GIS hall ready for installation.			
52.	NTPC Renewable Energy Ltd. (NTPC-REL) Connectivity Appl. No.-1200003585 (265MW)-(Under Regulation 37.3)	265 MW (Bid Route) 100 MW (Bid Route) 890 MW (New IREDA LOA) 300MW (Bid Route)	Not Attended Status updated through mail. Generation Schedule: Ph1:265MW-20.02.2025 Ph2:100MW-20.02.2025 Ph3:890MW-20.02.2025	Not Attended Status updated through mail. Generation Schedule: Ph1:265MW-30.04.2025 Ph2:100MW-30.04.2025 Ph3:890MW-30.04.2025 Ph4: 300MW-31.05.2025	Connectivity System: Bay at ISTS substation end. Establishment of Khavda-II 765/400kV PS (GIS) along with 1x1500MVA, 765/400kV ICT- 31.03.2025 KPS1-KPS2 765kV D/c line-20.01.2025	Start date of Connectivity under GNA: 03.04.2024 or availability of transmission system, whichever is later. 265MW: 13.06.2024 (interim); 100MW: 13.06.2024 (interim); 500MW: 16.10.2024(interim)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
						300MW+390MW-31.01.2026 (Interim)	
	1200003733 (100MW)- (Under Regulation 37.3)		Ph4: 300MW-20.02.2025	Dedicated Transmission Line: NTPC REL PS2-KPS2 400kV S/c line on D/c tower (with a minimum capacity of 1600MW at nominal voltage) along with associated line bays at generation end. – 30.11.2024 (Completed)	Connectivity system under GNA: Establishment 765/400kV, 2x1500MVA, KPS2 (GIS)- 31.05.2025 KPS1-KPS2 765kV D/c line For 300MW+390MW: ATS: Nil CTS: Khavda Phase-I: • KPS1 – Bhuj 765kV D/c line KPS1 Augmentation scheme: • KPS1 – KPS2 765kV D/c line Establishment of KPS2 in Khavda RE Park:	Likely Operationalization date: 265MW: 31.05.2025 100MW: 31.05.2025 500MW: 31.05.2025 300MW+390MW: Jun'26* (Tentative)	
	1200003953 (500MW- Under Regulation 37.3; 390MW- Under Regulation 37.2)						
	0330700007 (300MW)- Under Regulation 37.2						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
		3755			<ul style="list-style-type: none"> Establishment of 765/400kV, 4x1500MVA, KPS2(GIS) with 2x330MVAR 765kV bus reactor and 2x125MVAR 400kV Bus Reactor Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4 		
	Kallam PS						
53.	Renew Solar Power Pvt. Ltd. Connectivity Appl. No.-	300MW (Bid Route) (SECI RTC LOA)	Generation Schedule: Ph1:150MW-31.03.2025; Ph2:150MW-30.06.2025;	Generation Schedule: Ph1:150MW-30.06.2025; Ph2:150MW-30.09.2025;	Connectivity System: <ul style="list-style-type: none"> Bay at Kallam PS Establishment of 400/220kV Kallam PS alongwith 1x500MVA, 400/220kV ICT LILO of both circuits of Parli (PG)- Pune 	Start date of Connectivity under GNA: 31.12.2022 or availability of transmission system, whichever is later.	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 300MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	1200003241; (Under Regulation 37.3)				(GIS) 400kV D/c line at Kallam PS		The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: RSPPL – Kallam 220kV S/c line along with associated bay at Generation end. (29km)– 15.06.2025 Foundations completed: 101/101 nos. Tower erection: 97/101 nos. Stringing completed: 17.6/29.6 km ROW issue in DTL Generating PS: Completed	Connectivity system under GNA: 400/220kV, 2x500MVA Kallam PS LILO of both ckts. of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS.	Deemed effective GNA w.e.f. 10.08.2024	
54.	ReNew Green (MHP One) Private Limited	117MW (Land & FC route) 33MW (New L&FC)	Generation Schedule: Ph1-50 MW: 28.02.2025; Ph2-67 MW: 31.03.2025;	Generation Schedule: Ph1- 117 MW: 30.06.2025; Ph3- 33 MW: 30.06.2025;	Dedicated Connectivity System: • Bay at Kallam PS ATS: Nil	Start date of Connectivity under GNA: 117MW: 31.01.2024 33MW: 05.10.2025	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 117MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	{RG(MO)PL}		Ph3-33 MW:31.03.2025;	<p>Dedicated Transmission Line: RG(MO)PL- Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end (54km)- 15.05.2025</p> <p>Foundations completed: 186/186 nos. Tower erection: 186/186 nos. Stringing: 44/52 km</p> <p>ROW issue in DTL</p>	<p>CTS: 117MW:</p> <ul style="list-style-type: none"> Establishment of 400/220kV, 2x500MVA Kallam PS. LILO of both circuits of Parli (PG) – Pune (GIS) 400kV D/c line at Kallam PS. <p>33MW:</p> <ul style="list-style-type: none"> Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS. 	<p>117MW: Deemed GNA effective w.e.f. 10.08.2024</p> <p>Likely Operationalization date:</p> <p>33MW: 05.10.2025</p>	<p>The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.</p> <p>Land acquired for Generator PS.</p> <p>CTUIL vide letter dated 10.03.2025 has revoked 117 MW connectivity (app. No. 1200003881).</p>
	Connectivity Appl No.-1200003881 (117MW); 1200003942 (33MW)- (Under Regulation 37.2)						

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
55.	TEQ Green Power XI Pvt. Ltd. (TGPXIPL) Connectivity Appl No.- 1200003901 (200MW); 1200003944 (99MW); 0331400002 (21.6MW) -Under Regulation 37.2	99MW (New L&FC) 200MW (SECI LoA) 21.6MW (L&FC)	Generation Schedule: Ph1- 21.6MW: 20.01.2025; Ph2- 50MW: 31.03.2025; Ph3- 49MW: 30.04.2025; Ph4- 200MW: 31.12.2025	Status updated through portal. Generation Schedule: Ph1- 21.6MW: 15.04.2025; Ph2- 19MW: 07.04.2025; Ph3-31MW: 31.05.2025 Ph4- 49MW: 20.06.2025; Ph5- 200MW: 31.12.2025	Dedicated Connectivity System: • Bay at Kallam PS ATS: Nil	Start date of Connectivity under GNA: 05.10.2025	
				Dedicated Transmission Line: 15.04.2025 TGPXIPL-Kallam PS 220kV S/c line (on D/c tower) (with minimum capacity if 321.6MW at nominal voltage) along with associated bay at	CTS: • Augmentation of capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand	Likely Operationalization date: 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Generation end (38km)- Foundations completed: 123/123; Tower erection: 123/123 Stringing completed: 31.05/35.2km	II(M) 400kV D/c line (twin moose) at Kallam PS. -05.10.2025		
56.	Anupavan Renewables Private Limited Connectivity Appl No.-1200003965 (148.75MW - Under Regulation 37.3)	148.75MW (Bid Route)	Status as informed vide email dated 27.09.2024 Generation Schedule: 148.75MW: 31.12.2025	Not Attended Status as informed vide email dated 26.03.2025 Generation Schedule: 148.75MW: 31.12.2025 Dedicated Transmission Line: 28.02.2025 ARPL-Kallam PS 220kV S/c line along with associated bay	Connectivity System: • Bay at Kallam PS Connectivity system under GNA: 148.75MW: • Establishment of 400/220kV, 2x500MVA Kallam PS.	Start date of Connectivity under GNA: 148.75: 30.09.2023 148.75: Deemed GNA effective w.e.f. 10.08.2024	CTUIL vide letter dated 15.07.2024 has revoked In-principal grant of Connectivity for 1.25MW to M/s Anupavan Renewables Pvt. Ltd. (ARPL) at Kallam PS. M/s Anupavan representative informed tariff adoption awaited from SECI. CTU vide letter dated 09.08.2024 has made effective the Connectivity for 148.75MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024 The applicant shall be liable for payment of applicable transmission

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				at Generation end (25km)- 28.02.2025 Excavation work started in July'23.	<ul style="list-style-type: none"> • LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS 		charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. Petition No. 178MP2025 under adjudication before the Central Commission.
57.	Viento Renewable's Private Limited Connectivity Appl No.- 0231400002 (150MW)- Under Regulation 37.3	150MW (Bid Route)	Status as informed vide email dtd. 24.12.2024 Generation Schedule: Ph1: 150MW: 30.06.2025	Not Attended Status as informed vide email dtd. 26.03.2025 Generation Schedule: 150MW: 30.06.2025	Connectivity System: <ul style="list-style-type: none"> • Bay at Kallam PS (shared with ARPL) • Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT • LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS 	Start date of Connectivity under GNA: 28.06.2023	CTU vide letter dated 09.08.2024 has made effective the Connectivity for 150MW w.e.f. 10.08.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.
				Dedicated Transmission Line: 31.05.2025	Connectivity system under GNA: <ul style="list-style-type: none"> • Establishment of 400/220kV, 	Deemed effective GNA w.e.f. 10.08.2024	

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Interconnection of VRPL wind power plant to Pooling station of Anupavan Renewables Private Limited (ARPL) (to be established by ARPL for grant of st-II connectivity vide intimation CTU/W/05/Con St-II/1200003965 dtd. 30.08.22) <ul style="list-style-type: none"> VRPL shall share the following connectivity system granted to ARPL: <ul style="list-style-type: none"> ➤ ARPL-Kallam PS 220kV S/c line along with associated bay at Generation end. 	2x500MVA Kallam PS. <ul style="list-style-type: none"> LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS. 		
58.	Serentica Renewable India 4 Pvt.	210MW + 140MW	Generation 102MW: 31.03.2025;	Status as informed vide email dtd. 26.03.2025	Connectivity System: <ul style="list-style-type: none"> Bay at Kallam PS 	Start date of Connectivity under GNA:	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Ltd. (SRI4PL) Connectivity Appl No.-0231400004 0331400007 - 140MW (200MW- Under Regulation 37.1; 140MW +10MW- Under Regulation 37.2)		102MW: 30.04.2025; 146MW: 31.05.2025	Generation: 50MW: 30.06.2025; 50MW: 31.08.2025; 50MW: 31.10.2025; 50MW: 31.12.2025; 70MW: 20.02.2026; 80MW: 30.04.2026	<ul style="list-style-type: none"> Establishment of 400/220kV Kallam PS along with 1x500MVA, 400/220kV ICT LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS 	200MW: 31.12.2024 (Interim) 150MW: 05.10.2025	<p>un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.</p> <p>CTU vide letter dated 18.12.2024 has made effective the Connectivity for 200MW w.e.f. 31.12.2024, after receipt of communication of DOCO of Kallam Transmission Ltd. (a subsidiary of IndiGrid Ltd.) on 09.08.2024. M/s SRI4PL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time. SRI4PL filed Petition No. 276/MP/2025 (SRI4PL v CTUIL) seeking quashing of revocation Notices dated 24.01.2025 issued by CTUIL to Petitioner/ Serentica 4.</p> <p>The Petition is under adjudication before the Central Commission.</p>
				Dedicated Transmission Line: SRI4PL-Kallam PS 220kV S/c (on D/c tower) along with associated bay at Generation end (13.4km)- 31.03.2025 Route survey completed; Sec68 obtained. Foundation completed: 49/58 Tower Erection: 43/58 nos.	CTS: 200MW: <ul style="list-style-type: none"> Establishment of 400/220kV, 2x500MVA Kallam PS. LILO of both circuits of Parli (PG)- Pune (GIS) 400kV D/c line at Kallam PS. 140MW+10MW: <ul style="list-style-type: none"> Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 	Operationalization date: 200MW: 31.12.2024 Likely operationalization date: 150MW: 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Stringing: 3.8/13.4kms.	400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS		
59.	Torrent Solar Power Pvt. Ltd. (Connectivity: 1670224223993)- 66MW Under Regulation 37.2 Connectivity No.: 033140013-92MW)	66MW (Wind) 92MW (Wind) 250MW (Wind)	Status as informed vide email Generation : 66MW-31.10.2025 92MW-31.10.2025 250MW-31.10.2025	Generation: 66MW- 31.10.2025 92MW- 31.10.2025 250MW-31.10.2025 Dedicated Transmission Line:	Dedicated Connectivity System: • Bay at Kallam PS -31.03.2025 ATS: Nil CTS: • LILO of both circuits of Parli(M) –	Start date of Connectivity under GNA: 66MW-05.10.2025 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA) 92MW-05.10.2025 250MW-05.10.2025 Likely Operationalization date:	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020. Generation Agency has requested to CTUIL vide email dated 05.03.2025 for change the mode of application from Land route to PPA route. PPA signed with REMCL. Changes shall be incorporated after acceptance the such request.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity No.: 2200000198- 250MW)			TSPPL-Kallam PS 400kV S/c line along with associated bay at generator end-31.10.2025	Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS -05.10.2025	66MW- 05.10.2025 92MW-05.10.2025 250MW-05.10.2025	
60.	TEQ Green Power XI Private Limited (TGPXIPL) (Connectivity No.: 2200000035- 29.7MW Connectivity No.: 2200001207- 9.37MW)	39.07MW (Solar & Wind)	Generation : 29.7MW-30.01.2025	Status updated on portal. Generation: 29.7MW-15.04.2025 9.37MW- 30.06.2025 Dedicated Transmission Line: TGPXIPL – Kallam PS 220kV S/c line (on D/c tower) along with associated bay at Generation end 15.04.2025 Foundations completed: 123/123; Tower erection: 123/123	DTL: Bay at Kallam PS (sharing with TGPXIPL in application no. 1200003901) ATS: Nil CTS: • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS - 05.10.2025	Start date of Connectivity under GNA: 05.10.2025 Likely Operationalization date: 05.10.2025	CON-4 under approval at CTUIL for 9.37 MW.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Stringing completed: 31.05/35.2km			
61.	Avaada Energy Private Limited Connectivity No.: 2200000075- 50MW) Connectivity No.: 2200000353- 250MW) Connectivity No.: 2200001211- 70MW)	50MW (Wind) 250MW (Wind) 70MW (Additional Solar)	Status as updated during meeting Generation : 50MW- 30.06.2025 250MW- 30.06.2026 70MW: 30.06.2026	Status as informed during meeting. Generation: 50MW- 30.06.2026 250MW- 30.06.2026 70MW: 30.06.2026 Dedicated Transmission Line: 30.05.2026 AEPL – Kallam PS 220kV S/c line (about 15km) along with associated bay at generation end (8km). Line package awarded, Survey completed. Civil work started.	DTL: 1 no. 220kV line bay at ISTS substation end- 30.09.26 as per CERC order dtd. 06.04.2024 in petition 123/TL/2023 ATS: Nil CTS: • Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) • LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand II(M) 400kV D/c line (twin moose) at Kallam PS - 05.10.2025	Start date of Connectivity under GNA: 50MW- 30.09.2026 250MW-30.09.2026 70MW -31-12-2026 Likely Operationalization date: 50MW- 30.09.2026 250MW-30.09.2026 (subject to availability of CTS Aug for Connectivity under GNA) 70MW-	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
62.	Serentica Renewables India Private Limited Connectivity No.: 2200000277- 200MW) Connectivity No.: 2200000302- 100MW)	200MW (Wind) 100MW (Wind)	Status as updated during meeting Generation : 200MW- 31.10.2025 100MW- 31.10.2025	Status as updated via email dtd. - 27.03.2025 Generation: 50MW – 31.10.2025 50MW – 30.11.2025 100MW – 31.01.2026 100MW – 28.02.2026	DTL: 1 nos. 400kV line bay at ISTS substation end- 31.03.2025 ATS: Nil	Start date of Connectivity under GNA: 200MW- 05.10.2025 100MW- 05.10.2025	To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.
				Dedicated Transmission Line: 31.10.2025 M/s SRIPL shall share the Dedicated Transmission System for Connectivity granted to M/s TSPPL for its another WPP of 66MW with application no. 1670224223993)	CTS: LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS –05.10.2025	Likely Operationalization date: 200MW- 05.10.2025 100MW- 05.10.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				TSPPL – Kallam PS 400kV S/c line(13km) along with associated bay at generation end			
63.	Tata Power Renewable Energy Limited Connectivity No.: 2200000193- 101MW)	101MW (Wind)	Status as informed during meeting Generation : 101MW- 31.03.2025	Status as informed during meeting. Generation: 101MW- 31.05.2025 Dedicated Transmission Line: 31.05.2025 TPREL in present application shall share the DTL identified to Torrent Solar Power Private Limited (TSPPL) in application no. 1670224223993 (for 66MW), which is detailed below:	DTL: 1 no. 400kV line bay at ISTS substation end - 31.03.2025 ATS: Nil CTS: LILO of both circuits of Parli(M) – Karjat(M)/Loni kand II(M) 400kV D/c line (twin moose) at Kallam PS- 05.10.2025	Start date of Connectivity under GNA: 05.10.2025 Likely Operationalization date: 05.10.2025	M/s TATA Power representative informed that CON-4 application to be submitted by 15.04.2025. To coordinate with Torrent (sl.no. 59) for matching the time frame of DTL along with bay.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<ul style="list-style-type: none"> TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end <p>Interconnection between TSPPL Common PS and TPREL 400/33kV PS</p> <p>TSPPL Common PS-TPREL PS 400kV S/c line on S/c towers</p> <p>Sec 68 applied. Civil work started.</p>			
64.	Tata Power Renewable Energy Limited (TPREL) Connectivity No.:	100.8 (PPA MW (Wind)) 101 MW (Land) (Wind)	Generation Schedule: 100.8 MW- 01.03.2026 101 MW- 01.03.2026	Generation Schedule: 100.8 MW- 01.03.2026 101 MW- 31.10.2025	DTL: 1 no. 400kV line bay at ISTS substation end – 31.03.2025 (as per the CERC order dated 06.04.2024 in petition no. 123/TL/2023)	Start date of Connectivity: 100.8MW+101MW: 01.03.2026 [Subject to the availability of the Common Transmission System	M/s TPREL shall share the 400kV bay granted to M/s Torrent Solar Power Pvt. Ltd. (TSPPL) against application no. 1670224223993 .

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	220000045 0- 100.8 MW Connectivity No.: 220000039 5- 101 MW				ATS: Nil	Augmentation for Connectivity under GNA]. Likely Operationalization date: 100.8MW+101MW: 01.03.2026	
		2829.85		DTL: M/s TPREL shall share the DTL for Connectivity granted to M/s TSPPL for its WPP of 66MW (appl. No. 1670224223993) as given below: 31.10.2025 TSPPL – Kallam PS 400kV S/c line along with associated bay at generation end	Augmentation (Other than ATS): LILO of both circuits of Parli(M) – Karjat(M)/ Lonikand-II(M) 400kV D/c line (twin moose) at Kallam PS.- 05.10.2025		
	Solapur PG S/s						
65.	Renew Green Energy Solutions Pvt. Ltd. (RGESL)	100MW + 32MW + 76MW (Wind)	Generation Schedule: Solar: 100MW: 31.12.2024	Generation Schedule: Solar: 100MW: 13.03.2025 (Commissioned)	Dedicated Connectivity System: Nil ATS: Nil	Start date of Connectivity under GNA:	Renew representative informed that technical connection data for subject project has been submitted. Subsequently, CTU has issued Technical Connection details for the same.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	<p>(Total: 600MW, Hybrid)</p> <p>Solar Connectivity: 023140000 7- 100MW; 033140000 4-32MW; 167004886 4400-50 MW; 220000002 6- 51MW; 331400010- 70MW; 331400014- 100MW</p> <p>Wind Connectivity 331400011- 48MW</p>	<p>+ 50 MW (L&FC) + 51MW + 73MW (Wind) + 70MW + 48MW (Wind) + 100MW</p>	<p>200MW: 31.03.2025 103MW: 30.06.2025</p> <p>Wind: 82 MW: 31.01.2025 50 MW: 28.02.2025 65 MW: 31.03.2025</p>	<p>250MW: 15.05.2025 53MW: 30.06.2025</p> <p>Wind: 76 MW: 31.05.2025 48 MW: 31.05.2025 73 MW: 31.12.2025</p> <p>Dedicated Transmission Line: 15.07.2024 (completed)</p> <ul style="list-style-type: none"> Establishment of 33/400kV Pooling Station PSS4 <p>(Commissioned)</p> <ul style="list-style-type: none"> RGESL PPS4-Solapur (PG) 400kV S/c line (on D/c tower) along with associated bay at both ends: <p>(Commissioned)</p>	<p>Existing Transmission System</p>	<p>100MW+76MW+48MW: Effected from 30.06.2024</p> <p>32MW+50MW+51MW+ 70MW+100MW: Effected from 31.03.2025</p> <p>73MW: 30.09.2025</p>	<p>Land acquired for Generator PS.</p> <p>Renew representative informed that 403MW solar generation will be connected at PSS-4.</p> <p>197MW (Wind) generation will be connected at intermediate PSS-1, 2, 3.</p> <p>CTU vide letter dated 26.06.2024 has made effective the Connectivity for 100MW+76MW+48MW w.e.f. 30.06.2024 on the existing transmission system. M/s RGESL shall be liable to bear all commercial and operational liabilities including mismatch in commissioning of generation project as per applicable CERC Regulations & directions issued from time to time.</p> <p>0231400011-76MW, 0231400007-100MW & 331400011- 48MW have been revoked vide CTU letters dated 10.03.2025.</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	023140001 1-76MW; 220000015 5- 73MW			Interconnection between Rgesl main pooling station (PSS-4) and intermediate PS <ul style="list-style-type: none"> • Establishment of 33/400kV Pooling Station PSS1 • Establishment of 33/400kV Pooling Station PSS2 • Establishment of 33/400kV Pooling Station PSS3 • Establishment of 33/400kV Pooling Station PSS1 • PSS-3-PSS1 400kV S/c line (on D/c towers) Foundations Completed: 6/7			

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Erection Completed: 5/7 Stringing: 3.5/5.2 • PSS-2-PSS1 400kV S/c line (on D/c towers) along with associated bays Foundation completed: 5/75 nos., Erection: 0/75 nos. completed, Stringing: 0/25km • PSS-1-PSS4 400kV S/c line (on D/c towers) along with associated bays- Foundation completed: 116/116 nos., Erection: 116 nos. completed,			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Stringing: 45/45km			
66.	Serentica Renewables India Private Limited Connectivity: 220000002 1- 300MW 220000030 4 - 100MW	300MW (Solar) + 100MW (Wind)	Status as informed during meeting Generation Schedule: 150MW: 31.05.2025 100MW:3 0.06.2025 100MW: 31.07.2025 50MW: 15.07.2025	Generation Schedule: 150MW: 30.09.2025 100MW: 31.12.2025 100MW: 31.03.2026 50MW: 31.05.2026 Dedicated Transmission Line: - 30.08.2025 (Total-25km) SRIPL shall share the dedicated Transmission System for Connectivity of M/s ReNew Green Energy Solutions Pvt. Ltd. (RGESL) with applicant no.	DTL: Nil ATS: Nil CTS: Existing transmission system	Start date of Connectivity under GNA: 31.03.2025 Operationalization date: 31.03.2025	M/s Serentica representative informed that Connectivity Agreement (CAT-1) has been signed for 300 MW. The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				0231400007) as given below: . RGESL PSS 4 – Solapur (PG) 400kV S/c line (on D/c tower) (with HTLS conductor with minimum capacity of 2100MW at nominal voltage) along with associated bays at both ends [Solapur PS: Bay no. 433 (400kV AIS- One and Half Breaker Scheme)] Sec 68 obtained. Foundations – 39/74 Towers – 6/74 Stringing – Yet to start			

Sl. No.	Name of Grantee	Conn. Under GNA-Quant um (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				<p>Interconnection between Rgesl main pooling station (PSS 4) and intermediate pooling stations:</p> <ul style="list-style-type: none"> · Establishment of 33/400kV Pooling Sub-statin PSS1 · Establishment of 33/400kV Pooling Sub-statin PSS2 · Establishment of 33/400kV Pooling Sub-station PSS3 · PSS 3 – PSS 1 400kV S/c line (on D/c tower) along with associated bays · PSS 2 – PSS 1 400kV S/c line (on D/c towers) along 			

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
		1000		with associated bays · PSS 1 – PSS 4 400kV S/c line (on D/c towers) along with associated bays			
	Solapur New S/s						
67.	Avaada Energy Private Limited (Connectivity: 220000008 3- 50MW 220000013 2-50MW)	50MW (Wind) + 50MW (Hybrid)	Status as informed during meeting Generation Schedule: Wind 50MW:31.12.2026 25MW: 31.12.2026 Solar 50MW:31.12.2026 25MW: 31.12.2026 Solar	Status as informed during meeting. Generation Schedule: Wind 50MW:31.12.2026 25MW: 31.12.2026 Solar 25MW: 31.12.2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS shall be implemented under ISTS as part of the pooling station-20.03.2026 ATS: Nil	Start date of Connectivity under GNA: 50MW: 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. 50MW: 31.12.2026 [Subject to the availability of Common	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
			25MW: 31.12.2026			Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 31.10.2026 · AEPL - Solapur PS 220kV S/c line along with associated bay at generation end Survey in progress.	Augmentation (other than ATS): · Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS · Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)-20.03.2026	Likely operationalization date: 31.12.2026	
68.	SOLARCR AFT POWER INDIA PRIVATE LIMITED (Connectivity: 2200000213- 50MW	50MW (Wind) + 47.2MW (Wind) + 150MW (Hybrid) +	Status as informed during meeting Generation Schedule: Wind:	Generation Schedule: Wind: 50MW: 20.03.2026 47.2MW: 20.03.2026 52.8 MW: 20.03.2026	Dedicated Transmission Line: 1 no. 220kV line bay at Solapur PS is being implemented under ISTS as part of the pooling station. - 20.03.2026	Start date of Connectivity under GNA: 50MW: 20.03.2026 47.2MW: 20.03.2026 150MW: 01.04.2026 52.8MW: 20.03.2026 50MW: 30.06.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	220000040 9-47.2MW 220000044 0-150MW) 220000027 0-52.8 MW 220000079 5-50 MW	52.8 MW (Wind) + 50 MW (Hybrid)	50MW: 20.03.2026	Hybrid: 150MW: 01.04.2026 50 MW: 18.12.2026	ATS: Nil	[Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
			47.2MW: 20.03.2026 52.8 MW: 20.03.2026				

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
69.	Ganeko Two Energy Pvt. Ltd. (G2EPL) Connectivity: 220000100 8- 300 MW	300MW (Solar: 255MW+ Wind: 99MW)		Not Attended Status provided through portal. Generation Schedule: 300MW: 31.12.2026	DTL: 1 no. 220kV bay on 220kV Bus Sec-I of Solapur PS to be implemented under ISTS- 20.03.2026 ATS: Nil	Start date of Connectivity: 300MW: 31.12.2026 [subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: G2EPL – Solapur PS 220kV S/c line along with associated bay at the generation end- 31.01.2026	Augmentation (Other than ATS) Common Transmission System Augmentation for Connectivity under GNA: <ul style="list-style-type: none"> Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. Solapur PS – Solapur (PG) 400 kV 	Likely operationalization date: 300MW: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					D/c line (Quad ACSR/AAAC/AL59 moose equivalent). -20.03.2026		
70.	JSW Neo Energy Limited Connectivity: 2200000718- 300 MW	300 MW (wind)		Not Attended Status updated vide email dated 27.03.2025. Generation Schedule: 300 MW- 31.03.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). 20.03.2026 ATS: Nil	Start date of Connectivity: 31.03.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
			DTL: JSWNEl – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 31.03.2026	Augmentation (Other than ATS) <ul style="list-style-type: none"> Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS. Solapur PS – Solapur (PG) 400 kV 	Likely operationalization date: 300 MW- 31.03.2026		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					D/c line (Quad ACSR/AAAC/AL59 moose equivalent - 20.03.2026		
71.	Skadar Solar Pvt. Ltd. (SSPL) Connectivity: 220000075 4- 200 MW	200 MW (Solar)	200 MW-31.03.2027	Not Attended Status updated through portal on 27.03.2025. Generation Schedule: 200 MW-31.05.2026	DTL: 1 no. 220kV line bay at Solapur PS (being implemented under ISTS as a part of the Pooling Station). - 20.03.2026 ATS: Nil	Start date of Connectivity 31.05.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
			DTL: SSPL – Solapur PS 220kV S/c line (on D/c tower) along with associated bay at the generation end- 30-03-2026	Augmentation (Other than ATS) Common Transmission System Augmentation for Connectivity under GNA: • Establishment of 4x500 MVA, 400/220kV ICTs at Solapur PS	Likely operationalization date: 200 MW- 31.05.2026		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
		1250					
	Parli SS (PG)						
72.	<p>Renew Tej Shakti Pvt Ltd. (RTSPL) (Connectivity): 023140000 8-180MW; 023140000 9-69MW; 023410001 0 -51MW)-</p>	<p>180MW+ 69MW+ 51MW (Wind) (L&A)</p>	<p>Generation Schedule: 180MW: 30.06.2026 69MW: 30.06.2026 51MW: 30.06.2026</p>	<p>Status updated through portal on 26.03.2025.</p> <p>Generation Schedule: 180MW: 30.06.2026 69MW: 30.06.2026 51MW: 30.06.2026</p> <p>Connectivity: RTSPL-Parli (PG) 220kV S/c line (on D/c tower) along with associated bay at Generator end – 31.05.2026</p>	<p>Dedicated Connectivity System Bay at Parli SS -30.04.2025</p> <p>ATS: Nil</p> <p>CTS: Existing Transmission System</p>	<p>Start date of Connectivity under GNA: 30.06.2025</p> <p>Likely operationalization date: 30.06.2025</p>	<p>As per CTU OM dated 21.04.2023 regarding implementation of 01no. 220kV bay at Parli (PG) under RTM, SCOD of bay at Parli (PG) is 30.04.2025 in line with start date of Connectivity as per grant of Connectivity to the Generator under CERC Connectivity Regulations 2009.</p> <p>Accordingly, the liability of payment of applicable transmission charges for mismatch period (from 30.06.2025 to start date under GNA) shall be governed by CERC Sharing Regulations, 2020.</p>

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Under Regulation 37.2						139 acres Land acquired out of 276 acres.
		300					
	Parli (New) S/s						
73.	Renew Pawan Shakti Private Limited (RPSPL) Connectivity Appl- 231400018 (277MW) 331400012 (23MW)	277+23 MW	Generation Schedule: 277MW: 30.06.2026 23MW: 30.09.2026	Generation Schedule: 277MW: 30.06.2026 23MW: 30.06.2026 Connectivity: 31.05.2026 RPSPL – Parli (New) 400kV S/c line (on D/c tower) along with 400kV line bay at generation end	Dedicated Connectivity System 1 no. 400kV line bay at Parli (New) S/s (Under the scope of ISTS) - 31.12.2025 ATS: Nil CTS: Nil	Start date of Connectivity under GNA: 31.12.2025 Likely operationalization date: 31.12.2025	210 acres Land acquired out of 424 acres.
		300					
	Khavda-III PS						
74.	NTPC Renewable	1200MW (Solar) (L&FC)	Not Attended	Not Attended Status updated through mail.	Connectivity system: • Bay at ISTS substation	Start date of Connectivity under GNA: 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Energy Limited (NTPC REL) (Connectivity: 0230700010)- Under Regulation 37.2		Generation Schedule: 1200MW: 30.06.2025	Generation Schedule: 1200MW: 30.06.2025	ATS: Nil		
				Connectivity: NTPC REL-KPS3 (Section-1) 400kV S/c line (on D/c towers) along with 400kV line bay at generation end-30.05.2025	CTS: For application at Section-I of KPS3: <ul style="list-style-type: none"> Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) KPS3 – KPS2 765kV D/c line KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D);	Likely operationalization date: Jun'26* (Tentative)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Khavda Phase-IV Part-E4		
75.	Adani Green Energy Ltd. (AGEL) (Connectivity: 0230700009)- Under Regulation 37.3	1050 (Hybrid) (L&FC)	Generation Schedule: 125MW: 31.01.2025; 250MW: 28.02.2025; 350MW: 31.03.2025; 200MW: 31.05.2025; 125MW: 30.06.2025	Generation Schedule: 200MW: 31.05.2025; 100MW: 30.06.2025; 100MW: 31.08.2025; 200MW: 30.09.2025; 150MW: 31.10.2025; 100MW: 31.12.2025; 100MW: 31.05.2026; 100MW: 30.06.2026	Connectivity System: Bay at ISTS substation • Establishment of Khavda-III 765/400kV PS (GIS) along with 1x500MVA, 765/400kV ICT • KPS3-KPS2 765kV D/c line- 31.05.2025	Start date of Connectivity under GNA: 31.05.2025	M/s AGEL representative informed that technical connection data (have been submitted for 1050MW.
			Connectivity: AGEL- Khavda-III 400kV S/c line along with 400kV line bay at generation end(19km) 15.01.2025 Survey completed. No. Of Foundations: 49/55 No. Of Tower Erections: 40/55 Stringing: 08/16.5km	Connectivity System under GNA: i) Establishment of 765/400 kV, 2x1500MVA, KPS3 (GIS). ii) KPS3 - KPS2 765kV D/c line iii) KPS2 - Lakadia 765kV D/c line iv) Establishment of 3x1500 MVA,	Likely operationalization date: 31.05.2025		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Section 68 received.	765/400 kV Ahmedabad S/s v) Lakadia — Ahmedabad 765kV D/c line vi) Ahmedabad — Navsari (New) 765kV D/C line vii) LILO of Pirana (PG) - Pirana (T) 400kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) — Pirana(T) line with twin HTLS conductor and Bay upgradation work at Pirana (PG) & Pirana (T)		
76.	Sarjan Realities Private Ltd.	1250 (Hybrid)	Generation Schedule: 250 MW-31.01.2025;	Not Attended Status updated through portal.	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Connectivity: 023070001 2-1250MW) (Under Regulation 37.1)		250 MW-28.02.2025; 150 MW-31.03.2025; 600MW: 30.06.2025	Generation Schedule: 250 MW-30.04.2025; 516 MW-31.05.2025; 250 MW-30.06.2025; 234MW: 31.12.2025		(subject to the availability of Common Transmission System Augmentation for Connectivity under GNA & bay at ISTS end)	
				Connectivity: 24.03.2025 SRPL-KPS3 (Bus Section 2) 400kV S/c line with bay at generation end Sec-68 obtained. Package awarded. Stringing completed.	CT system: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS) • Augmentation of 765/400kV ICT at KPS3(GIS) by 7th 1500MVA ICT (on bus section-I) • KPS3 – KPS2 765kV D/c line • KPS1 – Bhuj 765kV D/c line Khavda Phase-II	Likely operationalization date: 26.12.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Khavda Phase-III Khavda Phase-IV: Part E3 26.12.2025		
77.	Sarjan Realities Private Ltd. (Connectivity: 0230700013-1250MW) (Under Regulation 37.1)	1250 (Hybrid)	Generation Schedule: 600 MW-31.03.2025 650 MW-30.06.2025	Not Attended Status updated through portal. Generation Schedule: 125MW:30.11.2025 150MW:31.12.2025 150MW:31.01.2026 100MW:28.02.2026 725MW:30.06.2026	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 31.01.2026 (interim)	
				Connectivity: 15.03.2025 SRPL (PSS-11)-KPS3 (Bus Section II) 400kV S/c line (on D/c towers) with bay at generation end – 15.03.2025 No. of Foundations: 9/29	CT system: For application at Section-II of KPS3: • Installation of 2x1500MVA 765/400kV ICTs (on bus section-II) (4th & 5th) of KPS3 • KPS3 – KPS2 765kV D/c line	Likely operationalization date: 19.11.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				No. Tower Erections: 0/29 Stringing: 0/10.46	• KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV (Part A to D); Khavda Phase-IV Part-E4		
78.	Sarjan Realities Private Ltd. (Connectivity: 0230700014-1100MW) (Under Regulation 37.1)	1100 (Hybrid)	Generation Schedule: 1100 MW-31.12.2025	Not Attended Status updated through portal. Generation Schedule: 500MW- 31.03.2026 460MW-30.06.2026	Connectivity: Bay at ISTS substation ATS: Nil	Date from which Connectivity granted: 31.07.2026 (Subject to the availability of CTS Augmentation for connectivity under GNA & bay at ISTS end)	
				Connectivity: 15.03.2026 SRPL-KPS3 (Bus Section 1) 400kV S/c line with bay at generation end	CT system: For applications at Section-I of KPS3: • Establishment of 765/400 kV, 3x1500MVA, KPS3 (GIS)	Likely operationalization date: 31.07.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					<ul style="list-style-type: none"> Augmentation of 765/400kV ICT at KPS3(GIS) by 6th 1500MVA ICT (on bus section-I) KPS3 – KPS2 765kV D/c line KPS1 – Bhuj 765kV D/c line <p>Khavda Phase-II Khavda Phase-III Khavda Phase-IV: Part E3</p>		
79.	NHPC Ltd. Connectivity Appl. No.- 0230700015 LTA Connectivity : 0430700015 -600MW)	600MW [Solar]	Generation Schedule: 600 MW-	Generation Schedule: 600 MW- 31.12.2025	DTL: 400kV line bay at KPS3 (Sec-II) end is being implemented under ISTS under “Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujrat under Ph-IV (7 GW) Part-A” scheme by	Date from which Connectivity granted: 19.11.2026 (Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	(Under Regulation 37.1)				Khavda IV A Power trans. Ltd. (Sub. Of AESL) ATS: Nil		
				Dedicated Transmission Line: 02.12.2025 NHPC – KPS3 400kV S/c line (on D/c tower) along with 400kV line bay at generation end.	CTS: Khavda Phase-I • Establishment of 765/400 kV, 3x1500MVA, KPS3(GIS) • KPS3 - KPS2 765kV D/c line Establishment KPS-3 • KPS1 – Bhuj 765kV D/c line Khavda Phase-II Khavda Phase-III Khavda Phase-IV	Likely operationalization date: 19.11.2026	
		7700					
	Indore S/s						
80.	Renew Urja Shachar Pvt. Ltd.	300	Status as informed during meeting	Generation Schedule: Solar: 300MW: 30.06.2025	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide	Start date of Connectivity: 30.06.2025 (subject to availability of bay at Indore S/s)	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Connectivity Appl. No.- 2200000070		Generation Schedule: 300MW-30.06.2026		CTU OM dated 02.01.2024). - 30.06.2025		
				Dedicated Transmission Line: 31.05.2026 • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received. Foundations completed: 61/154 Erection: 23/154	CTS: Nil	Likely operationalization date: 30.06.2025	
81.	Renew Samir Urja Private Limited. (RSUPL) Connectivity Appl. No.-	300 (Wind)	Status as informed during meeting Generation Schedule: 300MW-30.09.2026	Generation Schedule: Wind: 300 MW: 30.06.2026	DTL: Implementation of 400kV Bay at Indore S/s is under ISTS (Awarded to POWERGRID vide CTU OM dated 02.01.2024). - 30.06.2025	Start date of Connectivity: 31.03.2026	The applicant shall be liable for payment of applicable transmission charges for mismatch period for any un-commissioned capacity from its operationalization date & shall be governed by CERC Sharing Regulations, 2020.

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	2200000298			Dedicated Transmission Line: 31.05.2026 RSUPL shall share Dedicated Transmission System for Connectivity granted to RUSPL for its WPP of 300MW (Appl. no. 2200000070): • RUSPL – Indore (Sec-A: With Indore & Khandwa lines) 400kV S/c line (on D/c tower) along with associated bay at Generation end. Se68 received. Sec 164 received.	CTS: Nil	Likely operationalization date: 31.03.2026	
		600					
	Lakadia PS						
82.	Avaada Energy	300MW (Solar)	Status as informed	Status as informed during meeting	Dedicated Transmission Line:	Start date of Connectivity:	Adani representative confirmed the availability of 01 no. of ICT and line bay

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
	Private Limited Connectivity Appl. No.- 220000013 1-300MW 220000020 0-200MW	+ 200MW (Solar)	during meeting Generation Schedule: 300MW: 30.06.2025; 200MW: 30.06.2025	Generation Schedule: 300MW: 30.06.2025; 200MW: 30.06.2025	1 No. of 220kV bay at Lakadia S/s for RE interconnection- 30.06.2025 (on best effort basis)	300MW: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA]. 200MW: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	by 30.06.2025 on best effort basis. EPC contractor has been mobilized at site.01 no. of ICT is at site. Adani was requested to prepare an action plan and share with CTUIL and Avada Energy.
				Dedicated Transmission Line: 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end	Augmentation (other than ATS): • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS	Likely operationalization date: 300MW: 30.06.2025 200MW: 30.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				Foundations completed: 34/42	along with associated ICT bays. - 30.06.2025 (on best effort basis)		
83.	Avaada Inclean Private Limited Connectivity Appl. No.- 2200000011-50MW	50MW (Solar)	Generation Schedule: 50MW: 30.06.2025	Status as informed during meeting Generation Schedule: 50MW: 30.06.2025	Dedicated Transmission Line: • 1 No. of 220kV bay at Lakadia S/s for RE interconnection. - 30.06.2025 (on best effort basis) ATS: Nil	Start date of Connectivity: 16.08.2025 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				Dedicated Transmission Line: 30.04.2025 • AEPL – Lakadia 220kV S/c line(14km) (on D/c tower) along with associated bay at Generation end Survey completed Foundations completed: 34/42	Augmentation (other than ATS): • Creation of 220kV switchyard at 765/400kV Lakadia PS • Establishment of 2x500MVA, 400/220kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays. -	Likely operationalization date: 30.06.2025	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
		550MW					
	Mandsaur PS						
84.	Greenko MP01 IREP Pvt. Ltd. (Greenko MP01 -1) Connectivity Appl. No.- 2200000089-504MW Appl. No.- 2200000090-504MW Appl. No.- 2200000091-504MW	504 MW (PSP) + 504 MW (PSP) + 504 MW (PSP)	Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2025 504MW: 30.06.2025	Neither attended nor provide status Generation Schedule: 504MW: 31.12.2025 504MW: 30.06.2025 504MW: 30.06.2025	DTL: 2 nos. of 400kV line bays at Mandsaur PS end. - 19.08.2026 ATS: Nil Augmentation (other than ATS): 1. Transmission System for Evacuation of Power	Start date of Connectivity: 504 MW: 15.10.2026 504 MW: 15.10.2026 504 MW: 15.10.2026 [Subject to the availability of 400 kV line bays at Mandsaur PS for termination of DTL and Common Transmission System Augmentation for Connectivity under GNA]. Likely operationalization date: 504 MW: 15.10.2026 504 MW: 15.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				Greenko MP01-1 end No. Of Foundations: 76/168 No. Of Erections: 0/168	from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (part system) a. Establishment of 3x1500 MVA, 765/400 kV Mandsaur Pooling Station (along with associated bays) b. Mandsaur PS – Indore ((PG) 765 kV D/c Line 2. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer	504 MW:15.10.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Complex): Part H1-15.10.2026		
85.	Juniper Green Energy Pvt. Ltd. (JGEPL) Connectivity Appl. No.-2200000428 300 MW	300 MW (Wind)	300 MW: 30.06.2028	Status updated through portal. Generation Schedule: 300 MW: 30.06.2028	DTL: 1 no. 220kV line bay at Mandasaur PS (in the scope of ISTS) - 19.08.2026 ATS: Nil	Start date of Connectivity: 30.06.2028 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: JGEPL- Mandasaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station-31.03.2028	Augmentation (other than ATS): Transmission System i. Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C- ii. Transmission System for Evacuation of Power from Rajasthan REZ Ph-	Likely operationalization date: 30.06.2028	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1 – 15.10.2026		
86.	Ganeko One Energy Pvt. Ltd. (GOEPL) Connectivity Appl. No.- 2200000720 300 MW	300 MW [Hybrid (Solar-255MW, Wind-99MW)]	Generation Schedule: 300 MW-30.04.2026	Neither attended nor provide status. Generation Schedule: 300 MW-30.04.2026	DTL: 1 no. 220kV line bay at Mandsaur PS shall be implemented under ISTS- 19.08.2026 ATS: Nil	Start date of Connectivity: 31.03.2027 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
			DTL: GOEPL- Mandsaur PS 220kV S/c line (on D/c tower) along with 220kV line bay at generation station-31.03.2026	Augmentation (Other than ATS) Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C -	Likely operationalization date: 31.03.2027		

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1-15.10.2026		
87.	Asnen Solar Pvt. Ltd. (ASPL) Connectivity Appl. No.-2200000752 200 MW	200 MW (Solar)	200 MW-31.05.2027	Not Attended status given through portal. Generation Schedule: 200 MW: 31.05.2027	DTL: 1 no. 220kV line bay at Mandsaaur PS shall be implemented under ISTS- 19.08.2026 ATS: Nil	Start date of Connectivity: 31.05.2027 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: ASPL- Mandsaaur PS 220kV S/c line (on D/c tower) along with 220kV line bay a generation station (Under the scope o	Augmentation (Other than ATS): Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW)	Likely operationalization date: 31.05.2027	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
				M/s ASPL). 31.03.2027	(Jaisalmer/Barmer Complex): Part C Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1-15.10.2026		
88.	ACME Cleantech Solutions Private Limited (ACSPL) Connectivity Appl. No.-2200000924	150MW (Solar)	150 MW: 31.12.2026	Status as informed in meeting Generation Schedule: 150 MW: 31.12.2026	DTL: 1 no. 220kV line bay (on 220kV Bus Sec-II) at Mandsaar PS (in the scope of ISTS) - 15.10.2026 ATS: Nil	Start date of Connectivity: 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: ACSPL – Mandsaar 220kV S/c line along with associated bay	Augmentation (Other than ATS): Transmission System for Evacuation of Power	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope Generation Commissioning /Connectivity line schedule	Under ISTS Scope Connectivity / Connectivity system under GNA		
				at the generation end (Under the scope of ACSPL). 30.11.2026	from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part H1-15.10.2026		
89.	Bhojraj Renewable Energy Pvt. Ltd. (BREPL) Connectivity Appl. No.-2200000899	300MW (Wind)		Status as informed in meeting Generation Schedule: 300MW: 31.12.2026	DTL: 1 no. 220kV line bay (on 220kV Bus Section-II) at Mandsaur PS (being implemented under ISTS as part of PS). 15.10.2026 ATS: Nil	Start date of Connectivity: 31.12.2026 [Subject to the availability of Common Transmission System Augmentation for Connectivity under GNA].	
				DTL: BREPL-Mandsaur 220kV S/c line along with	CTS: •Rajasthan REZ Ph-IV Part-C	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
		2762		associated bay at the generation end. 30.08.2026	•Rajasthan REZ Ph-IV Part H1 15.10.2026		
Dhule PS							
90.	Avaada Energy Private Limited (AEPL) Connectivity Appl. No.- 220000008 1 50 MW	50 MW (Wind)		Status as informed during meeting Generation Schedule: 50 MW: 31.12.2026	DTL: Bay at Dhule PS (Sec-I) end is included in scope of Dhule PS establishment scheme. - 09.02.2026 ATS: NIL	Start date of Connectivity. 31.12.2026 (subject to the availability of Common Transmission System Augmentation for Connectivity under GNA)	
				DTL: 31.10.2026 AEPL- Dhule PS (Sec-I) 220kV S/c line (on D/c and M/c towers*) along with associated bay at AEPL end	Augmentation (Other than ATS) Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule	Likely operationalization date: 31.12.2026	

Sl. No.	Name of Grantee	Conn. Under GNA-Quantum (MW)	Gen Comm. Schedule (As per Dec'24 meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA (as per intimation)/ Likely Operationalization dates	Deliberations/Remarks
				Under Applicant scope	Under ISTS Scope		
				Generation Commissioning /Connectivity line schedule	Connectivity / Connectivity system under GNA		
					Dhule PS – Dhule (BDTCL) 400 kV D/c Line (Quad ACSR/AAAC/AL59 Moose equivalent (60 km)- 09.02.2026		

A2. Conventional generation projects:

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
			Generation Comm. Schedule/ Dedicated Connectivity System		Connectivity system under GNA		
1	Lanco Vidarbha Thermal Power Ltd. (LVTPL) (2x660MW)	1320MW	Not Attended As per an email dtd. 23.06.2022, the project is under liquidation.	Not Attended	LVTPL TPS – Warora PS 765kV D/c line (through TCB) In the 37 th ECM held on 29.09.2017, it was decided that the above scheme may be taken up for implementation only after the resolution of financial issues and		<ul style="list-style-type: none"> Vide letter dtd. 13.11.2023, application of entities whose connectivity was granted but not effective & not having LTA as on date of coming into force of CERC GNA Regulations, 2022 (i.e. 05.04.2023) and who did not exercise any option i.r.o. Conversion or Surrender within one month of date of coming into force of CERC GNA

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
							<p>Regulations' 2022 were decided to be closed in terms of Reg. 37.2 of CERC GNA Regulations' 2022.</p> <ul style="list-style-type: none"> Hon'ble NCLT vide its order dated 03.10.2019 has initiated the corporate insolvency resolution process (CIRP) of LVTPL in terms of the provisions of the Insolvency and Bankruptcy Code, 2016 (IBC). Resolution Professional (RP) of LVTPL has been confirmed and a moratorium in terms of section 14 of the code has been declared. It was informed that regarding the BGs submitted by LVTPL in respect of the TA agreement signed by them, the BGs which were not extended by LVTPL had been encashed and accordingly, the BGs submitted by LVTPL stand partially encashed. It was deliberated that the project is uncertain and no progress of the project was observed. Accordingly, it was concluded that the project can be categorized as suffering from adverse progress.

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
							<ul style="list-style-type: none"> It is however to be mentioned that LVTPL has filed CP No. 529/7/HDB/2020 (along with IA No. 1219/2020) before the Hon'ble National Company Law Tribunal, Hyderabad seeking issuance of the direction of no-coercive action with respect to the bank guarantee. The matter was listed before Hon'ble NCLT, Hyderabad on 23.12.2020, wherein the Hon'ble NCLT, Hyderabad vide its interim Order has directed POWERGRID to maintain the status quo. The matter is currently sub-judice. LVTPL representative informed that NCLT has ordered the liquidation of the Company on 30.06.2021. Presently, the process is undergoing.
2	NPCIL (Kakrapar) (2X700) (Under Regulation 37.3)	1400	Not Attended Status as updated by NPCIL during Sept'23	Not Attended Status as updated by NPCIL during Sept'23 JCC meeting: Unit3:700MW- 30.06.2023 (Commissioned)	ATS: Nil	Start date of Connectivity under GNA: 30.06.2023	<ul style="list-style-type: none"> CTU representative informed that Unit 3 was operationalized w.e.f. 30.06.2023*. * NPCIL vide email dated 29.06.2023 have informed that they have achieved the DOCO of its first unit of 2x700MW Kakrapar APP (KAPP- 3&4) on 30.06.2023 and

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
			JCC meeting: Unit3:700MW-30.06.2023 (Commissioned) Unit4:700MW-31.03.2024 (Commissioned)	Unit4:700MW-31.03.2024 (Commissioned)	CTS: Existing Transmission System		<i>requested for operationalization of 700MW LTA. Accordingly, the LTA for 700MW out of 1400MW LTA granted to NPCIL from KAPP-3&4 was made effective with effect from 30.06.2023. In view of the above, the Start Date of Connectivity under GNA for KAPP 3 & 4 shall be considered as 30.06.2023.</i>
3	KSK Mahanadi Power Co. Ltd. (KMPCL) (6X600) 1582MW- Deemed GNA under Regulation 18.1; 218MW- Under Regulation 37.6(1);	1800	Not Attended Status updated vide email dtd. 27.09.2023 • Unit 2 (600 MW) – Commissioned on Feb'18 • Unit 3 (600 MW) – Commissioned on Feb'18 • Unit 3 (600 MW) –	Not Attended • Unit 2 (600 MW) – Commissioned on Feb'18 • Unit 3 (600 MW) – Commissioned on Aug'13 • Unit 4 (600 MW) – Commissioned on Aug'14 • Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT • Unit 1 (600 MW) – was targeted for COD on Nov'21			Representative from KSK Mahanadi Power Co. Ltd. informed that the total project is under NCLT. Details of Connectivity Under GNA: • 1582MW- Deemed GNA under Regulation 18.1; • 218MW- Under Regulation 37.6(1); • 1693MW- Surrendered under 37.2

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
	1693MW-Surrendered under 37.2		<p>Commissioned on Aug'13</p> <ul style="list-style-type: none"> Unit 4 (600 MW) – Commissioned on Aug'14 Unit 5 (600 MW) – was targeted for COD on Aug'21 but project is under NCLT Unit 1 (600 MW) – was targeted for COD on Nov'21 but project is under NCLT 	<p>but project is under NCLT</p> <ul style="list-style-type: none"> Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT 			
				<p>Dedicated Transmission System: KSK – Champa PS 400kV 2xD/c (Quad) line</p> <p>1st D/c line commissioned in Oct'16;</p> <p>2nd D/c – was targeted to complete by Aug'21 but project is under NCLT</p> <p><i>(No progress in 2nd D/c line due to financial constraint. Till date 60 towers out of 98 towers completed and 11km</i></p>			

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
			<ul style="list-style-type: none"> Unit 6 (600 MW) – was targeted for COD on Feb'22 but project is under NCLT 	stringing out of 27km completed.)			
4.	NTPC Limited (Lara STPP Stage-II) Appl No.- 2200000245 1600 MW	1600 MW (Thermal)		Not Attended Generation schedule: 1600 MW- Unit #1: Jan' 28 Unit#2: July'28	DTL: 2 nos. 400kV bays at Champa PS end are being implemented under ISTS. - 01.05.2027 (As per CTU OM to POWERGRID dtd. 13.09.2024) ATS: NIL	Start date of Connectivity: 01.05.2027	
			<ul style="list-style-type: none"> Lara-II Generation Switchyard – Champa (Bus Section B, with 		Augmentation (Other than ATS) NIL	Likely operationalization date: 01.05.2027	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
				<p>KSK 3x600MW Units) 400kV D/c (Quad) line along with associated bays at generating station end.</p> <ul style="list-style-type: none"> • Tendering under process • 125MVAr, 420kV Bus Reactor at Lara-II Generation Switchyard. • Lara-I – Lara-II 400kV D/c (quad) Tie line along with associated bays at both ends (to be utilized only for the purpose of Start-up power requirement and after meeting the Start-up power requirement, the same shall be 			

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		
				kept normally open and can be closed based on system requirement.)			
5.	Jindal Power Limited (Dongamahua Generation Plant) Appl No.- 2200000828 45 MW	45 MW (Thermal)		Not Attended Generation Schedule: 45 MW	DTL: NIL ATS NIL	Start date of Connectivity: 31.12.2024	Connectivity was granted on existing system with start date of 31.12.2024 which stands effective w.e.f. 31.12.2024 vide letter dated 03.01.2025. M/s JPL shall be liable to bear all commercial and operational liabilities as per applicable CERC Regulations & directions issued from time to time.
				DTL: 2x135MW Dongamahua CPP at Raigarh, Chhattisgarh is presently interconnected with JPL, Tamnar 400/220kV switchyard (Stage-I) at 220kV level and shall utilise the JPL, Tamnar – Raipur (PG) 400kV D/c line for interconnection with the ISTS (Existing)	Augmentation (Other than ATS) Existing Transmission System	Operationalization date: 31.12.2024	

Sl. No.	Connectivity Applicant	Connectivity under GNA-Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Schedule as per Mar'25 JCC Meeting		Start date of Connectivity under GNA	Remarks
				Under Applicant Scope Generation Comm. Schedule/ Dedicated Connectivity System	Under ISTS scope Connectivity system under GNA		

Part A3: Status of Bulk Consumer/Distribution Licensee granted GNA/Connectivity

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
1.	Reliance Industries Ltd. Appl No.- 1672318237 070- 300MW: Under Regulation 37.3; 1672227710 246- 500MW: Under Regulation 37.3	300 MW 500 MW	Not Attended As updated in Dec'23 JCC meeting GNA Quantum: 300 MW: 01.03.2026 500 MW: 01.10.2024 Dedicated Connectivity System: RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end	300 MW: 31.03.2026 500 MW: PPA signed with Mahan Power for 500MW in Sep'24. Power flow started for the same. Connectivity System: RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW/ckt) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end Line bays at Bulk consumer end shall be under the scope of M/s RIL- 31.03.2024 (Commissioned)	Existing transmission system	300 MW: 01.03.2026 500 MW: 01.10.2024	CTU vide letter dated 01.10.2024 has made effective 500MW GNA granted to M/s RIL as bulk consumer w.e.f. 01.10.2024. M/s RIL shall be liable to bear all commercial liabilities as per applicable CERC Regulations & directions issued from time to time.

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
			Line bays at Bulk consumer end shall be under the scope of M/s RIL-31.03.2024				
2.	Reliance New Solar Energy Ltd. Appl No.-0030700009	50MW	Not Attended	GNA Quantum: 50MW: 31.03.2026 Transmission system for GNA: M/s RNSEL shall share the following transmission system being implemented for Connectivity system of M/s RIL (1200MW) for its facility at Jam Nagar: RIL (Oil refinery) (GIS)- Jam Khambaliya (GIS) 400kV D/c (Twin HTLS conductor with a min capacity of 1800MW) line along with associated line bays at ISTS Jam Khambaliya (GIS) PS end. Line bays at Bulk consumer end shall be under the scope of M/s RIL - 31.03.2024 (Commissioned)	CTS Augmentation for GNA: Network Expansion scheme in Gujarat for drawl of about 3.6GW load under Phase-I in Jamnagar area-14.10.2026	01-03-2028 (interim)	
3.	Reliance Chemicals and Materials Ltd. (RCML) Appl No.-2200000368	73MW		73MW: 01.09.2027 Dedicated Connectivity System: 01.09.2027 RCML – Pune (Talegaon AIS) 220kV D/c line along with associated bays at both ends*	CTS: Transmission System strengthening in WR for providing additional ISTS feed to Navi Mumbai • Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt.	01.09.2027	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)	Start date of GNA	Remarks
				Under Applicant Scope		
				*220kV Bus Extension and Bays at Pune (PG)(AIS) (Talegaon S/s) shall be of GIS Type as informed by M/s RCML		
						of Kharghar – Ghatkopar 400kV D/c (quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line <ul style="list-style-type: none"> • LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor) • LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)
4.	Hindalco Industries Ltd. Appl No.- 0031300010	100MW	GNA Quantum: 100MW: 01.01.2027	Not Attended GNA Quantum: 100MW: 01.01.2027 Dedicated Connectivity System: 31.12.2026 <ul style="list-style-type: none"> • Upgradation of 220kV switchyard of M/s Hindalco to 400kV level through installation of 2x315MVA, 400/220kV ICTs at Hindalco end along with 4 nos. 400kV bays at Hindalco switchyard (under the scope of HIL) • LILO of both circuits of Vindhyachal PS – Sasan 400kV D/c line at Hindalco switchyard (LILO length ~ 	01.07.2025	Hindalco representative informed that Transmission agreement signed with POWERGRID with expected completion date 31.12.2026. Further, it is also informed that they have written a letter to CTUIL for extension of GNA start date. CTUIL informed vide letter dated

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				35km.) (to be constructed and maintained by a licensee at the cost of HIL)			23.09.2024 that there is no provision for extension of GNA start date in GNA regulation. Thereby Hindalco has approached CERC in this regard (Petition no. 83/MP/2025). Petition under adjudication before the Central Commission.
5.	Welspun Living Limited (formerly Welspun India Ltd.) Appl No.- 0030700011	70MW	70MW: 30.04.2025	Not Attended Dedicated Connectivity System: 30.06.2025 Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) •220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) •2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received	Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- 26.04.2025 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30.04.2025 (with availability of Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
					Section 164 under progress.		
6.	Welspun Corp Limited Appl No.- 0030700010	70MW	70MW: 30.04.2025	Not Attended Dedicated Connectivity System: 30.06.2025 Dedicated Transmission System for GNA granted to WLL for Bulk load of 70MW. (Appl. no. 030700011) as per details given below: <ul style="list-style-type: none"> Welspun Living Ltd. - Bhachau 220kV D/c line (shall be constructed and maintained by a licensee at the cost of WLL) 220kV bus extension (AIS) of Bhachau 400/220 kV (PG) S/s along with 2 nos. 220kV AIS bays at Bhachau S/s on extended bus. (shall be constructed and maintained by a licensee at the cost of WLL) 2 nos. 220kV bays at WLL end (under the scope of WLL). Section 68 received Section 164 under progress.	CTS: Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends- 26.04.2025 (CTU OM issued on 26.10.2023 with schedule of 18 months from date of issuance of OM)	30.04.2025 (with availability of Augmentation of Transformation capacity at Bhachau S/s by 1x500MVA, 400/220kV ICT (3rd) along with associated bays at both ends)	
7.	MPSEZ UTILITIES LIMITED Appl No.- 2200000064	1300	1300MW: 31.01.2026	1300MW: 31.01.2026 Detail Engg. For Substation is in under progress	CTS: •Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV &	31.01.2026 (with availability of CTS)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>Dedicated Connectivity System:31.01.2026</p> <ul style="list-style-type: none"> •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity) •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie bays in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.) •4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>	<p>1x125MVA, 420 kV bus reactors</p> <ul style="list-style-type: none"> • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026 		

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
8.	MPSEZ UTILITIES LIMITED Appl No.- 2200000122	495	495MW: 01.04.2029	Status as updated on email 495MW: 01.04.2029 Dedicated Connectivity System: 31.01.2026 MUL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) as given below: •Establishment of 400/220kV Substation by MUL •MUL – Navinal (Mundra) (GIS) 400 kV 2xD/c (Twin HTLS - Quad Moose equivalent) line (shall be constructed and maintained by a licensee at the cost of entity) •MUL shall implement one complete diameter (GIS) consisting of 2 main bays & 1 Tie Bay in one and half breaker scheme at Navinal end for termination of 1 circuit and balance 3 circuits can be terminated in spare bays to be implemented by TSP as part of dia. Completion (for its scope of work given under Common Transmission System Augmentation for GNA below.)	CTS: Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVA, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVA switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026	01.04.2029 (with availability of CTS)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				<p>•4 nos. 400kV Line bays at the Dist. Licensee end shall be under the scope of MUL System Augmentation for GNA below.)</p> <p>Detailed Engineering and Technical Specifications is in process and under finalization.</p>			
9.	<p>MUNDRA PETROCHEM LIMITED Appl No.- 2200000124</p>	1140MW	Not Attended	<p>Status as updated on email 1140MW: 31.01.2026</p> <p>Dedicated Connectivity System: 31.01.2026 MPL – MUL 400kV D/c line along with associated line bays at both ends (Shall be implemented by MUL) #</p> <ul style="list-style-type: none"> MPL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p>	<p>CTS:</p> <ul style="list-style-type: none"> Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO)- 21.07.2026 	31.01.2026 (with availability of CTS)	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)		Start date of GNA	Remarks
				Under Applicant Scope	Under ISTS scope		
				Detailed Engineering and Technical Specifications is in process and under finalization.			
10.	ARCELORMITTAL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000362	337MW	337MW: 01.01.2025	Status updated in the meeting 337MW: 30.06.2025 Dedicated Connectivity System: 30.06.2025 AMNS shall connect the additional load at 220kV level of 400/220kV Hazira S/s (EPTCL) at which 563MW deemed GNA is already granted to AMNS.	EPTCL scope: CTS: • Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS) (under implementation by EPTCL & expected by March'25	01.01.2025 (with availability of CTS)	Bulk consumer seeking to connect to ISTS AMNS has Discussed with EPTCL regarding CTS Augmentation – 3rd ICT. Erection of 3 rd ICT and 400kV bay Equipment is completed and testing & commissioning is under progress. It is informed by EPTCL vide letter Ref dated 21st March'25, Commercial operation of ICT 3 is expected by 30th June 2025.
11.	ARCELORMITTAL NIPPON STEEL	250MW	250MW: 01.07.2026	Status updated in the meeting 250MW: 01.07.2026	CTS: Khavda Ph-IV: Part B •Establishment of 2x1500MVA, 765/400kV GIS S/s at a suitable location	01.07.2026 (subject to commissioning of Common Transmission	Bulk consumer seeking to connect to ISTS

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
	INDIA LIMITED Appl. No.- 2200000587			<p>Dedicated Connectivity System: 01.07.2026</p> <ul style="list-style-type: none"> Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT*. Reconductoring alongwith replacement of earth wire with OPGW of balance 400kV transmission line portion from Hazira (EPTCL) S/s to LILO point (of Gandhar – Hazira 400 kV D/c line at South Olpad S/s) with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage so that the entire stretch from Hazira(GIS) to South Olpad S/s is implemented with high capacity conductor (2100MVA per ckt) alongwith OPGW (about 35km., as informed by M/s AMNS). LILO of Gandhar / South Olpad – Hazira 400kV D/c line at Hazira-II S/s with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage. 	<p>South of Olpad (between Olpad and Ichhapore)</p> <ul style="list-style-type: none"> Vadodara (GIS) –South Olpad(GIS) 765 kV D/C line LILO of Gandhar – Hazira 400kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage Ahmedabad – South Olpad (GIS) 765kV D/c line. <p>Khavda Ph-IV: Part C</p> <ul style="list-style-type: none"> Establishment of 4X1500 MVA 765/400 kV & 2x500MVA 400/220kV Boisar-II (GIS) South Olpad (GIS) – Boisar-II(GIS) 765kV D/c line LILO of Navsari (New) – Padghe (PG) 765kV D/c line at Boisar-II Boisar-II (Sec-II) – Velgaon (MH) 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line LILO of Babhaleshwar – Padghe(M) 400kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with minimum capacity of 1700MVA per ckt at nominal voltage. 	System Augmentation for GNA)	<p>Reconductoring package-</p> <ul style="list-style-type: none"> Bid Document including Technical Specification have been prepared. Applicant is coordinating with POWERGRID for the Coordinates of LILO points (near Olpad sub-station) of Gandhar Hazira line to ascertain actual Quantity of conductors and other materials for Finalization of Contract ArcelorMittal requested POWERGRID to provide the coordinate of the LILO point of Gandhar – Hazira 400 kV

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
				<p>ICT package under vender review.</p> <p>Land acquisition for substation completed.</p>	<p>Under ISTS scope</p> <p>Khavda Ph-IV: Part D</p> <ul style="list-style-type: none"> •Establishment of 2X1500 MVA 765/400 kV & 3x500MVA 400/220kV Pune-III (GIS) •Boisar-II – Pune-III 765kV D/c line •LILO of Narendra (New) – Pune (GIS) 765kV D/c line at Pune-III •LILO of Hinjewadi–Koyna 400kV S/c line at Pune-III(GIS) S/s- 19.11.2026 		D/c line at South Olpad S/s)
12.	<p>ARCELORMITTAL NIPPON STEEL INDIA LIMITED Appl. No.- 2200000377 (Bulk consumer seeking to connect to ISTS)</p>	150MW	<p>150MW:01.07.2026</p>	<p>Status updated in the meeting</p> <p>150MW:01.07.2026</p> <p>Dedicated Transmission System for GNA (at cost of M/s AMNS): 01.07.2026</p> <ul style="list-style-type: none"> •LILO of Gandhar – Hazira 400kV D/c line at Hazira-II (GIS) S/s (with twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage) •Establishment of 400/220kV Hazira-II (GIS) S/s through Installation of 1x500MVA, 400/220kV ICT* <p>*As informed by M/s AMNS, the above ICT would be</p>	<p>CTS: Installation of 1x500MVA 400/220kV ICT (3rd) at Hazira (GIS)</p>	<p>01.07.2026 (subject to commissioning of Common Transmission System Augmentation for GNA)</p>	<p>Reconductoring package -</p> <ul style="list-style-type: none"> • Bid Document including Technical Specification have been prepared. • Applicant is coordinating with POWERGRID for the Coordinates of LILO points (near Olpad substation) of Gandhar Hazira line to ascertain actual Quantity of conductors

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
				initially terminated at Phase-I Expansion Facility (MRSS-3) which would also be interconnected with 220kV side of 400/220kV Hazira (GIS) S/s (EPTCL). Hence, the Hazira-II(GIS) ICT would help maintain N-1 compliance in Hazira complex of M/s AMNS		and other materials for Finalization of Contract	
13.	Hindustan Zinc Limited Appl. No.- 2200000059	250MW	Not attended 250MW:	Not attended 250MW: Dedicated Transmission System: •220/132 kV HZL S/s - Neemuch PS 220kV D/C line along with associated bays at Neemuch PS end. ((at the cost of M/s HZL) (65-70km.) •Establishment of 220/132 kV, 2x315 MVA HZL S/s along with 2 nos. 220kV Line bays at HZL S/s for 220/132 kV HZL S/s - Neemuch 220 kV D/c line. (under the scope of HZL) •220/132 kV HZL S/s - HZL (Chittorgarh) 132 kV D/C line (capable of evacuating upto 297MVA per ckt at nominal voltage) along-with associated 132 kV bays at both ends (under the scope of HZL) (4-5km.)	CTS: Nil	31.03.2025	

Sl. No.	Connectivity Applicant	GNA Quantum (MW)	Comm. schedule (Previous JCC Meeting)	Comm. Schedule (Mar'25 JCC Meeting)	Start date of GNA	Remarks	
				Under Applicant Scope			Under ISTS scope
14.	Kutch Copper Limited Appl No.- 2200000129	115MW	Not Attended	<p>Status as updated vide email 115MW: 31.01.2026</p> <p>Dedicated Connectivity System: 31.01.2026</p> <ul style="list-style-type: none"> • KCL – MUL 220kV D/c line along with associated line bays at both ends (Shall be implemented by MUL) # • KCL shall share the Dedicated Transmission System for GNA of MUL (GNA Appl. No. 2200000064 for 1300MW) <p>#As per e-mail dated 07.11.2023 from MUL, MUL is a Distribution Licensee in Mundra area and is authorized to construct and build the 220 kV and 400 kV Transmission lines to supply power to bulk Consumers in the area.</p>	<p>CTS:</p> <ul style="list-style-type: none"> • Establishment of 4x1500 MVA, 765/400 kV Navinal (Munra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVar, 420 kV bus reactors • LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s • Installation of 1x330 MVar switchable line reactor on each ckt at Navinal end of Lakadia – Navinal 765 kV D/c line (formed after above LILO) 	31.01.2026 (with availability of CTS)	Detailed Engineering and Technical Specifications is in process and under finalization.

B1) Status of transmission systems under implementation through RTM route

1. POWERGRID works associated with additional 400kV feed to Goa:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	2 Nos of 400kV line bays at Mapusa 400kV S/s (for termination of Xeldem – Mapusa 400kV D/c (quad) line, being implemented under TBCB)	POWERGRID SCOPE Completed in Jul'21 (Associated Line charged on no load by Sterlite under TBCB on 11.11.2024).

2.	1x80MVA _r , 420kV Fixed line reactor along with 500 Ohms NGR and its auxiliaries at Narendra (New) S/s [for Narendra (new) – Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (new) 400kV D/c quad line at Xeldem]	POWERGRID SCOPE Completed in Nov'21 (Associated LILO completion by Sterlite under TBCB - May'26: Stage-I yet to be received, 104 locs. Karnataka & 49 Locs. in GOA).
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2. Scheme to control fault level at Indore S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Splitting of 400 kV bus at 765/400/220 kV Indore S/s into two sections (A&B) * through 400kV Bus Sectionalizer bays (GIS) & GIS Bus duct *Between dia (765kV ICT-2 – TIE – 125Mvar 420kV Bus reactor) and dia (63Mvar 420kV Bus Reactor – TIE – 400kV Indore MP Line) 400 kV Bus Sectionalizer bays (GIS) - 2nos. GIS Bus duct – about 300mts.	Anticipated CoD: Charged on 16.03.2025. (SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23) CTUIL requested POWERGRID to provide the DOCO letter for the same.

3. Upgradation of 40% FSC associated with Wardha – Aurangabad 400kV D/c (Quad) line at Wardha S/s from 40kA to 50kA short circuit level

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of spark gap, MOV and bypass switch associated with the FSC	Anticipated CoD: Jun'25 Representative of POWERGRID informed the following: The commissioning of original 40 % FSC system could not be taken up due to non-readiness of associated 400 kV Wardha-Aurangabad line due to RoW issues. After readiness of associated line in Mar'21, the system could not be commissioned as the substation configuration had changed leading to increase in short circuit level of substation. In the meantime, Bus splitting at Wardha along with series reactor & bypassing Wardha S/s by connecting Wardha-Warora & Wardha-Koradi line has been implemented by POWERGRID in Nov'22. Due to decrease in short circuit level by implementing above scheme, it is considered prudent to commission the original

		<p>FSC scheme first and the same is expected to be completed by Jun'25. After commissioning of initial scheme, the requirement of upgradation of FSC shall be examined based on fault level at Wardha substation.</p> <p>(SCoD: 15 months from the issue of CTU OM dated 29.12.2021 i.e. March'23)</p>
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4. Western Region Expansion Scheme-XXVI (WRES-XXVI):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Creation of 220kV level (GIS) at 765/400kV Shikrapur (PGCIL) (GIS) Substation with 2x500MVA, 400/220kV ICTs and 4 nos. of 220kV line bays.</p> <ul style="list-style-type: none"> ➤ 400/220kV, 500MVA ICT– 2 nos. ➤ 400kV ICT Bay (GIS) – 2nos. ➤ 220kV ICT Bay (GIS) –2nos. ➤ 220kV Line Bay (GIS) –4nos. 	<p>March'23#</p> <p>Anticipated CoD: ICT-II charged on 31.08.2024. ICT-I is charged on 28.09.2024. DOCO letter awaited from POWERGRID.</p> <p>CTUIL requested POWERGRID to coordinate for implementation in matching timeframe with downstream 220kV lines of MSETCL.</p>

Note:

- a. MSETCL shall ensure LILO of both circuits of 220 kV Khed City – Ranjangaon D/c line with high-capacity conductor (of minimum capacity of 400MVA/ckt at nominal voltage) at 765/400/220kV Pune GIS (Shikrapur) S/s in matching timeframe of WRES-XXVI. Further, the balance section of Pune (GIS) – Ranjangaon 220kV D/c line shall be reconducted by MSETCL in the future based on loadings on the line.
- b. #POWERGRID to coordinate for implementation in matching timeframe with downstream 220kV lines of MSETCL.

5. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part B

Implementation Schedule: June 2023

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400/220 kV Navsari (new) (South Gujarat) S/s (GIS)</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA- 2 nos. (7 X 500 MVA inc 1 spare unit) 	<p>The scheme was allotted to POWERGRID vide MoP OM dated 13.01.2022.</p> <p>Civil Works: 99% Equipment Supplied: 99%</p>

	<ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA- 3 nos. ➤ 765 kV ICT bays- 2 nos. ➤ 765 kV GIS line bays -2 (for Phadge line) ➤ 400 kV ICT bays- 5 nos. ➤ 400 kV line bays – 4 nos. (for Kala and Magarwada lines) ➤ 220 kV ICT bays- 3 nos. ➤ 765 kV, 330 MVA BR – 2 nos. (7 X 110 MVA inc. 1 switchable spare unit) ➤ 1X 80 MVA single phase switchable spare unit (for Ahmedabad – Navsari (New) (South Gujarat) 765 kV D/c line) ➤ 765 kV Bus Reactor bays – 2 nos. ➤ 400 kV, 125 MVA Bus Reactor- 1 no. ➤ 400 kV Bus Reactor bay- 1 no. 	<p>Equipment Erection: 99% Anticipated CoD: Mar'25 – May'25</p> <p>2x500MVA ICTs charged on 08.03.2025 & 15.03.2025 Bus Reactor has also been charged.</p> <p>4 nos. of 400 kV line bays charged on 04/05.03.2025</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>
<p>2.</p>	<p>Navsari (new) (South Gujarat) (GIS)- Kala (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage) with 63MVA switchable line reactor on each ckt at Navsari (new) (GIS) end.</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Kala) ➤ 63 MVA, 400 kV SLR along with switching eqpts.- 2 nos. 	<p>Status of Magarwada- Kala section: - Locations: 149 nos. Foundation: 132 nos. Tower Erection: 117 nos. Stringing: 35.2 /91 ckm Anticipated CoD: Apr'25</p> <p>Multi-Circuit portion (87km) charged.</p> <ul style="list-style-type: none"> • Work under progress <p>Following was informed by TSP: Work was affected due to Severe RoW issues. Highlighted in PMG meeting and added in PMG portal. Forest proposal status: Maharashtra: Forest Area (24.6296 Ha) (location Affected: 19) Stage-I: - Issued on 30.08.2024, Working permission: - Received on 25.11.2024, Stage-II:- Issued on 06.01.2025.</p>

		<i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed.</i>
3.	<p>Navsari (New) (South Gujarat) (GIS) – Magarwada (GIS) 400 kV D/c line (conductor with a minimum capacity of 2100 MVA/Ckt at nominal voltage)</p> <ul style="list-style-type: none"> ➤ 400 kV GIS line bays- 2 nos. (at Magarwada) 	<p>Navsari-Magrwada TL: Locations: 271 nos. Foundation: 271 nos. Tower Erection: 271 nos. Stringing: 368.7/ 368.7 ckm Anticipated CoD: Ckt-I & Ckt-II charged on 04.03.25 & 05.03.25 respectively.</p> <p>Navsari-Kala section: Locations: 33 nos. Foundation: 0 nos. Tower Erection: 0 nos. Stringing: 0/17 ckm Anticipated CoD: 31.05.2025</p> <p>Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i></p>
4.	<p>Navsari (New) (South Gujarat) (GIS) – Padghe (GIS) 765 kV D/c line with 330 MVar, 765 kV Switchable line reactor on each ckt at Navsari(New) (South Gujarat) end.- 200 km</p> <ul style="list-style-type: none"> ➤ 765 kV GIS line bays -2 (at Padghe) ➤ 765 kV, 330 MVar SLR – 2 nos (6 X 110 MVar) 	<p>Locations: 616 nos. Foundation: 549 nos. Tower Erection: 355 nos. Stringing: 45/452 ckm Anticipated CoD: Jun'25</p> <ul style="list-style-type: none"> • Work under progress <p>Following was informed by TSP: Severe RoW issues. Highlighted in PMG meeting and added in PMG portal.</p>

		<i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by POWERGRID to expedite the construction as the SCoD has already lapsed</i>
5.	<p>Augmentation of transformation capacity at Padghe (GIS) 765/400 kV substation by 1x1500 MVA ICT.</p> <p>➤ 765/400 kV, 1500 MVA- 1 no</p> <p>The available spare equipped bays (765kV bay: existing & 400kV bay: under construction under WRSS XIX scheme) at Padghe(GIS) S/s shall be utilized for the subject ICT.</p>	<p>Anticipated CoD: May'25</p> <p>ICT charged on 30.06.2024. DOCO letter awaited from POWERGRID.</p>
6.	<p>Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays</p>	<p>Implementation timeframe: Matching time frame of Khavda Phase-A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone".</p> <p>Anticipated CoD: May'25</p> <ul style="list-style-type: none"> Status: Work under progress

Note:

- Navsari (New) (South Gujarat) S/s shall be established as a GIS substation to reduce the land requirement as there may be issues in getting contiguous land in this area which is industrial in nature as well as densely populated.
- Augmentation of transformation capacity at Navsari(new) (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd) along with its associated bays to be implemented in matching time frame of Khavda Phase-II A (Ph-II) (5GW) scheme as a part of the scheme "Transmission Network Expansion in Gujarat associated with the integration of RE projects from Khavda potential RE zone".
- As Kala and Magarwada are located close to each other, the majority of a common stretch of Kosamba – Kala and Kosamba – Magarwada 400 kV D/c line may be constructed using multi-circuit towers in order to save RoW.
- GETCO shall implement the following downstream system in the matching time frame of Navsari (New) (South Gujarat) S/s:

220kV Interconnections Navsari (New) (South Gujarat) S/s [Under Intra-state]

- LILO of both circuits of 220 kV D/C Navsari – Chikhli line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays
- LILO of both circuits of 220 kV D/C Navsari – Nasik line at Navsari (New) (South Gujarat) (GIS) substation along with associated line bays

6. Transmission Network Expansion in Gujarat to increase ATC from ISTS: Part C

Implementation Schedule: Mar'25*

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Banaskantha 765/400 kV S/s by 1x1500 MVA ICT <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA ICT: 1 no. ➤ 765 kV ICT bay – 1no ➤ 400 kV ICT bay– 1 no 	The scheme was allotted to POWERGRID vide NCT letter dated 22.12.2021 . Completion Schedule: Mar'25* Anticipated CoD: ICT Charged on 17.11.2024. 02 Nos. of 400KV line Bays are Test Charged on 19.11.2024. DOCO letter awaited from POWERGRID.
2.	Banaskantha – Sankhari section of Banaskantha – Prantij 400 kV D/c line (Twin AL59 Moose equivalent) <ul style="list-style-type: none"> ➤ Route Length: 26 km ➤ 400 kV line bays- 2 Nos. (at Banaskantha) 	The scheme was allotted to POWERGRID vide NCT letter dated 22.12.2021 . Completion Schedule: Mar'25* Anticipated CoD: 31.03.2025 Foundations completed: 64/64 nos. Tower erections: 64/64 nos. Stringing: 44/44ckm CTUIL requested POWERGRID to coordinate for implementation in matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line of GETCO.

* Matching with establishment of Prantij 400/220 kV S/s and Prantij - Sankhari section of Banaskantha – Prantij 400 kV D/ c line

7. Augmentation of transformation capacity at Kallam PS by 2x500 MVA, 400/220 kV ICTs (3rd & 4th) along with 220kV bays for RE interconnection (IndiGrid):

Implementation Timeframe: 18 months from the issue of NCT Letter

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	i) Augmentation of Kallam Pooling Station by 2x500 MVA,	The transmission scheme was allotted to Consortium of IndiGrid1 Ltd. (Lead Member) and IndiGrid2 Ltd. vide NCT letter dated 15.11.2022 .

<ul style="list-style-type: none"> ➤ 500 MVA, 400/220kV ICT: 2 nos. ➤ 400 kV ICT bays: 2 nos. ➤ 400/220 kV ICTs 220 kV ICT bays: 2 nos. <p>ii) 3 nos. 220 kV line bays for RE interconnection</p> <ul style="list-style-type: none"> ➤ 220 kV line bays: 3 nos. <p>iii) 1x125 MVAR bus reactor (2 nd) at Kallam PS</p> <ul style="list-style-type: none"> ➤ 125 MVAR, 420 kV Bus reactor – 1 no. ➤ Bus reactor bay: 1 no. 	<p>EPC along with supply items including ICT and reactors has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> • Material Supply – 100% • Civil Works – 100% • Erection – 100% • Bay Readiness for Serentica (SRI4PL) by 31.12.2024. <p>Hon’ble CERC vide order dated 04.01.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to complete this Augmentation scheme in following manner:</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;">Sl. No.</th> <th style="text-align: center;">ISTS Scheme</th> <th style="text-align: center;">Original Commissioning time frame</th> <th style="text-align: center;">Availability of Generator from</th> <th style="text-align: center;">Revised commissioning timeframe to match generation</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">A</td> <td>1 no. 220 kV line bay for SRI4PL</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">10.06.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> <tr> <td style="text-align: center;">B</td> <td>1 no. 220 kV line bay for Veh Arush</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">31.12.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> <tr> <td style="text-align: center;">C</td> <td>1 no. 220 kV line bay for JSW Neo</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">31.12.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> <tr> <td style="text-align: center;">D</td> <td>2 nos. ICTs</td> <td style="text-align: center;">14.05.2024</td> <td style="text-align: center;">31.12.2024</td> <td style="text-align: center;">31.12.2024</td> </tr> </tbody> </table> <p>Subsequently, Hon’ble CERC vide order dated 06.04.2024 in Petition 123/TL/2023 directed Kallam Transmission Ltd. to establish this Augmentation scheme with implementation time frame of 18 months from the issue date of NCT letter dtd. 15.11.2022. Provided that implementation time frame for 1 no. 220 kV line bay associated with AEPL shall be 30.09.2026.</p> <p>All elements of the project have been energized as of 1st January 2025.</p> <p>Entire scope work commissioned in Jan-25. DOCO letter awaited from Indigrid.</p>	Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation	A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024	B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024	C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024	D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024
Sl. No.	ISTS Scheme	Original Commissioning time frame	Availability of Generator from	Revised commissioning timeframe to match generation																						
A	1 no. 220 kV line bay for SRI4PL	14.05.2024	10.06.2024	31.12.2024																						
B	1 no. 220 kV line bay for Veh Arush	14.05.2024	31.12.2024	31.12.2024																						
C	1 no. 220 kV line bay for JSW Neo	14.05.2024	31.12.2024	31.12.2024																						
D	2 nos. ICTs	14.05.2024	31.12.2024	31.12.2024																						

8. Implementation of 1 no. 400kV bay at Kallam PS for interconnection of RE project of Torrent Solar Power Private Limited (TSPPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	400kV line bay at Kallam PS for interconnection of Torrent Solar Power Pvt. Ltd. (TSPPL)	<p>The transmission scheme was allotted to Kallam Transmission Ltd. (Indigrid) vide CTU OM dated 08.06.2023.</p> <p>Original Implementation timeframe: 30.12.2024 CTUIL vide office OM date 13th Feb-2024 issued amendment to OM date 08th June 2023 where in SCOD for element has been revised to 31.03.2025.</p> <p>Revised implementation timeframe as per CTUIL OM date 13.03.2024: - 31.03.2025</p> <p>Anticipated Schedule: 31.03.2025</p> <p>EPC along with supply items has been awarded to the contractor through the competitive bidding process.</p> <ul style="list-style-type: none"> • D&E – 100% • Material Supply – 100% • Civil Works – 100% • Erection works – 100% • Overall System – 31.03.2025. <p>All elements of the project have been charged on 04th March 2025. DOCO letter awaited.</p>
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**9. Implementation of 1 no. 220kV line bay at Bhuj PS for providing Connectivity to M/s NTPC Renewable Energy Ltd. (300MW)
 Implementation Timeframe: 15 months from the issue of OM by CTUIL (refer Note a)**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1	<p>1 no. 220kV line bay at Bhuj PS associated with M/s NTPC Renewable Energy Ltd. (300MW)</p> <ul style="list-style-type: none"> • 220kV line bay: 1 no. 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022.</p> <p>Completion Schedule: Feb'24 (In view of CTU letter dated 03.10.2023 vide which it was informed that NTPC REL has surrendered the 300MW Connectivity & implementation of associated bay may be deferred till further communication in this regard.)</p> <p>Subsequently, vide CTUIL letter Ref No.- CTU/RTM/POWERGRID-Bhuj/2 dtd. 26.12.2023, implementation activities for 1no. 220kV line bay (bay. No. 206) at Bhuj PS shall be resumed by POWERGRID and implemented in matching time frame of the ARP4PL generation project (i.e. 31/03/2025) who has been allocated the bay at Bhuj PS</p> <p>Anticipated CoD: Charged on 11.02.2025. DOCO letter awaited.</p>
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**10. Transmission System for providing connectivity to M/s VEH Jayin Renewables Pvt. Ltd. at Rajgarh (PG) S/s
Implementation Timeframe: 21 months from the issue of OM by CTUIL**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>220kV bus extension (GIS) of Rajgarh 400/220 kV (PG) S/s along with 220kV Bus Coupler Bay for extended bus.</p> <ul style="list-style-type: none"> • Bus Extension along with 220kV Bus coupler bay- 1 no. using GIS • Space provision in 220kV GIS Hall for accommodating 5 nos. 220kV future bays 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: Aug'24</p> <p>Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.</p>
2	<p>220kV bus sectionalizer bay (GIS) between existing & extended 220 kV bus of Rajgarh S/s.</p> <ul style="list-style-type: none"> • 220kV Bus Sectionalizer – 1 set (GIS) 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: Aug'24</p> <p>Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.</p>
3	<p>220kV GIS line bay at Rajgarh 400/220 kV (PG) S/s (on extended bus) for RE interconnection.</p> <ul style="list-style-type: none"> • 220kV line bay: 1 no. (GIS) along with 220kV Bus Duct for Bus Extension (AIS to GIS building) 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: Aug'24</p>

	Anticipated CoD: Charged on 01.12.2024. DOCO letter awaited.
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11. Western Region Expansion Scheme XXXI (WRES-XXXI): Part C

Implementation Timeframe: 21 months from the issue of OM by CTUIL (refer Note a)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Augmentation of transformation capacity at Pune (GIS) 765/400 kV substation by 1x1500 MVA ICT (3rd)</p> <ul style="list-style-type: none"> • 765/400 kV, 1500 MVA ICT – 1 no. • 400 kV ICT bay (GIS) – 1 no. • 765/400kV, 1500MVA ICT in existing bay with GIS bus duct along with associated GIS to AIS termination, Erection hardware are required. 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: Aug'24</p> <p>Anticipated CoD: Mar'25</p> <p>Work in progress. ICT reached the site. ICT charged on 16.02.2025 from 765kV side. Commissioning expected by 31.03.2025. CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>

Note:

- a. Best efforts shall be carried out to implement the transmission scheme within 18 months from the issue of OM by CTUIL.
- b. 1 no. 765kV ICT bay is available (up to wall of GIS building)

12. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part D

Implementation Timeframe: 18 months from the issue of OM by CTUIL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Installation of 1x500 MVA, 400/220 kV ICT (4th) along with associated ICT bays at Satna (PG)</p> <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 1 no. ➤ 400 kV ICT bay – 1 no. ➤ 220 kV ICT bay – 1 no. (includes 220kV Cable interconnection for 220kV side of ICT) 	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 28.11.2022. Completion Schedule: May'24</p> <p>MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.</p> <p>Anticipated CoD: Dec'25 Work in progress.</p>
	<p>2 No. of 220kV line bays at Satna for LILO of Satna 220kV - Maihar 220kV line at Satna (PG) S/s</p> <ul style="list-style-type: none"> ➤ 220kV line bay – 2 nos. 	

		MPPTCL requested for shifting of lines at Satna as bay allocated in the opposite side of line gentry. CTUIL requested MPPTCL may sent a letter to CEA & CTUIL regarding the issue for re-arrangement of bay and line for minimizing the line crossings.
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13. Western Region Expansion Scheme- XXV (WRES-XXV):

Implementation Schedule: 12 months on best effort basis from issue of NCT letter

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of transformation capacity at Raigarh (Kotra) along with associated ICT bays.</p> <p>Raigarh (Kotra) Section-A:</p> <ul style="list-style-type: none"> ➤ 765/400kV ICT (Sec-A: 3rd): 1x1500MVA ➤ 765kV bay: 1 no. for change in termination of Champa-I line from existing bay to new bay & Equipment of Existing Main bay of Champa-I line shall be shifted to New ICT Bay (ICT 3rd bay) for utilization. ➤ 400 kV ICT bay– 1 no <p>Raigarh (Kotra) Section-B:</p> <ul style="list-style-type: none"> ➤ 765/400kV ICTs (Sec-B: 3rd & 4th): 2x1500MVA ➤ <u>Sec-B: 3rd ICT</u> <ul style="list-style-type: none"> • 765kV ICT bay (AIS): 1 no. ➤ <u>Sec-B: 4th ICT</u> <ul style="list-style-type: none"> • 765kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section A) to be connected with the above bay through GIB Duct] ➤ <u>Sec-B: 3rd ICT</u> <ul style="list-style-type: none"> • 400kV ICT bay (AIS): 1 no. (ICT shall be terminated into above bay using partly 400kV GIB duct and balance by BPI arrangement) 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 10.05.2022. 12 months on best effort basis from issue of NCT letter dtd. 15.11.22.</p> <p>Completion Schedule: March'24</p> <p>Anticipated CoD: Progressively from Oct'24 to May'25 1st bank charged in Oct'24 2nd bank by Apr'25 3rd bank by May'25</p> <p>ICT Units for 1st and 2nd bank at site. 3rd bank ICT Units reached at site 8th March'25.</p> <p>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</p>

	<u>Sec-B: 4th ICT</u>	
	<ul style="list-style-type: none"> • 400kV ICT bay (GIS): 1 no. consisting of 2 breakers [with Double bus double breaker scheme and the ICT (4th) (physically located in the space available near section A) to be connected with the above bay through GIB Duct 	

**14. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part A
Implementation Timeframe: 18 months from date of allocation**

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV level at 765/400 kV Jabalpur PS with installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays 400/220 kV, 500 MVA ICT – 1 no. <ul style="list-style-type: none"> ➤ 400/220 kV, 500 MVA ICT – 2 Nos. ➤ 400 kV ICT bays – 2 Nos. ➤ 220 kV ICT bays – 2 Nos. 	The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023 . Completion Schedule: Aug'24 MPPTCL vide letter no. 2602 dated 07.12.23 requested POWERGRID for matching this ISTS scheme with associated intra-state network to be implemented by MPPTCL by Dec'25.
2	4 Nos. of 220 kV line bays at Jabalpur PS for LILO of Narsinghpur - Jabalpur (MP) 220 kV D/c line at Jabalpur Pool <ul style="list-style-type: none"> ➤ 220kV line bay – 4 nos. 	Anticipated CoD: Dec'25. Work in progress.

15. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	LILO of Pirana (PG) – Pirana (T) 400 kV D/c line at Ahmedabad S/s with twin HTLS along with reconductoring of Pirana (PG) – Pirana (T) line with twin HTLS conductor with OPGW for both main line and LILO section	The transmission scheme was allotted to Torrent Power Grid Limited (TPGL) vide NCT letter dated 16.02.2023 . Implementation timeframe: 21.03.2025 (In matching the commissioning timeframe of Khavda Phase II (Part A to C). The implementing agency under RTM would coordinate with the BPC/SPV of Khavda Phase II (Part A – C) schemes to match the commissioning timeframe.)

<p>2</p>	<p>Bay upgradation work with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays (Bay Upgradation) – 4 Nos</p>	<p>Anticipated CoD: In line with the above i.e. 30.06.2025</p> <p>In General</p> <ol style="list-style-type: none"> 1) Section 68 of EA approval received on 15.03.2023. 2) Approval of Section 164 of EA obtained on dt: 26.02.24 3) EPC contract awarded to M/s JSL on 09.02.2024. <p>Progress of Construction:</p> <ol style="list-style-type: none"> 1) Nos of Location: 174 Nos 2) Foundation Completed: 73/174 Nos (42%) <ul style="list-style-type: none"> • Foundation in under progress: 05 Nos. • Sabarmati River pile foundation in progress 07/07 Nos (avg pile length 40 Mtr). 3) Erection Completed: 38/174 Nos Erection in under Progress: 07 Nos 4) Stringing Completed: 3 / (60+06 reconductoring) KM <p>Status of Reconductoring: Reconductoring of 5.1 Km is completed in Jan 2025.(Only Tapping section is balanced).</p> <p>Tower Type Testing: 04/04 Completed (MA &MD)</p> <p>Severe ROW issues:</p> <p><u>Severe ROW issues:</u></p> <ul style="list-style-type: none"> • Total RoW in 74 locations out of 174 in District Ahmedabad and application to DM Ahmedabad for intervention under section 16(1). • 43 Location DM Order received on 13-03-2025. • 16 Location Hearing completed, and order awaited. • 15 Location Hearing awaited. • Approx. 25 locations, Due to paddy fields, waterlogging occurs, making access difficult for construction work at many locations in the Bavla and Dholka regions. The work will be taken up in March 2025 after the crops are harvested.
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		<p>Bay upgradation work:</p> <ol style="list-style-type: none"> 1) EPC contract awarded to M/s Linxon on 19.04.2024 2) 3) Status of Civil work: Line-1 &2 Bay completed and partially completed of Bus Coupler and TBC. 4) Line 1: Equipment replaced at TPL &PGCIL end except Pantograph Isolator (TPL End) and Line Charged 21-02-2025. 5) Shutdown for replacement of Equip Line 1 Tie Bay at PGCIL end TBC bay equipment replacement is Completed and Charged 07.03.2025. 6) Line-2: Proposed shutdown required. Manpower has been idle since 22-03-2025 due to the non-availability of shutdown approval by WRLDC. <p>CTUIL requested TPGL to expedite this project to meet the SCoD.</p>
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- Note: i) Transmission system for evacuation of 3 GW RE injection at Khavda is being taken up under Phase-I. Phase-II RE scheme for evacuation of 4.5 GW RE injection at Khavda needs to be taken up for evacuation requirement beyond 3 GW from Khavda RE park.
- ii) Implementation of all the transmission packages proposed for evacuation of 4.5 GW RE injection at Khavda RE park under Phase-II (Part A to Part D) needs to be taken up in similar timeframe.
- iii) The switching scheme of existing 400 kV Pirana (T) S/S is Double Main and Transfer (DMT) Scheme and current rating of existing Bus Coupler Bay and Transfer Bus Coupler Bay is 2000 A. With upgradation of line bays to 3150 A (to suit the reconductoring with Twin HTLS conductor), existing 400 kV Bus Coupler Bay and Transfer Bus Coupler Bay (with associated Bus Bar) shall also be upgraded to 3150 A by the TSP.

16. ICT Augmentation at Navsari (New) associated with integration of additional 7 GW RE power from Khavda RE park under Phase-III:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1	<p>Augmentation of transformation capacity at Navsari (New) 765/400 kV S/s by 1x1500 MVA (ICT-IV)</p> <ul style="list-style-type: none"> ➤ 765/400 kV, 1500 MVA ICT – 1 Nos. ➤ 765 kV ICT bay – Not required as ICT to be terminated in existing bay ➤ 400 kV ICT bay – 1 Nos. (GIS) 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase III Part B.</p> <p>ICT expected at site in Sep'25</p> <p>Anticipated CoD: 26.12.2025 Work in progress.</p>
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Note: Bay(s) as may be required for completion of diameter (GIS) in one-and-half breaker scheme, shall also be executed by the TSP.

17. Western Region Expansion Scheme XXXIII (EES-XXXIII): Part B1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x240 MVAR, 765 kV Fixed line reactor at Gwalior end to Switchable line reactor (with NGR bypass arrangement) along with implementation of Inter-tripping scheme (for tripping of the switchable shunt reactor at Gwalior end along with the main line breaker)</p> <ul style="list-style-type: none"> ➤ Switching equipment for 765 kV line reactor (with NGR bypass arrangement) – 1 No. ➤ Implementation of inter-tripping scheme for the switchable line reactor at Gwalior end 	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B</p> <p>Anticipated CoD: In matching with above scheme i.e. 09.02.2026 Work is under progress. Civil work under progress. Erection work started.</p>

18. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C1

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Conversion of 1x330 MVAR, 765 kV Fixed line reactor at Orai end of Ishanagar – Orai 765 kV line [formed after LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar (New) S/s] to Bus reactor at Orai S/s.</p>	<p>The transmission scheme was allotted to POWERGRID vide NCT letter dated 16.02.2023.</p> <p>Implementation timeframe: In matching timeframe of Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C</p>

	(Shifting of 330 MVAR, 765 kV Line reactor of Orai Jabalpur line at Orai end and installing the same as Bus Reactor in existing bay (GIS) at Orai.)	Anticipated CoD: In matching with above scheme i.e., 09.02.2026 Work is under progress. Civil work under progress. Erection work started.
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19. Implementation of 1 no. 220kV bay at Parli (PG) for interconnection of RE project of M/s Renew Tej Shakti Pvt Ltd. (RTSPL):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	220kV line bay at Parli (PG) S/s for interconnection of Renew Tej Shakti Pvt. Ltd. (RTSPL)	The transmission scheme was allotted to POWERGRID vide CTU letter dated 21.04.2023 . Implementation timeframe: 30.04.2025 Anticipated CoD: 30.04.2025 EPC contract awarded. Foundation completed and erection work has been started.

20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Conversion of 330MVAR Fixed LR at Wardha (on each ckt of Wardha-Raipur 765kV D/c line being LILOed at Nagpur) into Bus Reactors at Wardha S/s.	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I. (As mentioned in the NCT OM dtd. 07.07.2023, Biople-I TBCB project is to be completed in 48 months from SPV transfer date). Anticipated CoD: Matching with implementation of Khavda Phase-V Part A scheme viz. Bipole-I, i.e., Nov'28.

21. Transmission System for evacuation of power from Rajasthan REZ Ph-IV (Part-2: 5.5GW) (Jaisalmer/Barmer Complex): Part H2:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of NGR bypass arrangement and inter tripping scheme on 240MVAR SW LR at Bhopal end of Kurawar-Bhopal 765kV S/c line (~60km)	Status not submitted and Not Attended The transmission scheme was allotted to BDTCL (Indigrid) vide NCT OM dated 07.07.2023 . Implementation timeframe: In matching timeframe of H1 scheme EPC contract bidding under process

22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E1:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1 (GIS) by 1x1500 MVA, 765/400 kV ICT (8th) on bus section-I	The transmission scheme was allotted to KBTL (Adani) vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months Anticipated Schedule: 07.07.2025 Following was informed by TSP: All package award completed. AIS & GIS Engineering & Supply completed. Civil Works completed. ICT Erection completed. AIS Equipment Erection completed 400kV GIS Erection with Outdoor GIB completed & 765KV GIS Erection under progress.

23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E3:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS3 (GIS) by 1x1500 MVA, 765/400 kV ICT (7th) on Bus section-I	The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023 . Implementation timeframe: 24 months

		<p>Anticipated Schedule: 07.07.2025</p> <p>Work is under progress. ICT package awarded and expected to be delivered at site in May'25.</p>
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24. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E4:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at Padghe (PG) (GIS) by 1x1500 MVA, 765/400 kV ICT (4th)	<p>The transmission scheme was allotted to POWERGRID vide NCT OM dated 07.07.2023.</p> <p>Implementation timeframe: 24 months</p> <p>Anticipated Schedule: 07.07.2025</p> <p>Work is under progress. ICT package awarded and expected to be delivered at site in May'25.</p>

25. Augmentation of Transformation capacity at 400/220kV Bhachau substation in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Bhachau S/s in Gujarat by 400/220kV 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT-1 No. • 400kV ICT bay – 1 No. • 220kV ICT bay – 1 No.	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023.</p> <p>Implementation timeframe: 18 months (26.04.2025)</p> <p>Anticipated Schedule: Jul'25</p> <p>Work is under progress. ICT supply expected in Apr'25.</p>

26. Augmentation of Transformation capacity at 400/220kV Magarwada GIS substation in DD & DNH by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Augmentation of Transformation capacity at 400/220kV Magarwarda GIS S/s by 400/220kV 1x500MVA ICT (3rd) <ul style="list-style-type: none"> • 400/220kV, 1x500MVA ICT – 1 No. • 400kV GIS ICT Bay– 1 No. • 220kV GIS ICT Bay – 1 No. • 400kV GIS duct (1ph) – 350m. (approx.) • 220kV GIS duct (1ph) – 150m. (approx.) 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 21 months Anticipated Schedule: Sep'25 Under Award.
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27. Replacement of 63 MVar Bus Reactor with 125 MVar Bus reactor at 400kV level of Jabalpur S/s of POWERGRID:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Replacement of 420kV, 63 MVar Bus reactor with 420kV, 125MVar bus reactor at Jabalpur (PG) S/s along with associated civil works <ul style="list-style-type: none"> • 420kV, 125MVar bus reactor – 1 No. 	The transmission scheme was allotted to POWERGRID vide CTU OM dated 26.10.2023 . Implementation timeframe: 27 months (Jan26) Anticipated Schedule: Jan'26 Work under progress.

28. Augmentation of transformation capacity at 765/400kV Indore S/s in Madhya Pradesh:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 765/400 kV Indore S/s by 1x1500 MVA ICT (3rd) [terminated on 400kV Bus section A with Indore & Khandwa 400kV D/c lines] 765/400 kV, 1x1500 MVA ICT – 1 No. 765 kV bay – 1 No. 400 kV bay – 1 No. (on bus section-A) 765 kV GIS duct (1ph) – 150 m. (approx.) * 400 kV GIS duct (1ph) – 750 m. (approx.) * 132 kV cable – 1 km. (approx.) *	The transmission scheme was allotted to POWERGRID vide NCT OM dated 26.12.2023 . Implementation timeframe: 18 months Anticipated Schedule: 26.06.2025 All the packages have been awarded. Work under progress.

29. Implementation of 400kV bay at Khavda-I PS (KPS1) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (SRPL) (1150MW):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	400kV line bay at Khavda-I PS (KPS1) (GIS) for interconnection of RE project of Sarjan Realities Pvt. Ltd. (1150MW). 400 kV GIS line bay – 1no. + 1 no. additional bay for diameter completion at 2nd 400 kV bus section	The transmission scheme was allotted to KPS1 Transmission Ltd. (Megha Engineering) vide CTU OM dated 02.01.2024 . Implementation timeframe: 28.02.2026 (matching with Khavda Phase-IV) Anticipated Schedule: 28-02-2026 (Element charged) Status: Element charged on 17.02.2025. DOCO letter awaited.
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30. Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of 400kV line bay at 765/400kV Parli (New) S/s for interconnection of RE project. 400kV line bay– 1 No.	The transmission scheme was allotted to POWERGRID Parli Transmission Ltd. vide CTU OM dated 02.01.2024 . Implementation timeframe: 31.12.2025 Anticipated Schedule: 31.12.2025 EPC contract awarded and work is in progress.

31. Implementation of 400kV line bay at 765/400/220kV Indore (PG) S/s in MP for interconnection of RE project.:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400kV line bay at 765/400/220kV Indore (PG) for Interconnection of RE project. 400kV line bay – 1 No. (On bus section A with Indore & Khandwa lines)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 02.01.2024 . Implementation timeframe: 30.06.2025 Anticipated Schedule: 30.06.2025 Work is under progress.

32. Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s in MP by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation Capacity at 400/220kV Rajgarh (PG) S/s by 400/220kV, 1x500MVA ICT (3rd) (terminated on the sectionalized 220kV bus). 400/220kV, 1x500MVA ICT-1 no. 400kV ICT bay- 1no. (AIS)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024. Implementation timeframe: 21 months Anticipated Schedule: Nov'25

	220kV ICT bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 300m approx.	EPC, ICT & GIS Awarded.
2.	Implementation of 220kV GIS line bay at Rajgarh 400/220kV (PG) S/s (on extended bus) for RE Interconnection. 220kV line bay- 1no. (GIS) (on the sectionalized 220kV bus, which is presently under implementation by POWERGRID). 220kV GIS duct (m)- 150 m approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 16.02.2024 . Implementation timeframe: 31.12.2026 Anticipated Schedule: 31.12.2026 EPC & GIS Awarded.

33. Interconnection of RE developer's DTL at Bay no 412 of KPS-1 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 412 of KPS-1 (400kV Bus Section-1)	The transmission scheme was allotted to KBTL (Adani) vide CTU OM dated 16.02.2024 . Implementation timeframe: 25.12.2025 Anticipated Schedule: Aug'24 (Physically Completed) Element charged on 19.01.2025 (Bay 412) & 20.01.2025 (Line 400kV KPS1- AGEL Khavda PSS13), COD declared on 07.03.25. DOC letter awaited.

34. Interconnection of RE developer's DTL at Bay no 416 of KPS-2 (400kV Bus Section-1):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Implementation of additional line bay equipment including other miscellaneous works required for physical interconnection of DTL of RE Developer at bay no. 416 of KPS-2 (400kV Bus Section-1)	The transmission scheme was allotted to KPS2 Transmission Ltd. (POWERGRID) vide CTU OM dated 16.02.2024 . Implementation timeframe: 28.03.2025 Anticipated Schedule: Jul'25 Awarded. Work in progress.

35. Augmentation of transformation capacity at 765/400kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat Part-A:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1.	Creation of 220kV switchyard at Lakadia 765/400kV S/s along with 220kV line bays for RE Interconnection	<p>The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated 16.02.2024. Implementation timeframe: 18 months (By 30.06.2025 on best effort basis)</p> <p>Anticipated Schedule: EPC package awarded. Major Engineering completed. MFC issued for equipment. Civil work under progress for tower and equipment foundation</p>
2.	Installation of 2x500 MVA, 400/220 kV ICTs (1st & 2nd) at Lakadia PS along with associated ICT bays	<p>The transmission scheme was allotted to WRSS XXI(A) Transco Ltd. (AESL) vide NCT OM dated 16.02.2024. Implementation timeframe: 18 months (By 30.06.2025 on best effort basis)</p> <p>Anticipated Schedule: By 30.06.2025 on best effort basis ICT (1st Bank) & By 31.08.2025 (2nd Bank).</p> <p>EPC package awarded. Engineering Completed.</p> <p>ICT Foundation work under progress 1st Bank ICT received at site and expected to be commissioned by Jun'25 on best effort basis.</p> <p>M/s Avaada Energy requested to complete this project by May'25 i.e. at least 1 month prior to the deadline of ISTS Charges waiver. CTUIL requested M/s Avaada Energy & WRSS XXI(A) Transco Ltd. to coordinate and complete the work on best effort basis.</p>

36. Augmentation of Transformation Capacity at 400/220 kV Boisar substation in Maharashtra by 400/220 kV, 1x500 MVA (5th) ICT:

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of Transformation capacity at 400/220kV Boisar S/s in Maharashtra by 400/220kV 1x500MVA ICT (5th)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 22.03.2024. Implementation timeframe: 18 months</p> <p>Anticipated Schedule: 22.09.2025 Status: Awarded, ICT identified.</p>

37. Transmission scheme: Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICT (9th)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500MVA, 400/220kV ICTY (9th) 500MVA 400/220kV ICT- 1 no. 400kV ICT bay (GIS)- 1no. 220kV ICT bay (Hybrid/MTS)- 1no.	The transmission scheme was allotted to POWERGRID vide MOP OM dated 30.01.2019 . Further, CTUIL vide letter dtd. 02.01.2024 informed POWERGRID to take up the implementation of above scheme under RTM mode. Implementation Timeframe: 18 months from letter dated 02.01.2024 Anticipated CoD: 01.07.2025 Status: Work is under progress. ICT supply expected in May25.

38. Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of Transformation Capacity at 765/400/220kV Vadodara (GIS) S/s in Gujarat by 400/220kV, 1x500MVA ICT (3rd) • 400/220kV, 1x500MVA ICT – 1 No. • 400kV ICT bay (GIS) – 1 no. • 220kV ICT bay GIS) – 1 No. • 400kV GIS Bus duct (m) – 250m approx. • 220 kV GIS Bus duct (m) – 450m. approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Anticipated CoD: 31.03.2026 Status: Under Award.
2	2 nos. 220kV bays at Vadodara S/s (for Vadodara (PG) – Waghodia D/c line) • 220kV line bays (GIS): 2 Nos. • 220kV GIS Bus duct (m) – 300m. approx.	The transmission scheme was allotted to POWERGRID vide CTU OM dated 14.06.2024 . Implementation Timeframe: 31.03.2026 Anticipated CoD: 31.03.2026 Status: Under Award.

39. Transmission scheme for Offshore Wind Zone Phase-1 (500 MW VGF off coast of Gujarat for Subzone B3):

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1	<p>Establishment of 2x500 MVA, 400/220 kV Mahuva Onshore Pooling Station (GIS) (Mahuva PS) along with 1x125 MVAR, 420 kV bus reactor (with space provision for upgradation to 765 kV level to cater to future Offshore Wind Projects adjacent to B3, B4, B5 pockets in future)</p> <ul style="list-style-type: none"> • 400/220kV, 500 MVA, ICTs – 2 nos. • 400kV ICT bays – 2 nos. • 220kV ICT bays – 2 nos. • 1x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 1 no. • 400kV line bays – 2 nos. (for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line) • 220kV line bays – 2 nos. (for termination of B3-OSS-1 – Mahuva Onshore PS 220 kV 2xS/c (3 core) cables) • 220 kV Bus Coupler (BC) Bay – 1 no. 	<p>The transmission scheme was allotted to POWERGRID vide MoP OM dated 20.08.2024.</p> <p>Implementation Timeframe: Matching with the associated RE generation (48 months from effective date of PPA), presently anticipated by 31st March, 2029</p> <p>Anticipated CoD: Mar'2029 DPR is under preparation. Tendering activities to be started shortly.</p>
2	<p>Creation of 400kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) with 2x125 MVA (420 kV) Bus Reactors</p> <ul style="list-style-type: none"> • 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500MVA incl. spare unit) • 765kV ICT bays – 2 nos. • 400kV ICT bays – 2 nos. • 2x125 MVAR, 420kV Bus Reactor – 1 no. • 400kV Bus Reactor bay – 2 no. 	<p>Implementation Timeframe: vide NCT OM dated 02.09.2024, timeframe revised to 18 Months. Anticipated CoD: Mar'26 Under award.</p>
3	<p>2 nos. 400kV bays at Vataman for termination of Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line</p> <ul style="list-style-type: none"> • 400kV line bays – 2 nos. 	<p>Anticipated CoD: Mar'2029</p>
4	<p>Mahuva Onshore PS (GIS) – Vataman 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent) with 63MVA & 50 MVA, 420 kV switchable line reactors on each ckt at Mahuva & Vataman ends respectively. Line length: 190 km</p> <ul style="list-style-type: none"> • 420 kV, 63 MVA switchable line reactors at Mahuva S/s end– 2 Nos. Switching equipment for 420 kV, 63 MVA switchable line reactors at Mahuva S/s end – 2 no • 420 kV, 50 MVA switchable line reactors at Vataman S/s end– 2 Nos. 	<p>Anticipated CoD: Mar'2029</p>

	Switching equipment for 420 kV, 50 MVAR switchable line reactors at Vataman S/s end – 2 no	
5	± 300 MVAR STATCOM at 220 kV level of Mahuva PS (GIS) with 1 No. of 220 kV bay <ul style="list-style-type: none"> • ± 300 MVAR STATCOM – 1 No. • 220 kV bay – 1 no. 	Anticipated CoD: Mar'2029
6	420 kV, 1x125 MVAR Variable Bus Shunt Reactor with OLTC (control range between 50 – 125 MVAR for VSR) with 1 No. of 400 kV bay <ul style="list-style-type: none"> • 1x125 MVAR, 420kV Variable Bus Shunt Reactor with OLTC – 1 no. • 400kV Bus Reactor bay – 1 no. 	Anticipated CoD: Mar'2029
7	245 kV, 3x50 MVAR Bus Reactors at 220 kV level of Mahuva PS (GIS) <ul style="list-style-type: none"> • 50 MVAR, 245kV Bus Reactor– 3 no. • 220kV Bus Reactor bay – 3 no 	Anticipated CoD: Mar'2029
8	Establishment of 2x315 MVA, 220/66 kV Gujarat Offshore B3 Sub-Station Station-1 (B3-OSS-1) with 66 kV line bays – 10 Nos. for RE Interconnection <ul style="list-style-type: none"> • 220/66kV, 315 MVA, ICTs – 2 nos. • 220kV ICT bays – 2 nos. • 66kV ICT bays – 2 nos. • 220kV line bays – 2 nos. (at B3-OSS1 for termination of B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables) • 66kV line bays – 10 nos. 	Anticipated CoD: Mar'2029
9	B3-OSS-1 – Mahuva Onshore PS (GIS) 220 kV two nos. (3 core) cables (45 km under sea cable of about 35 km & under ground cable of about 10 km) alongwith associated line bays at both ends (with capacity of 300 MVA/ckt at nominal voltage) with 1x50 MVAR switchable line reactors at B3-OSS-1 end on each cable <ul style="list-style-type: none"> • Cable length ~45 km • 220 kV, 50MVAR switchable line reactors at OSS-1 end – 2 nos. • Switching equipment for 220 kV, 50 MVAR switchable line reactors at OSS-1 end – 2 nos. 	Anticipated CoD: Mar'2029

40. Additional Transmission System Proposed for redundant power supply to Dholera area

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Creation of 220 kV switchyard along with Installation of 2x500 MVA, 400/220 kV ICTs at Vataman (AIS)	The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024 . Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. Anticipated CoD: Mar’26 Under award.
2	2 Nos. 220 kV line bays for Vataman – Dholera-2 (GETCO) 220 kV D/c line	The transmission scheme was allotted to POWERGRID vide NCT OM dated 02.09.2024 . Implementation Timeframe: 18 Months matching with creation of 400 kV switchyard along with Installation of 2x1500 MVA, 765/400 kV ICTs at Vataman (AIS) S/s being implemented under “Transmission system for offshore wind zone phase -1 (500 MW VGF off coast of Gujarat for subzone B3)” scheme. Anticipated CoD: Mar’26 Under award.

41. Transmission system for enabling interconnection of REGS at Neemuch S/s

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	1 No. 220kV bay at Neemuch S/s for RE Interconnection [ACME Cleantech Solutions Pvt. Ltd. (2200000709) for 300MW]	The transmission scheme was allotted to POWERGRID Neemuch Transmission Ltd. vide CTU OM dated 05.09.2024. Implementation Timeframe: 31.01.2026 Anticipated CoD: 31.01.2026 Under award.

42. Transmission scheme for providing connectivity to Lara TPS-II (2x800MW) of NTPC Ltd. and to control high voltages at 765/400kV Champa PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	a. Implementation of 400kV line bays at Champa PS for Interconnection of Lara TPS-II (2x800MW) of NTPC Ltd. 2 nos. 400kV bays at Champa PS (Bus Section B, with KSK 3x600MW Units) for termination of Lara TPS-II – Champa PS 400kV D/c (Quad) line	The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024 . Implementation Timeframe: 01.05.2027 Anticipated CoD: 01.05.2027 Under award.
2	b. Transmission Scheme to control high voltages at Champa PS (on Bus Section-A, where Lara TPS-I (2x800MW) of NTPC Ltd. is connected) Installation of 1x240MVAR, 765kV Bus Reactor & 1x125MVAR, 420kV Bus Reactor at Champa PS (On Bus section-A where Lara-I project is connected)	The transmission scheme was allotted to POWERGRID vide CTU OM dated 13.09.2024 . Implementation Timeframe: 18 months from the date of issuance of OM by CTUIL. Anticipated CoD: 12.03.2026 Under award.

43. Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Implementation of 2 nos. 765kV line bays at Vataman S/s under ISTS for termination of Saurashtra – Vataman 765kV D/c line of InSTS	The transmission scheme was allotted to Vataman Transmission Ltd. (POWERGRID) vide CTU OM dated 13.09.2024 . Implementation Timeframe: 31.07.2027 Anticipated CoD: 31.07.2027

44. Transmission System for evacuation of power from 2x600MW TPS of Vedanta Ltd. in Sakti, Chhattisgarh

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Reconductoring of a portion of Raigarh (Kotra) – Raigarh (PG) 400kV D/c line [i.e. from Raigarh(PG) to Termination point near Raigarh(PG) at which Vedanta’s 400kV D/c line is being terminated into Raigarh (Kotra) – Raigarh (PG) 400kV D/c line, so as to form Vedanta TPS – Raigarh(PG) 400kV D/c line] with twin HTLS conductor (with a minimum capacity of 1200MW per ckt at nominal voltage	The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024 . Implementation Timeframe: 01.04.2025 Anticipated CoD: Jul’25 Under award. POWERGRID to make some contingency arrangement to expedite the project.

2	Associated interconnection arrangement at termination point, so as to establish Vedanta TPS – Raigarh (PG) 400kV D/c line (with a minimum capacity of 1200MW per ckt at nominal voltage)	<p>The transmission scheme was allotted to POWERGRID vide CTU OM dated 01.10.2024.</p> <p>Implementation Timeframe: 01.04.2025 Anticipated CoD: Jul'25 Under award.</p>
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45. Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Implementation of 2 nos. 400kV line bays at Mandsaur S/s for Interconnection of 3x504MW PSP of Greenko MP01 IREP Pvt. Ltd. through Greenko MP01 – Mandsaur PS 400kV D/c (quad ACSR/AAAC/AL59 moose equivalent) line	<p>The transmission scheme was allotted to Rajasthan IV-C Power Trans Ltd. (POWERGRID) vide CTU OM dated 23.10.2024.</p> <p>Implementation Timeframe: 19.08.2026 Anticipated CoD: 19.08.2026</p>

46. Augmentation of transformation capacity at KPS3 (GIS) S/s under Khavda Phase-V Part B3 scheme

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at KPS3(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (8th) along with 1 Nos. 400 kV line bay for termination of 1st ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530MW	<p>The transmission scheme was allotted to Khavda IV-A Power TL (Adani) vide NCT OM dated 22.11.2024.</p> <p>Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award & engineering under progress</p>
2	1 No. 400kV line bay on KPS3 400 kV Bus Section-II for termination of 2nd ckt out of 400 kV D/c line being implemented by AGEL (Appl. No. 2200000953) for 1530 MW	<p>The transmission scheme was allotted to Khavda IV-A Power TL vide NCT OM dated 22.11.2024.</p> <p>Implementation Timeframe: 24 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award & engineering under progress.</p>

47. Transmission scheme for providing connectivity to REGS at Bhuj PS

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	Augmentation of transformation capacity at 400/220kV Bhuj PS in Gujarat by 1x500 MVA, 400/220kV ICT (10th) along with associated transformer bays	The transmission scheme was allotted to Power Grid Corporation of India Ltd. vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress
2	Implementation of 2 nos. 220kV line bays at Bhuj PS for Interconnection of 600MW REGS of Indianoil NTPC Green Energy Pvt. Ltd. (INGEPL) (Appl. No. 2200000634)	The transmission scheme was allotted Power Grid Corporation of India Ltd. vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress

48. Network expansion at 765/400/220kV Kurawar S/s for drawal of power by MPPTCL

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress Land acquisition in parts completed and POWERGRID to share GPS coordinates of Kurawar S/s locations with Gantery position with MPPTCL. MPPTCL awarded EPC contract for line.
2	4 nos. 220kV line bays at Kurawar S/s (for LILO of both ckts of Bhopal – Shujalpur 220kV D/c line at Kurawar S/s being implemented by MPPTCL)	The transmission scheme was allotted to Rajasthan IV H1 Power Ltd. (POWERGRID) vide NCT OM dated 20.01.2025 . Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress

49. Implementation of 2 nos. 220kV bays at Vapi-II S/s (MUML) for drawal of power by GETCO

Sl. No.	Scope of the Transmission Scheme	Progress of Construction

1	2 nos. 220kV bays at Vapi-II S/s (MUML) for LILO of Chikhli – Vapi 220kV S/c line at Vapi-II S/s	<p>The transmission scheme was allotted to Mumbai Urja Marg Ltd. (Sterlite) vide NCT OM dated 20.01.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Oct'26 Status: Package award under progress</p>
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50. Augmentation of transformation capacity at Bhuj-II PS (GIS)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	Augmentation of transformation capacity at Bhuj-II PS (GIS) by 2x500 MVA, 400/220 kV ICT (5th & 6th) and by 1x1500 MVA, 765/400 kV ICT (3rd)	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide NCT OM dated 24.02.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award under progress</p>
2	Implementation of 220 kV GIS line bay at Bhuj-II PS for ABREL (RJ) Projects Limited	<p>The transmission scheme was allotted to POWERGRID Bhuj Transmission Ltd. vide NCT OM dated 24.02.2025.</p> <p>Implementation Timeframe: 21 months from the date of allocation Anticipated CoD: Nov'26 Status: Package award under progress</p>

B2) Status of transmission systems under implementation through TBCB route

1. Additional 400kV feed to Goa and Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool

- **SPV Name:** Goa-Tamnar Transmission Project Limited. (a subsidiary of Sterlite Grid 5 Ltd.)
- **Implementation time frame:** May'21-Nov'21

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
A.	Additional 400kV Feed to Goa	
1.	LILO of one ckt. of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem	<ul style="list-style-type: none"> • Length: 210 Ckm • Locations: 279 nos. • Tower Foundation completed: 77 nos. • Tower erected: 35 nos • Stringing completed: 0 ckm • SCOD (as per TSA): 14 Nov'21

		<ul style="list-style-type: none"> • Anticipated COD: May'26 <p>Following was informed by TSP: -</p> <p><u>1. Forest & Wildlife:</u></p> <p>Forest:</p> <p>Karnataka (104): 174.653 Ha (104 locations) across Dharwad, Belgaun, Halihal and Dhandeli divisions.</p> <ul style="list-style-type: none"> • Stage 1 is Pending at State Government level since 22.01.2024. Forest Minister vide letter dated 16.03.2024 has rejected the forest proposal and has suggested to carry out the proposed work in non-forest area. • Cabinet Secy asked Govt of Karnataka to reconsider forest proposal and give decision by 16-06-2024. • DO letter issued to HCM, Kar for directing to concerned Forest official for granting the Forest Clearance. • Issue reviewed in Power Secy briefing meeting dated 27.08.2024 and further in Pragati meeting by Hon'ble PM dated 28.08.2024 and suggested for sensitize the delay of the project impact on cost to the state. • Sterlite submitted a letter to the ACS (FEE), Karnataka on 29.08. 2024, specifying the reduction in the estimated tree enumeration from 72,000 to 13,954 through technical solutions discussed and approved during the Power Secretary briefing meeting • Current Status: The status remains the same. The decision is awaited from Govt of Karnataka. The GoK has further linked the forest proposal with the pending Wildlife approval of "Kalasa – Bandhuri Nala Diversion" project. Request to de-link both these projects. <p>Goa (49): 76.998 Ha (49 locations) across North Goa. Proposal pending with Secy PSC.</p> <p>Wildlife:</p> <p>Karnataka: 32.06 Ha (22 locations) across Dandeli divisions. Proposal pending with CWLW since 09.11.2023 for SBWL recommendation. SBWL committee recently formed on 28.02.2024.</p> <ul style="list-style-type: none"> • Current Status: The status remains the same. The decision is awaited from Govt of Karnataka.
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		<p>Goa: 27.092 Ha (16 locations) across North Goa (NBWL held on 22nd Feb 24), The approval accorded by NBWL on Aug'24 for Goa Portion.</p> <p><u>2. MCMV Issue:</u> CEA suggested to User Agency for use of MCMV tower in forest area as per the 20th NCT meeting. Consent from LTTC for additional costing would be required.</p> <p><i>CTUIL informed that expeditious actions and follow up with concerned authority to be made by TSP to expedite the construction as the SCOD has already lapsed.</i></p>										
2.	Xeldem – Mapusa 400kV D/c (quad) line	<ul style="list-style-type: none"> • Length: 105.5 Ckm • Locations: 142 nos. • Tower Foundation completed: 142 nos. • Tower erected: 142 nos. • Stringing completed: 105.5 ckm • Mechanically completed. <p><i>Charged on no load basis on 11-11-2024.</i></p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>										
3.	<p>Establishment of 2x500MVA, 400/220kV substation at Xeldem (GIS)</p> <p><u>400kV works at Xeldem S/s</u></p> <ul style="list-style-type: none"> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. (2 nos. for Xeldem – Mapusa 400kV D/c (quad) line & 2 nos. for LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no • Space provision for future: 	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Land Acquired</td> <td style="width: 40%;">: 100 %</td> </tr> <tr> <td>Civil work completed</td> <td>: 100 %</td> </tr> <tr> <td>Equipment supplied</td> <td>: 100 %</td> </tr> <tr> <td>Equipment erection</td> <td>: 100 %</td> </tr> <tr> <td>Scheduled COD</td> <td>: May'21</td> </tr> </table> <p>Substation Energization certification from CEA received on 15-05-2024.</p> <ul style="list-style-type: none"> • Xeldem (existing) – Xeldem (new) 220kV D/C line • Length: 44.12 ckm • Locations: 66 nos. • Tower Foundation completed: 66 nos. 	Land Acquired	: 100 %	Civil work completed	: 100 %	Equipment supplied	: 100 %	Equipment erection	: 100 %	Scheduled COD	: May'21
Land Acquired	: 100 %											
Civil work completed	: 100 %											
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Equipment erection	: 100 %											
Scheduled COD	: May'21											

	<ul style="list-style-type: none"> ○ 2x500MVA, 400/220kV ICTs ○ 2 nos. ICT bays ○ 4 nos. line bays along with Line Reactors <ul style="list-style-type: none"> ● 1x63MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (existing) – Xeldem 400kV line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) ● 1x80MVAR switchable line reactor along with 500 Ohms NGR and its auxiliaries (for Narendra (New) –Xeldem 400kV (quad) line formed after LILO of one ckt of Narendra (existing) – Narendra (New) 400kV D/c quad line at Xeldem) <p><u>220kV works at Xeldem S/s</u></p> <ul style="list-style-type: none"> ● 220kV inter-connection with Xeldem (existing) substation through 220kV D/c line with HTLS conductor (ampacity equivalent to twin moose conductor) * ● ICT bays: 2 nos. ● Line bays: 6 nos. (2 nos. for New Xeldem (400 kV) - Xeldem (GED) 220kV D/c line, 2 nos. for New Xeldem (400 kV)-Verna (GED) 220kV D/c line and 2 nos. for LILO of 2nd circuit of Ambewadi-Ponda 220kV D/C line at New Xeldem (400kV)) ● Space provision for future: <ul style="list-style-type: none"> ○ 2 nos. ICT bays ○ 6 nos. line bays 	<ul style="list-style-type: none"> ● Tower erected: 66 nos. ● Stringing completed: 44.12 ckm ● SCOD (as per TSA): 14 May'21 ● Anticipated COD: Mechanically completed <p>Following was informed by TSP:</p> <p>Mechanically completed. However, actual power flow is subject to readiness of downstream elements at Xeldem S/s by GED. Energization certificate received on 14-09-2024.</p> <p><i>Charged on no load basis on 05-11-2024.</i></p> <p>Downstream element yet to be completed by GED.</p> <p>TSP has declared deemed COD w.e.f 00:00 hrs of 19-11-2024 and submitted their request to CTU for issuance of Completion Certificate required for Deemed COD as per CERC IEGC Regulations, 2023 which is under approval.</p>
B.	Additional System for Power Evacuation from Generation Projects pooled at Raigarh (Tamnar) Pool	

4.	Dharamjaygarh Pool Section B – Raigarh (Tamnar) Pool 765kV D/c line	<ul style="list-style-type: none"> • Length: 137 CKm • Locations: 179 nos. • SCOD (as per TSA): 14 July '21 • COD: 23.06.2022 (Line charging completed)
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2. Western Region Strengthening Scheme – XIX and North Eastern Region Strengthening Scheme – IX (NERSS-IX)

- **SPV Name:** Mumbai Urja Marg Limited (erstwhile, Vapi-II North Lakhimpur Transmission Ltd (a subsidiary of Sterlite Grid 4 Ltd.)
- **Implementation time frame:** Oct'22 to Dec'23 (as per TSA)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
Part-A: Additional 400kV outlets from Banaskantha 765/400 kV S/s		
1.	LILO of the second circuit of Zerda – Ranchodpura 400 kV D/c line at Banaskantha (PG) PS*	<ul style="list-style-type: none"> • Length: 17.35 km • Locations: 51 nos. • Foundation completed: 51nos. • Tower erected: 51 nos. • Stringing completed: 17.29 ckm • SCOD (as per TSA): 22-10-2022 DOCO achieved: 03.07.2022
Part-B: Establishment of new substation at Vapi/Ambethi area and its associated transmission lines.		
1.	Establishment of 2x500MVA, 400/220kV GIS S/s near Vapi / Ambheti (Vapi-II) <u>400kV</u> <ul style="list-style-type: none"> • ICTs: 2x500MVA, 400/220kV • ICT bays: 2 nos. • Line bays: 4 nos. • Space for 2x500MVA, 400/220kV ICTs (future) • Space for 400/220kV ICT bays (future): 2 nos. • Space for Line bays along with Line Reactors (future): 4 nos. <u>220kV</u> <ul style="list-style-type: none"> • ICT bays: 2 nos. 	<ul style="list-style-type: none"> • Land Acquired: 100% • Civil works: 100 % • Equipment supplied: 100 %. • Equipment erection: 100% • SCOD (as per TSA): 22-04-2023 DOCO: TSP has declared DOCO w.e.f. 06.09.2024.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	<ul style="list-style-type: none"> • Line bays: 6 nos. (2 nos. for Sayali (DNH) and 4 nos. for GETCO) • Space for 400/220kV ICT bays (future): 2nos. • Space for Line bays (future): 6 nos. 	
2.	LILO of KAPP – Vapi 400kV D/c line at Vapi-II	<ul style="list-style-type: none"> • Length:0.314 ckm • Locations: 1 nos. • Foundation completed: 1 nos. • Tower erected: 1 nos. • Stringing completed: 0.314 ckm • SCOD (as per TSA): 22-04-2023 <p>DOC0: TSP has declared DOC0 w.e.f. 06.09.2024.</p>
3.	<p>125 MVAR bus reactor at Vapi-II Substation:</p> <ul style="list-style-type: none"> • Bus Reactor: 1x125MVAR • Bus Reactor Bay: 1 no. • Space for 420kV additional Bus Reactor: 1no. 	<ul style="list-style-type: none"> • Civil works: 100% • Equipment supplied: 100 %. • Civil work: 100 % • Equipment erection: 100 % • SCOD (as per TSA): 22-04-2023 <p>DOC0: TSP has declared DOC0 w.e.f. 06.09.2024.</p>
4.	<p>Vapi II – Sayali 220kV D/c line</p> <ul style="list-style-type: none"> • From Vapi-II up to LILO point of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation with ampacity equivalent to twin zebra conductor. • Interconnection with LILO section (of LILO of one circuit of Vapi (PG) – Khadoli 220kV D/c line at Sayali substation) so as to form Vapi II – Sayali 220kV D/c line and Vapi – Khadoli 220kV D/c line. (The LILO section is with zebra conductor) 	<ul style="list-style-type: none"> • Length: 45 ckm • Locations: 77 nos. • Foundation completed: 77 nos. • Tower erected: 77 nos. • Stringing completed: 45 ckm • SCOD (as per TSA): 22-04-2023 • DOC0: TSP has declared DOC0 w.e.f. 06.09.2024.
Part-C: Additional ISTS feed to Navi Mumbai 400/220kV substation of POWERGRID		
1.	Padghe (PG) – Kharghar 400kV D/c (quad) line to be terminated into one ckt. of Kharghar – Ghatkopar 400kV D/c	<ul style="list-style-type: none"> • Length: 140 ckm • Locations: 212 nos.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
	(quad) line (thus forming Padghe (PG) – Kharghar 400kV S/c (quad) line, Padghe (PG) – Ghatkopar 400kV S/c (quad) line)-70km	<ul style="list-style-type: none"> • Foundation completed: 212 nos. • Tower erected: 212 nos • Stringing completed: 140 ckm • SCOD (as per TSA): 22-12-2023 • DOCO: 28 Sep'24 <p><i>Actual power flow from 27-09-2024. Deemed COD declared w.e.f 24-08-2024 & same is under review by CTU as per Regulation 27 1 (C) (i) of CERC IEGC 2023 Regulations.</i></p>
2.	LILO of Padghe (PG) – Ghatkopar 400kV S/c line at Navi Mumbai GIS (PG) (with quad conductor)	<ul style="list-style-type: none"> • Length:38ckm • Locations: 62 nos. • Foundation completed: 62 nos. • Tower erected: 62 nos • Stringing completed: 38 ckm • SCOD (as per TSA): 22-12-2023 • DOCO: 28 Sep'24 <p><i>Actual power flow from 27-09-2024. Deemed COD declared w.e.f 18.09.2024 & same is under review by CTU as per Regulation 27 1 (C) (i)of CERC IEGC 2023 Regulations.</i></p>
3.	LILO of Apta – Kalwa/Taloja 220kV D/c line (i.e. Apta – Kalwa and Apta – Taloja 220kV lines) at Navi Mumbai (PG)	<ul style="list-style-type: none"> • Length:5 ckm • Locations: 10 nos. • Foundation completed: 10 nos • Tower erected: 8 nos • Stringing completed: 4.7 ckm • SCOD (as per TSA): 22-12-2022 • DOCO: TSP has declared DOCO w.e.f. 19-10-2024
Part-D: North Eastern Region Strengthening Scheme -IX (Pertains to NER)		

3. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part A

- **SPV Name:** Khavda II-A Transmission Ltd. (a subsidiary of Adani)
- **Implementation time frame:** 21.03.2025 (Revised SCoD as per CTU letter dtd. 12.03.2024)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	KPS2 (GIS) – Lakadia 765 kV D/C line with 330 MVAR switchable line reactors at KPS2 end	Anticipated CoD: 10.04.2025 CKT I Charged on 01.03.2025 & CKT II Charged on 04.03.2025 with interim arrangement (bypassing bays at KPS2 S/s).
2	330 MVAR switchable line reactors at KPS2 end of KPS2 (GIS) – Lakadia 765 kV D/C line	Lakadia Bay: Charged on dated 04.03.2025.
3	2 nos. of 765 kV line bays each at Lakadia PS & KPS2 (GIS) for Khavda PS2 (GIS) –Lakadia PS 765 kV D/c line	KPS 2 Bay: Engg completed. Civil work completed. GIS Erection under progress, progressively will be completed 10.04.2025. 110 MVAR Reactors – 5/6 nos erection completed, testing under progress will be completed by 04.04.2025.

4. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part B

- **SPV Name:** Khavda II-B Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Lakadia PS – Ahmedabad 765kV D/c line	Locations: 476 nos. Foundations completed: 411 nos. Tower erection: 180 nos. Stringing: 27/185 km Anticipated CoD: Jun'25 Work is under progress. Work affected due to severe RoW Issue. At 20 locations (Kutch: 15 & Surendranagar: 05) Forest proposal status: Forest Area (69.5597 Ha) (location Affected: 24) Stage-I: received on 05.11.2024 Working permission: - 14.11.2024 Stage-II: - 11.03.2025 Wildlife proposal status: WL Area (99.912 Ha) (location Affected: 33) Status: Working permission received on 27.09.2024.

2	2 nos. of 765 kV line bays at Lakadia PS for Lakadia PS – Ahmedabad 765kV D/c line	Anticipated CoD: Jun'25
3	240 MVAR, 765 kV switchable line reactor for each circuit at Ahmedabad end of Lakadia PS Ahmedabad 765 kV D/c line	Work is under progress. Lakadia: Civil works: 98% completed, Erection: 80% completed. Work is under progress. Ahmedabad: Civil works: 70% completed, Erection: 40% completed. Reactors supplied at site.

5. Transmission scheme for evacuation of 4.5 GW RE injection at Khavda P.S. under Phase-II – Part C

- **SPV Name:** Khavda II-C Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 21.03.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 3x1500 MVA, 765/400 kV Ahmedabad S/s with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420 kV bus reactor. <i>Future Scope: Space for 765/400 kV, ICT along with bays- 2 400/220 kV, ICT along with bays- 4 ;765 kV Line bays- 8 400 kV Line bays- 8 220 kV Line bays- 7 765 kV reactor along with bays 1 400 kV reactor along with bays 1</i>	Anticipated CoD: Jun'25 Work is under progress. Civil works: 80% 6 nos. ICTs reached at site.
2	Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line with 240 MVAR switchable line reactor at both ends	Length: 294.75 km Locations: 803 nos. Foundations completed: 748 nos. Tower erected: 456 nos. Stringing: 78.3/297.98 km
3	2 nos. of 765 kV line bays at South Gujarat / Navsari(new) end for Ahmedabad – South Gujarat/ Navsari (new) 765 kV D/c line	Anticipated CoD: Jun'25

		Work is under progress. Work affected due to severe RoW Issue. (Location affected :12)
4	240 MVAr switchable line reactor at both ends of Ahmedabad – South Gujarat / Navsari (new) 765 kV D/c line	Anticipated CoD: Jun'25 Work in Progress

6. Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone

- **SPV Name:** Khavda RE Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from SPV Transfer (21.03.2023) and matching with Khavda Phase-II (5GW) scheme.

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	i. Banaskantha — Ahmedabad 765 kV D/c line with 330MVAr, 765 kV Switchable line reactor on each ckt at Ahmedabad S/s end ii. Associated line bays	Length: 135 km Location: 362 nos. Foundations completed: 348 nos. Tower erected: 312 nos. Stringing: 34/135 km Anticipated CoD: Apr'25 Work is under progress. Stage-II clearance received. Work affected due to severe RoW Issue work is under Police Protection.

7. Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park

- **SPV Name:** KPS2 Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 21.03.2023 (SPV Transfer) and matching with the implementation timeframe of "Transmission scheme for injection beyond 3 GW RE power at Khavda PS1"

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 765/400 kV, 4x1500MVA, KPS2 (GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 400 kV bus reactor.	Anticipated CoD: Progressively from Mar'25 to May'25. (Subsequently, POWERGRID vide letter dtd. 20.01.2025 has informed that the assets are now planned for commissioning by Mar'25.)

<p>1500MVA, 765/400kV ICT- 4 nos. (13x500 MVA, including one spare unit) 765 kV ICT bays — 4 nos.; 400 kV ICT bays — 4 nos.; 765 kV line bays — 2 nos. 400 kV line bays — 3 nos. (3 no. of bays considered at present, one each for NTPC, GSECL & GIPCL). 1x330 MVAR, 765 kV bus reactor-2 (7x110 MVAR, including one spare unit) 765 kV reactor bay — 2 1x125 MVAR 400 kV bus reactor-2 400 kV reactor bay — 2 765 kV bus sectionalizer bay --2; 400 kV bus sectionalizer bay --2 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's. Bus sectionalizer at 765kV & 400kV. On each bus section, there shall be 2x1500MVA 765/400kV ICTs, 1x330MVAR, 765 kV & 1x125MVAR 420kV bus reactor, space for future expansion. Bus sectionalizer at 765 kV level shall normally be closed and bus sectionalizer at 400 kV level shall normally be open.</p>	<p>Civil works: 98% Erection: - 70%</p> <ul style="list-style-type: none"> EPC contract for 765kV (GIS) and 400kV (GIS) Substations Packages, Transformer packages, reactor packages have been awarded. Ground improvement work contract is also awarded separately. POWERGRID has completed contour survey, soil investigation, soil filling & site levelling, outdoor store, indoor storage, approach road works, site office establishments etc. at KPS2 site. 80% boundary wall work is completed at site and balance is under progress. 100% stone piling work completed. <p>Section -I is ready. GIS erection in section-II shall be started in Apr'25. Constraint in supply of Reactor bushing in section-II.</p> <p><i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i></p>
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8. Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park

- SPV Name:** KPS3 Transmission Limited. (a subsidiary of POWERGRID)
- Implementation time frame:** 21 months from 21.03.2023(SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765/400 kV, 3x1500 MVA, KPS3 (GIS) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 400 kV bus reactor. 1500 MVA, 765/400kV ICT- 3 (10x500 MVA ,including one spare unit) 765 kV ICT bays — 3 nos. 400 kV ICT bays — 3 nos.</p>	<p>Anticipated CoD: Progressively from Apr'25 to May'25. (Subsequently, POWERGRID vide letter dtd. 20.01.2025 has informed that the assets are now planned for commissioning by Mar'25.)</p> <p>Civil works: 98% completed. Erection: 65%</p>

	<p>765 kV line bays — 2 nos. 400kV line bays- 3 nos. 1x330MVA, 765kV bus reactor-1 (4x110MVA 400kV bus reactor-1) 765kV reactor bay-1 1x125MVA 400kV bus reactor-1 400kV reactor bay-1 Adequate space for future expansion of 5x1500 MVA 765/400 kV ICT's</p>	<p>Land hand over done by GPCL.</p> <ul style="list-style-type: none"> • 100% stone piling work completed. • PEB structure erection under progress. • Transformer and Reactor foundation works completed. <p><i>CTUIL requested POWERGRID to expedite this project as the SCOD has already lapsed.</i></p> <p><i>Constraint of seismic zone-5 bushing</i></p>
2.	<p>KPS3- KPS2 765 kV D/c line</p>	<p>Length: 15 km Locations: 40 nos. Foundations completed: 40 nos. Tower Erection: 40 nos. Stringing: 14.6/15 km</p> <p>Anticipated CoD: Apr'25 Work is under progress.</p>
3.	<p>2 no. of 765 kV line bays at KPS2 765 kV S/s for KPS3-KPS2 765 kV D/c line</p>	<p>Anticipated CoD: Apr'25 Work under progress.</p>

9. Transmission scheme for injection beyond 3 GW RE power at Khavda PS1 (KPS1)

- **SPV Name:** KPS1 Transmission Limited (a subsidiary of Megha Engineering)
- **Implementation time frame:** 21 months from 20.04.2023 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Augmentation of Khavda PS1 by 765/400 kV transformation capacity *(max. upto 4x1500 MVA) with 1x330 MVAR 765 kV bus reactor and 1x125 MVAR 420kV bus reactor on 2nd 765 kV and 400 kV bus section respectively.</p>	<p>Anticipated CoD: 10.04.2025</p> <p>Following was informed by TSP: All package award completed. Engineering completed. Civil work completed. 400KV GIS charged. 765KV GIS (P1- 8 Bays) Charged & (P2- 6 Bays) Erection completed, HV testing arrangement under progress</p>

2.	KPS1 - Khavda PS GIS (KPS2) 765 kV D/C line.	Anticipated CoD: 10.04.2025 CKT I Charged on 01.03.2025 & CKT II Charged on 04.03.2025. Element charged in interim arrangement.
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10. Western Region Expansion Scheme-XXVII (WRESXXVII)

- **SPV Name:** Raipur Pool Dhamtari Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Raipur Pool – Dhamtari 400kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	Anticipated CoD: DOC on 26.03.2025 . ➤ Survey: Detailed survey completed. ➤ Approval under Section-164: Public Notice published in Newspapers of Chhattisgarh on 27.05.2023 & in Govt of India Gazette on 24.06.2023. ➤ Section-164 received. Foundation completed: 232/232 nos. Tower erections: 232/232 nos. Stringing: 88/88 km
2.	Associated line bays - 400kV line bays at Raipur Pool (POWERGRID) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line - 400kV line bays at Dhamtari (CSPTCL) S/s for termination of Raipur Pool – Dhamtari 400 kV D/c line.	Anticipated CoD: DOC on 26.03.2025 . ➤ Civil work completed. ➤ Tower foundation and erection completed. Equipment foundation completed and 100% erection done.

Note:

Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dhamtari (Kurud) - Gurur 220kV D/c (2nd) line – Expected by March'25
- 3rd 400/220kV, 315 MVA ICT at Dhamtari S/s. - Expected by March'25

11. Western Region Expansion Scheme-XXVIII (WRESXXVIII) & Western Region Expansion Scheme-XXIX (WRESXXIX)

- **SPV Name:** Dharamjaigarh Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 18 months from SPV Transfer (28.03.2023) for S.No. 1&2; Dec'24 for S.No. 3&4

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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WRES-XXVIII		
1.	Creation of 220 kV level (GIS) at 765/400 kV Raipur Pool S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays (220kV-GIS)	Anticipated CoD: Deemed DOCO achieved on 30.03.2025. ICTs charged on 30.09.2024 from 400KV side. Downstream not available.
2.	2 nos. 220kV line bays (GIS) at Raipur whichever is later Pool S/s for termination of Raipur Pool – Rajnandgaon 220 kV D/c line	Anticipated CoD: Deemed DOCO declared on 30.03.2025. Downstream not available.
3.	Augmentation of 1x500 MVA, 400/220 kV ICT at Raipur Pool S/s along with associated ICT bays (220kV-GIS)	Anticipated CoD: ICT charged on 14.12.2024 from 400KV side. Downstream not available. Deemed DOCO achieved on 30.03.2025
4.	6 nos. 220kV line bays (GIS) at Raipur Pool S/s for termination of various lines planned by CSPTCL*	Anticipated CoD: Deemed DOCO achieved on 30.03.2025. Downstream not available.

Note: Downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Raipur Pool – Rajnandgaon 220 kV D/c line
- *Raipur Pool – Gendpur 220 kV D/c line
- *Raipur Pool – Bemetra 220 kV D/c line
- *LILO of Borjhara – Urla 220kV S/c line at Raipur

Implementation time frame: March'25		
Sl. No.	Scope of the Transmission Scheme	Progress of Construction
WRES-XXIX		
1.	Creation of 220 kV level at 765/400 kV Dharamjaigarh S/s with Installation of 2x500 MVA, 400/220 kV ICTs along with associated ICT bays	Anticipated CoD: ICT-1 charged on 31.12.2024. ICT-2 charged on 25.01.2025. Civil work: 100% Erection: 100% Deemed DOCO declared on 28.03.2025.
2.	2 nos. 220kV line bays at Dharamjaigarh S/s (for termination of Dharamjaigarh – Chhuri 220 kV D/c line)	Anticipated CoD: Charged on 30.01.2025. Civil work: 100% Erection: 100%
3	2 nos. 220kV line bays at Dharamjaigarh	Deemed DOCO declared on 28.03.2025.

Note: The downstream system associated with the scheme to be implemented by CSPTCL as an intrastate scheme:

- Dharamjaigarh – Chhuri 220 kV D/c line (About 40km)
- Dharamjaigarh – Dharamjaigarh CSP 220 kV D/c line (About 50km)

12. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part A

- **SPV Name:** Halvad Transmission Limited. (a subsidiary of Adani)
- **Implementation time frame:** 24 months from 26.12.2023 SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	<p>Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors.</p> <p>330 MVAR, 765 kV bus reactors - 2 (7x110 MVAR single phase reactor units including 1 spare unit) 765kV bus reactor bays-2 765 kV line bays- 6 (for lines at Sl. 2 & 5)</p>	<p>Anticipated CoD: 26.12.2025</p> <p>Land acquired: Land required: 205 (Acre) Govt. land (Acquired/Total): 0/8, Pvt. land (Acquired/Total): 156/197, Present scope acquisition completed.</p> <p>Award status: All packages awarded. Design & Engineering work (85% completed) under progress, SLD and Layout completed. Major Equipment supply completed, Soil investigation and contouring completed.</p> <p>Civil work under progress (55% Completed) Erection work under progress (25% Completed)</p>
2.	<p>KPS2 (GIS) - Halvad 765 kV D/c line</p>	<p>Anticipated CoD: 26.12.2025 Detail Survey completed. Length: 261 Kms Locations: 690 Nos. Foundations completed: 295 Nos Erection Completed: 111 nos</p> <p>Constraints: - Intervention required for SEVERE ROW resolution in Gujarat RoW: 144 locations- (44 in Kutch, 100 in Morbi District)- Hearing at SDL level completed & report forwarded to DM, Morbi. DM, Morbi, hearing completed for 2 nos of tehsils (Maliya & Morbi) and hearing for Halvad, tehsil is proposed for 21-03-25. After all</p>

		<p>hearing completion at DM level, subsequently DLVC (District Land Valuation Committee) meeting shall be called for release of orders.</p> <p>FC & WL proposal clearance is critical Forest/WL Proposal Status - Forest (266.6997 Ha, 91 locs) in Gujarat State: Status: Proposal is completed by all DFO&CF and presently at Nodal office, Gandhinagar for recommendations in PSC 2 meeting for further forwarding to IRO, Gandhinagar.</p> <p>Wildlife (36.6493 Ha, 16 locs.) in Gujarat State. Status: Proposal pending with WLW office (i.e., KDWLS & WAS)</p>
3.	240 MVAR switchable line reactor on each ckt at both ends of KPS2- Halvad 765 kV D/c line	<p>Anticipated CoD: 26.12.2025 Award status: All packages awarded.</p> <p>Civil work completed at Halvad end & Under progress at KPS2 end. Reactor – 3/14 no's Received at Halvad site.</p>
4.	2 Nos of 765 kv GIS line bays at KPS2 Of termination of KPS2 - Halvad 765 kv D/c line	<p>Anticipated CoD: 26.12.2025 Award status: All package award completed. SLD & Layout Approved. GIS Module & Layout Engg completed Major Equipment supply completed</p> <p>Stone pile 8000 Mtr Approx works for Reactor, Tower and firewall, PEB Completed. Civil work (20% completed) under progress.</p>
5.	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	<p>Anticipated CoD: 26.12.2025 Detail survey completed; Check Survey complete. Length; 36 Km Locations: 102 Nos Foundations completed: 44 Nos Erection completed: 4 Nos.</p> <p>Constraints: - Intervention required for SEVERE ROW resolution in Gujarat</p>

		RoW (44): Morbi (44 locs). Hearing at SDM level completed. Order under section 16 (1) is pending.
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CTU requested to take all the corrective measures for completing the project within SCOD as project progress (especially of Halvad S/s and KPS2- Halvad line) is very slow.

13. Transmission system for evacuation of additional 7 GW RE power from Khavda RE park under Phase-III Part B

- **SPV Name:** Vataman Transmission Limited. (a subsidiary of POWERGRID)
- **Implementation time frame:** 24 months from 26.12.2023 (SPV Transfer)
- **Anticipated CoD:** 26.12.2025

SI. No.	Scope of the Transmission Scheme	Progress of Construction
1	Establishment of 765 kV switching station near Vataman with 2x330 MVA, 765 kV bus reactors. 330 MVAR 765 kV bus reactors-2 (7x110 MVA single phase reactor units including 1 spare unit for line/bus reactor) 765kVbusreactorbays- 2 765 kV line bays- 8 (for lines at Sl. 2, 5 & 7)	Package awarded for all elements. Land acquisition: S/s Land (65.15 Ha): Notification/s 10 (A) issued on 13.06.24. Land acquisition is expected to be completed in May'25. Notification under section 11 issued on 10.09.2024. Land measurement completed. DLPC committee formation completed. Rate negotiation under progress. Farmers demanding exorbitant rate.
2	1x330 MVA switchable line reactor on each ckt. at Vataman end of Halvad-Vataman 765kV D/c line	
3	240 MVA 765 kV switchable line reactor on each ckt at Vataman end of Lakadia – Vataman 765 kV D/c line with NGR bypassing arrangement	
4	Halvad – Vataman 765 kV D/c line	Survey: 128/ 128 km Foundations completed: 39/ 336 nos. Tower erections: 0/ 336 nos. Stringing: 0/ 255 ckm
5	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	Foundations completed: 25/80 nos. Tower erections: 0/80 nos. Stringing: 0/ 55 ckm
6	Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	Survey: 246/ 248km Foundations completed: 204/660 nos. Tower erections: 4/660 nos.

		Stringing: 0/495 ckm
7	2 Nos. of 765 kV line bays at Halvad end for termination of Halvad – Vataman 765kV D/c line	
8	330 MVAr switchable line reactors on each ckt at Navsari (New) (GIS) end of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	
9	2 Nos. of 765 kV GIS line bays at Navsari (New) for termination of Vataman switching station – Navsari (New) (GIS) 765 kV D/c line	

CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.

14. Transmission scheme for evacuation of power from Dhule 2 GW REZ

- **SPV Name:** Dhule Power Transmission Limited (a subsidiary of Indgrid 2 Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- Anticipated CoD: 08.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Dhule along with 2x125 MVAr (420 kV) Bus Reactors.	<p>Land acquired: Land acquisition for present scop completed on 27th Dec 2024. Balance is planned for Apr-25.</p> <p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>D&E Status:</p> <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT Equipment Drawing done • Civil Drawing: ICT/ Reactor / CB/ WT Equipment Drawing done <p>Physical Progress:</p> <ul style="list-style-type: none"> • Land levelling work is in progress. • Soil Testing: Bore Hole, Trail Pit, Earthing Resistance Test – Completed
2.	Dhule PS – Dhule (BDTCL) 400 kV D/c (Quad ACSR/AAAC/AL59 Moose equivalent)	<p>Length: 65.29km</p> <p>Locations: 177 Nos.</p> <p>Detail Survey & Check survey – Completed.</p> <p>Soil Investigation- Under progress will be completed by Mar'25</p> <p>Foundations completed: Nil. (Planned from 31.03.2025)</p>

		Forest Patch identification and confirmation done from the office of DFO, Dhule. Award status: Work awarded to EPC Partner on 22.04.2024.
3.	2 Nos. 400 kV line bays at Dhule (BDTCL) for Dhule PS – Dhule (BDTCL) 400 kV D/c Line	Award status: Work awarded to EPC Partner on 22.04.2024. D&E Status: <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawing: Tower/ CB/ CT/CVT/WT Equipment Drawing Completed. Physical Progress: Land Levelling work completed. <ul style="list-style-type: none"> - Tower Foundation Work – 11 Nos. <ul style="list-style-type: none"> • Excavation Completed – 11 Nos. • PCC Completed – 3 Nos. • Raft completed – 2 Nos.

CTU requested to take all the corrective measures for completing the project within SCOD as project progress is very slow.

15. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B

- **SPV Name:** Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)
- **Implementation time frame:** 24 months from 09.02.2024(SPV Transfer)
- **Anticipated CoD:** 09.02.2026

(Not attended but status provided)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya) along with 1x330MVAr 765 kV bus reactor & 1x125MVAr, 420 kV bus reactor	<p>Engineering: Approx. 40% Engineering work is completed. Eqp. supply: Approx 30 % is completed.</p> <p>Status of Land: Total Land Required:165.5 Acre Total Pending Land to be acquired: 94.2 Acre in which Govt. Land: 54.215 Acre Pvt. Land: 39.985 Acre</p> <p>For Govt. Land, DC Datia has allocated Govt. Land to Energy Dept. M.P as per M.P Govt Policy for further leasing TSP on 26.12.2024. To resolve the matter, a meeting is expected with the ACS Energy Department, M.P. Government, in the coming week.</p>

		<p>EPC Award Status: EPC work awarded on 03.06.2024.</p> <p>Equipment Status: Order placed for all major items i.e., Power Transformers (765kV: Hitachi, 400kV:CG) reactors completed on 13.05.2024.</p>
2.	LILO of Satna-Gwalior 765 kV S/c line at Karera	<p>Survey:</p> <ul style="list-style-type: none"> • Detailed survey completed. • Check Survey completed. • Soil investigation is completed. <p>Engineering:</p> <ul style="list-style-type: none"> • It is under progress. • Approx. 78% Engineering work is completed. • Suspension Tower TT DA is Tested. <p>Site Progress</p> <ul style="list-style-type: none"> • 13 Nos Foundations completed. <p>Following was informed by TSP:</p> <ul style="list-style-type: none"> • LILO Tapping proposal submitted to PGCIL, Gwalior Team on dated:12.08.2024 and it forwarded to Vadodara Engg. Team of PGCIL for the confirmation of LILO tapping point, waiting for the approval. • Further meeting with PGCIL in first week of Nov.2024 design work is undertaken. • Design is submitted, while discussion is in progress on clearances.
3.	Installation of 1x330 MVA, switchable line reactor at Karera end of Karera – Satna 765 kV line	<p>Equipment Status: Order placed for Supply and Services</p>

16. Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C

- **SPV Name:** Ishanagar Power Transmission Limited (a subsidiary of Indigrid2)
- **Implementation time frame:** 24 months from 09.02.2024 (SPV Transfer)
- Anticipated CoD: 08.02.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Establishment of 2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New) along with 1x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactor	<p>Award status: Work awarded to EPC Partner on 22.04.2024.</p> <p>Land acquired: – 41.00 Acres (Pvt Land), Balance acquisition in progress, expected to be completed by Apr.'25.</p> <p>D&E Status:</p> <ul style="list-style-type: none"> • Electrical Drawing: SLD, Substation Layout finalized. Equipment Drawing completed - ICT/ Reactor / CB/ WT / ISO / Tower Completed. • Civil Drawing: In progress.
2.	LILO of one circuit of Jabalpur - Orai 765 kV D/c line at Ishanagar 765 kV S/s (New)	<p>Length: 18.8 Km</p> <p>Locations: 55 nos.</p> <p>Detail Survey: 14 Km completed out of 18.8 KM, balance to be taken in hand after acquisition of complete land.</p> <p>Foundations competed: Nil</p>

17. Transmission System for Evacuation of Power from RE Projects in Rajgarh 100MW SEZ in Madhya Pradesh Phase- II

- **SPV Name:** Pachora Power Transmission Limited. (a subsidiary of GR Infra)
- **Implementation time frame:** 24 months from 14.02.2024 (SPV Transfer)
- Anticipated CoD: 14.02.2026
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Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS	<p>Civil work for land development: 100% completed.</p> <p>400kV Tower foundation: 100% completed.</p> <p>400kV Equipment foundation: 96% completed.</p> <p>220kV tower foundation: 100% completed.</p> <p>500MVA ICT foundation: 80% completed.</p> <p>ICT – FAT is under progress and expected to be dispatched in Apr'25.</p> <p>Other Miscellaneous work – In progress</p>
2.	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Quad ACSR/AAAC/AL59 Moose equivalent)	<p>Length: 59.16km</p> <p>Locations: 144 nos.</p> <p>Foundations: 68/144 nos.</p> <p>Tower erection work is planned from mid-Apr'25.</p> <p>Detail survey completed; Check survey completed.</p>
3.	2 nos. of 400kV line bays at Ujjain (MPPTCL) for Pachora-Ujjain 400kV Dc line	Package awarded. Soil investigation completed.

		400kV Tower foundation: 83% completed (Delayed due to late handing over of bay space) 400kV Equipment foundation: 81%
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18. Transmission System for Evacuation of Power from RE Projects in Solapur (1500 MW) SEZ in Maharashtra

- **SPV Name:** Solapur Transmission Limited (a subsidiary of Torrent Power Ltd.)
- **Implementation time frame:** 24 months from 20.03.2024 (SPV Transfer)
- **SCOD:** 20.03.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 400/220 kV, 4x500 MVA Solapur PS along with 2x125 MVAR, 420 kV Bus Reactors	Land acquired: SS Land (approx..60 Acres): 40 acres private completed out of 60 acres. (Requirement of land for present Scope 24 Acres and rest land for future scope) Civil work has been started.
2.	Solapur PS – Solapur (PG) 400 kV D/c line (Quad ACSR/AAAC/AL59 moose equivalent)	Length: 40 km Anticipated CoD: 20.03.2026 Order Status <ul style="list-style-type: none"> • EPC Contract Status (TL+SS+ Bays) Status <ul style="list-style-type: none"> ○ EPC TL: Awarded to M/s BNC Power 05.07.2024. ○ TL Conductor Order: Placed (AL-59 Moose) ○ EPC Substation and Bays: PO placed to M/s Bajel Project Ltd. Dated 10-12-2024. SS Status: Soil Testing completed. <ul style="list-style-type: none"> • Equipment Design is under progress. • SLD & Layout design completed. • Details Engineering is under process. • Civil Work of S/S to be commence from 27th Mar'25. <ul style="list-style-type: none"> • ICT & Reactor: PO placed to M/s Transformer & Rectifiers (India) Ltd. in May 2024 and ICT& Reactor supply expected to be started from Dec'25 to Jan'26.

		<p>Progress of Construction:</p> <ul style="list-style-type: none"> • Detail Survey: Completed. (40/40 Km) • Check Survey: 32 Km completed out of 40. • Soil Investigation of TL Route: Completed. <p>(Overall Progress 45%) Foundation Completed: 49 /110 Nos. Foundation Gang Mobilized -04 (4 Loc. in WIP)</p> <ul style="list-style-type: none"> • Completed Erection: -----/110 Nos (Erection to commence from 28th Mar'25) • Stringing Completed: -----/40 kms (Stringing to commence from May'25) • Serve RoW: 26 Location (Foundation). Application under sec 16/1 to be submitted by Torrent at Local Administration office by Apr'25. <p><u>Major Village: Application under 16/1 to be submitted.</u></p> <ul style="list-style-type: none"> • Wadgaon Village, Taluka South Solapur, District Solapur. • DomburJalvage Village Taluka- Akkalkot District Solapur • Anadur & Phulwadi Village Taluka -Tuljapur District Dharashiv <p>In General:</p> <ul style="list-style-type: none"> • Tower Design: 100% completed. • Tower Proto and Type test completed (DA/DC/DD) Foundation Design: completed. • Approval under Section 164: Received • Power Line Approvals received – 06 nos/out of 12. <p><u>Material Supply Status:</u></p> <ul style="list-style-type: none"> • Conductor AL-59 Moose: 1st Lot received (325Km) at Site (Dec'24) and 2nd Lot 425 Km to be received in April'25. • Tower Material DA Type: 60 Nos Received at site and Stub (DA/DC/DD) already received. • Earth wire: Received (43 Km) • Insulator & Hardware: Expected to receive in April'25. • Forest in Line Route: Nil
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3.	2 Nos. of 400 kV line bays at Solapur (PG) S/s for termination of Solapur PS – Solapur (PG) 400 kV D/c line	<ul style="list-style-type: none"> • Line Bays Solapur PGCIL: Civil work (Foundations) commenced on 26.02.2025.
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19. Western Region Network Expansion scheme in Kallam area of Maharashtra

- **SPV Name:** Kallam Transco Limited. (a subsidiary of Indigrd 2 Ltd.)
- **Implementation time frame:** 18 months from 05.04.2024(SPV Transfer)
- Anticipated CoD:04.10.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Length: 13.48 Km Locations: 40 Nos EPC contract awarded on 04.10.2024. Detail Survey and Tower Schedule Completed. No Crossings identified in the line. Gazette publication for approval u/s 164 of Electricity Act, 2003, Obtained 6th Feb 2025. Design and Engineering – 95% completed. Foundations competed: 3/40 Nos. Tower erection work to be started. TL Supply – 22% TL ROW Status – 14/40 cleared.
2.	4 Nos. 400 kV line bays at Kallam PS for LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II(M) 400 kV D/c line (twin moose) at Kallam PS	<ul style="list-style-type: none"> • EPC Contract (Substation portion) awarded to M/s STS Infra con. • Obtained Transmission License and Tarff adoption approvals from Hon'ble CERC. • D&E progress – 97%
3.	63 MVAR, 420 kV switchable line reactor (with NGR bypassing arrangement) on each ckt at Kallam PS end of Karjat – Kallam 400 kV D/c line (~140km.)	<ul style="list-style-type: none"> • S/s Equipment foundations – 167/188 Nos. completed. • S/s Tower Erections & Stringing Completed • Equipment erection – 39/178 achieved. • Earthing progress 85% achieved Land acquired: Existing owner of Kallam PS substation (Kallam Transmission Limited)

20. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part E2

- **SPV Name:** Khavda IV E2 Power Transmission Ltd. (a subsidiary of POWERGRID)
- **Implementation time frame:** 21 months from 30.05.2024 (SPV Transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS2 (GIS) by 2x1500 MVA, 765/400 kV ICT on Bus section-I (5th& 6th) & 2x1500 MVA, 765/400 kV ICT on Bus section-II (7th & 8th) & 2 Nos. 400 kV bays at Bus Section-I for RE interconnection and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	Anticipated CoD: 28.02.2026 Award status: Awarded to KEC Engineering Work is under progress. Stone piling activities expected to be started in Apr'25.

21. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A

- **SPV Name:** Khavda IV A Power Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 30.08.2026(24 months from SPV transfer) and matching with Parts B, C & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Creation of 765 kV bus section-II at KPS3 (GIS) along with 765 kV Bus Sectionalizer & 1x330 MVAR, 765 kV Bus Reactors on Bus Section-II Bus section – II shall be created at 765 kV & 400 kV level both with 3x1500 MVA, 765/400 kV ICTs at Bus Section-II	Anticipated COD: 30.08.2026. KPS 3 GIS Augmentation Ordering Completed, Engg under progress.
2	Creation of 400 kV bus Section-II at KPS3 (GIS) along with 400 kV Bus Sectionalizer & 1x125 MVAR, 420 kV Bus Reactors on Bus Section-II and 3 Nos. 400 kV bays at Bus Section-II for RE interconnection	<i>ICT supply: by July'25 progressively.</i> <i>Line reactor: July'25- Dec'25</i>
3	330 MVAR switchable line reactors at KPS3 end of KPS3 (GIS) – Lakadia 765kV D/C line (with NGR bypass arrangement)	
4	KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Ordering completed Detail Survey completed. Length: 189 Kms Locations: 515 Nos. Foundations completed: 90 Nos

		<p>Erection: Commenced from 20.03.2025.</p> <p>Constraints: - As of now, no RoW observed. However, intervention may be required for SEVERE ROW resolution in Gujarat. similar to being faced in Halvad Line as alignment runs parallel to that of KPS-2 to Halvad Line as per directions of the MoEF.</p> <p>Support required for expediting clearances of forest & WL proposals.</p> <p>Forest Proposal Status – submitted in Dec’24. Forest (317.61 Ha, 128 locs) in Gujarat: Status: Proposal under DCF Kutch office.</p> <p>Wildlife: (36.29 Ha, 16 locs) in Gujarat: Status: Pending at DFO/CF/Nodal Officer after acceptance in PSC-I.</p>
5	2 Nos. of 765 kV line bays each at KPS3 (GIS) & Lakadia (AIS) for KPS3 (GIS) – Lakadia (AIS) 765 kV D/C line	Lakadia bay extension:
6	±300 MVAR STATCOM with 1x125MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV Bus section-II	<p>Ordering completed, Engineer under progress</p> <p>Following was informed by TSP: Landowner is not ready to sell the land parcel (13 Acres) required for bay extension works @ Lakadia. We had written letter dated 11.12.2024 to CTU & explained the challenges.</p> <p>STATCOM package awarded to Hyosung. Ordering of long lead items completed. Engineering under progress.</p> <p>Letter written to GPCL on 23.09.2024 for allotment of land (around 30 acres) on lease basis as prescribed in RFP. GPCL had referred to Collector Kutch for taking it forward. Letter submitted to PGCIL for bay confirmation.</p> <p>Engineering under progress</p>

7	KPS1 (GIS)– Bhuj PS 765 kV 2nd D/C line	Detail Survey completed. Length: 107 Kms
8	2 Nos. of 765 kV line bays each at KPS1 (GIS) & Bhuj PS for KPS1 (GIS) – Bhuj PS 765 kV D/C line	Locations: 285 Nos. Foundations completed: 129 Nos Erection completed: 47 Nos Stringing completed: 8.83 Kms Constraints: - Forest Proposal Status - Forest (220.81 Ha, 84 locs) in Gujarat: Status: Proposal under way at DFO/CF/Nodal Officer after acceptance in PSC-I Package award completed for KPS1 & Bhuj bays. KPS 1 GIS Bay Extension: All ICTs, reactor, GIS (EPC) & AIS (EPC) packages awarded. <ul style="list-style-type: none"> • Civil work (40% completed) under progress Bhuj PS Bays: Ordering Completed, Primary Engg under progress. Land Under Acquisition (TSP - PGCIL), Huge soil has been dumped at Bhuj switchyard, PGCIL, need to be removed.

22. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part B

- **SPV Name:** South Olpad Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 15.10.2026 (24 months from SPV transfer) and matching with Parts A, C & D of Khavda Ph-IV (7 GW)
- Anticipated COD: 15.10.2026

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location South of Olpad (between Olpad and Ichhapore) with 2x330 MVAR, 765 kV & 1x125 MVAR, 420 kV bus reactors	Land acquisition: Total 43.6 Ha is under process. Acquisition is expected by Apr'25. EPC Awarded to KEC. Engineering is under progress. ICT supply under progress.
2	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	Foundations completed: 3/345 nos. Tower erections: 0/345 nos. Stringing: 0/266 ckm EPC: TLL
3	240 MVAR switchable line reactors on each ckt at Vadodara (GIS) end of Vadodara (GIS)–South Olpad (GIS) 765 kV D/C line (with NGR bypass arrangement)	Awarded. Engineering is under progress.
4	2 nos. of 765kV line bays at Vadodara (GIS) for Vadodara (GIS)-South Olpad (GIS) 765kV D/c line	Awarded. Engineering is under progress.
5	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS) using twin HTLS conductor with minimum capacity of 2100MVA per ckt at nominal voltage	Foundations completed: 0/12 nos. Tower erections: 0/12 nos. Stringing: 0/4 ckm
6	Ahmedabad – South Olpad (GIS) 765 kV D/c line	Foundations completed: 24/597 nos. Tower erections: 0/597 nos. Stringing: 0/456 ckm EPC: KEC+KPIL
7	240 MVAR switchable line reactors on each ckt at Ahmedabad & South Olpad (GIS) end of Ahmedabad – South Olpad (GIS) 765 kV D/c line (with NGR bypass arrangement)	Awarded. Engineering is under progress.
8	2 Nos. of 765 kV line bays at Ahmedabad S/s for Ahmedabad – South Olpad (GIS) 765kV D/c line	Awarded. Engineering is under progress.

23. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C

- **SPV Name:** Khavda IV C Power Transmission Limited (a subsidiary of Sterlite)
- **Implementation time frame:** 15.10.2026(24 months from SPV transfer) and matching with Parts A, B & D of Khavda Ph-IV (7 GW)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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<p>1.</p>	<p>Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s with 2x330 MVAR, 765 kV bus reactors and 2x125 MVAR, 420 kV bus reactors.</p> <p>(2x1500 MVA, 765/400 kV ICTs shall be on each 400-kV section and 2x500 MVA, 400/220 kV ICTs shall be on 400 kV Bus Section-II. 2x125 MVAR Bus reactors shall be such that one bus reactor is placed on each 400-kV bus section. 400 kV Bus Sectionalized to be kept under normally OPEN condition)</p>	<p>Land acquisition is under progress. ATS is done for 86 acres out of total estimated scope of 140 acres. Balance acquisition expected by Jan'25.</p> <p><i>Private: 83/89 Acres</i> <i>Govt land: 51 Acres (Under Forest)</i></p>
<p>2</p>	<p>South Olpad (GIS) – Boisar-II (GIS) 765kV D/c line</p>	<p>Length: 464.8 ckm Locations: 623 nos. Foundations completed: 64 nos. (WIP: 17 nos.)</p> <p>Forest (164 Ha, 61 locs., 50 ckm) in Maharashtra Forest (134.19 Ha, 50 locs., 40 ckm) in Gujarat</p> <p>Constraints:</p> <ul style="list-style-type: none"> • Severe RoW issues (45 locs.) in Gujarat: Olpad (45 loc) on account of High-Level Political Intervention. • Severe RoW issues (13 locs.) in Maharashtra: Buldana district impacted on account of strong oppositions from landowners. Police Protection is requested for construction activities. • Navsari area of survey work (3.5 kms) at Valsad portion held by DM due to Bharatmala Govt project & resistance from local villagers. • Due to GMDC (GhalaLignite Project) – GMDC expansion – route to be diverted from AP43 to AP52. (Possible impact on Forest Area and route length increase by ~3Km - TSP to consult with concern Authorities. • RoW issues in Maharashtra: Chikhli, Navsari, Thane, Satara, Palghar Districts in survey activities. • Delay in Gantry Position Finalization and Allocation of Space/Land for bays due to non-finalisation of South Olpad S/s location by PGCIL.

3	2 Nos. of 765 kV line bays at South Olpad (GIS) for termination of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Under progress. Sterlite requested to provide the bay coordinates from POWERGRID. POWERGRID inform that the bay coordinate shall be shared by Apr'25.
4	240 MVAR switchable line reactors on each ckt at South Olpad (GIS) & Boisar-II (GIS) end of South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line (with NGR bypass arrangement)	Under progress.
5	LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Length: 25.5 km Locations: 74 nos. Foundations completed:0 nos. Detail survey completed, Check survey under progress.
6	Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Length: 25.11 km Locations: 70 nos. Foundations completed: 0 nos. Detail survey and Check survey under progress.
7	2 Nos. of 400 kV line bays at Velgaon (MH) for termination of Boisar-II – Velgaon (MH) 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Under progress.
8	LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I) using twin HTLS conductor with a minimum capacity of 1700 MVA per ckt at nominal voltage	Length: 58.14 km Locations: 169 nos. Foundations: 0 nos. (to be started from mid Jan'25) Detail survey and Check survey under progress. Constraints: Severe ROW issue in Bhiwandi region, SPTL team in process of attaining police protection for carrying out detail survey activity.
9	80 MVAR switchable line reactors at Bosar-II end of Boisar-II – Babhaleswar 400 kV D/c line (with NGR bypass arrangement) formed after above LILO	Under progress.
10	±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR	Package awarded to Siemens.

	STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II	
11	± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New)(PG) S/s with 1 No. of 400 kV bay (GIS)	Package awarded to Siemens. Land handed over for STATCOM from POWERGRID.

24. Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area

- **SPV Name:** Jamnagar Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 14.10.2026 (24 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.	<i>Anticipated CoD: 14.10.2026</i> <i>Major Package awarded</i> <i>S/S Land under acquisition</i> <i>Engineering under progress</i>
2	Halvad – Jamnagar 765 kV D/c line	<i>Package awarded; LOA issued</i> <i>Detailed Survey Completed.</i> <i>Length: 294 Kms</i> <i>Locations: 391 Nos.</i>
3	2 nos. of 765 kV line bays at Halvad for termination of Halvad – Jamnagar 765 kV D/c line	<i>Detail Survey completed</i> <i>Package awarded; LOA issued</i>
4	330 MVAr switchable line reactors on each ckt at Jamnagar end of Halvad – Jamnagar 765 kV D/c line (with NGR bypass arrangement)	<i>Reactor package award completed.</i> <i>Engineer under progress</i>
5	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar.	<i>Detail Survey completed</i> <i>Package awarded; LOA issued</i> <i>Length: 14 Kms</i> <i>Locations: 23 Nos</i>
6	50 MVAr, 420 kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – Lakadia 400kV D/c line (with NGR bypass arrangement)	<i>Reactor package award completed.</i> <i>Engineer under progress</i>
7	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	<i>Detail Survey completed</i> <i>Package awarded; LOA issued</i> <i>Length: 82 Kms</i> <i>Locations: 110 Nos</i>

8	2 nos. of 400kV line bays at Jam Khambhaliya for termination of Jamnagar – Jam Khambhaliya 400kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Major Package awarded SS Land under acquisition Engineering under progress
9	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar.	Detail Survey completed Package awarded; LOA issued Length: 246 Kms Locations: 343 Nos
10	80MVAR, 420kV switchable line reactors on each ckt at Jamnagar end of Jamnagar – CGPL 400kV D/c line (with NGR bypass arrangement)	Reactor package award completed. Engineer under progress
11	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Detail Survey completed Package awarded; LOA issued Length: 22 Kms Locations: 36 Nos
12	4 nos. of 400kV line bays at Jam Khambhaliya for LILO of both ckts of Kalavad – Bhogat 400kV D/c line	Major Package awarded SS Land under acquisition Engineering under progress
13	±400 MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section	Major Package awarded SS Land under acquisition Engineering under progress

25. Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area

- **SPV Name:** Navinal Transmission Limited (a subsidiary of Adani)
- **Implementation time frame:** 21.07.2026(21 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS) with 2x330 MVAR, 765 kV & 1x125MVAR, 420 kV bus reactors	Anticipated CoD: 21.07.2026 Supply, Civil & ETC ordering completed. EPC package ordering completed. Engineering under progress, Land Acquired completed. Work commenced for SS (5% completed)

2	<p>LILO of Bhuj-II – Lakadia 765 kV D/c line at Navinal (Mundra) (GIS) S/s with associated bays at Navinal (Mundra) (GIS) S/s</p>	<p>Anticipated CoD: 21.07.2026</p> <p>EPC ordering for Line (supply & services) completed. Detailed Survey work Completed.</p> <p>Length: 128.5 Kms Locations: 368 Nos. Foundations completed: 34 Nos Erection Completed: 0 nos</p> <p>Constraints: - As of Now, no RoW observed. However, intervention may be required for SEVERE ROW resolution in Gujarat Encountering the ROW. However, taking administrative support.</p> <p>Forest Proposal Status - Forest (100.1 ha, 42 locs) viz. Kutch East (T) - 7.9 ha + Kutch SF (T) - 1.7 ha + Kutch West (T) - 90.5 ha: Status: DFO Kutch East: Site visit completed, and file forwarded to CCF; DFO Kutch SF: Site visit completed, and file forwarded to CCF; DFO Kutch West: Under Scrutiny.</p>
3	<p>Installation of 1x330 MVAR switchable line reactor on each ckt at Navinal end of Lakadia –Navinal 765 kV D/c line (formed after above LILO)</p>	<p>Ordering of Supply, ETC for Reactor package completed. Reactor Foundation under progress</p>

26. Augmentation of transformation capacity at Jam Khambhaliya PS (JKTL)

- **SPV Name:** Jam Khambhaliya Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** 14.10.2024

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1	<p>Creation of New 220 kV Bus Section-II at Jam Khambhaliya PS Space to be kept for 1 no. 220 kV line bay in the same GIS Hall for RE Interconnection being implemented by the RE (in addition to 2 nos. bays at Sl. 4)</p>	<p>Anticipated COD: 15.07.2026 EPC & GIS Awarded to Hyosung. Engineering under progress.</p>
2	<p>Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 2x500MVA, 400/220 kV ICT (5th & 6th) (terminated on New 220kV Bus section-II)</p>	<p>Awarded. Engineering under progress.</p>

3	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section-II)	Awarded. Engineering under progress.
4	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for RE Projects on New 220kV bus section-II	Anticipated COD: 15.07.2026 – Jun'27 Awarded. Engineering under progress.
5	Creation of New 220kV Bus Section at Jam Khambhaliya PS (Section III) (with space for 4 nos. 220kV line bays in same GIS hall. Implementation of 2 Nos. GIS bays to be taken up as per Sl.No.8 and space to be kept for future 2 Nos.)	Awarded. Engineering under progress.
6	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	Awarded. Engineering under progress.
7	Augmentation of transformation capacity at Jam Khambhaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	Awarded. Engineering under progress.
8	Implementation of 220kV GIS line bays at Jam Khambhaliya PS for Kuvadla 220kV D/c line	Awarded. Engineering under progress.

27. Provision of Dynamic Reactive Compensation at KPS1 and KPS3

- **SPV Name:** Khavda PS1 and 3 Transmission Limited (a subsidiary of POWERGRID)
- **Implementation time frame:** 07.11.2026(24 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Provision of Dynamic Reactive Compensation at KPS1 and KPS3 Scope: 1) \pm 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1, 400 kV Bus section-I with 1 No. of 400 kV bay (GIS). 2) \pm 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS1, 400 kV Bus section-2 with 1 No. of 400 kV bay (GIS). 3) \pm 300 MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3, 400 kV Bus section-1 with 1 No. of 400 kV bay (GIS).	Anticipated COD: 07.11.2026 STATCOM awarded to Hyosung.

28. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part D

- **SPV Name:** Pune-III Transmission Limited (a subsidiary of Adani)
- **SPV transfer date:** 19.11.2026(24 months from SPV transfer)

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune-III (GIS) S/s with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor.	<p><i>Anticipated CoD: 19.11.2026</i></p> <p><i>All EPC package, ICT supply & ETC ordering completed.</i></p> <p><i>Land (105 Acre, all private): Land identified, registration of 30% completed and balance in progress.</i></p> <p><i>Engg. Work under way.</i></p>
2	Boisar-II – Pune-III 765 kV D/c line	<p>Detailed Survey Completed. Check Survey work commenced in balance portion Length: 456 CKM Locations: 629 Nos.</p> <p>Constraints: - Detail Survey completed except starting point of Line i.e. Boisar-II Substation, Details of land location/coordinates/other engineering interfacing details yet to be provided M/s Khavda IV C Transmission Limited (Sterlite) due to which route alignment finalization, Forest Proposal finalization, Application to Section 164 are on hold. This is adversely affecting project progress. Support has been sought from CTUIL, CEA and MoP in this regard.</p>
3	330 MVAR switchable line reactors at Pune-III end of Boisar-II – Pune-III 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed

4	2 Nos. of 765 kV line bays at Boisar-II for termination of Boisar-II – Pune-III 765 kV D/c line	All EPC package (Supply, Civil, ETC) ordering completed Constraints: - Details of land location/coordinates/other engineering interfacing details yet to be provided M/s Khavda IV C Transmission Limited (Sterlite) due to which all activities are on hold. Support has been sought from CTUIL, CEA and MoP in this regard.
5	LILO of Narendra (New) – Pune (GIS) 765 kV D/c line at Pune-III	Detailed Survey Completed. Check Survey work commenced Length: 171 CKM Locations: 213 Nos. Constraints: - Row Is being faced in Survey work.
6	330 MVAR switchable line reactors at Pune-III end of Narendra (New) – Pune-III(GIS) 765 kV D/c line (with NGR bypass arrangement).	Reactor package ordering completed
7	LILO of Hinjewadi-Koyna 400 kV S/c line at Pune-III (GIS) S/s	Detailed Survey Completed. Length: 17 CKM Locations: 24 Nos. Constraints: - Row Is being faced in Survey work.
8	80 MVAR, 420 kV switchable Line Reactors at Pune-III (GIS) end of Pune-III (GIS) – Koyna 400 kV S/c line formed after above LILO (with NGR bypass arrangement).	Reactor package ordering completed

29. Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part A

- **SPV Name:** Khavda V-A Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 19.11.2024

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Establishment of 6000 MW, ± 800 kV KPS2 (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*.	48 months for Bipole -1 and 54 months for Bipole-2 from SPV Transfer Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Engineering is under progress. Stone Piling work has been started.
2	Establishment of 6000 MW, ± 800 kV Nagpur (HVDC) [LCC] terminal station (4x1500 MW) along with associated interconnections with 400 kV HVAC Switchyard*	48 months for Bipole -1 and 54 months for Bipole-2 from SPV Transfer Awarded to Hitachi & BHEL for HVDC, Civil works: KPIL. Engineering is under progress. Land acquisition under Progress.
3	±800 kV HVDC Bipole line (Hexa lapwing) between KPS2 (HVDC) and Nagpur (HVDC) (1200 km) (with Dedicated Metallic Return) (capable to evacuate 6000 MW with overload as specified)	48 months for Bipole -1 and 54 months for Bipole-2 from SPV Transfer
4	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with 2x330 MVAR (765 kV) & 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard*. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionalizer so that 3x1500 MVA ICTs are placed in each section. The bus sectionalizer shall be normally closed and may be opened based on Grid requirement.	48 months from SPV Transfer
5	LILO of Wardha – Raipur 765 kV one D/c line (out of 2xD/c lines) at Nagpur	48 months from SPV Transfer
6	Installation of 240 MVAR switchable line reactor at Nagpur end on each ckt of Nagpur – Raipur 765 kV D/c line	48 months from SPV Transfer

30. Transmission system for Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSSXXI (A) Transco Ltd) in Gujarat – Part B

- **SPV Name:** Lakadia B Power Transmission Limited (a subsidiary of Reliance)
- **SPV transfer date:** SPV transfer date- 14.02.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
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1.	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	18 months from date of allocation to implementing agency
2	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVII Private Limited (TGPXVIIPL: 300 MW)	18 months from date of allocation to implementing agency
3	Implementation of 220 kV line bay at Lakadia PS for Arcelor Mittal Nippon Steel India Limited (AMNSIL: 350 MW)	18 months from date of allocation to implementing agency
4	Implementation of 220 kV line bay at Lakadia PS for Renew Solar (Shakti Eight) Private Limited (RS(S8) PL: 200 MW)	30.09.2026 (as per start date requested by applicant) *
5	Installation of 2x500 MVA, 400/220 kV ICTs (3rd & 4th) at Lakadia PS along with associated ICT bays	18 months from date of allocation to implementing agency
6	2x500MVA ICTs (5th & 6th) 1x500MVA ICT (7th) 1x500MVA ICT (8th)	18 months from date of allocation to implementing agency
		31.12.2026
		30.06.2027
7	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000376: 300 MW)	30.06.2027 (as per start date requested by applicant)
8	Implementation of 220 kV line bay at Lakadia PS for TEQ Green Power XVI Pvt. Ltd. (TGPXVIPL) (Appl. No. 2200000398: 76MW)	30.09.2026 (as per start date requested by applicant) *
9	Implementation of 220 kV line bay at Lakadia PS for Ganeko Solar Pvt. Ltd. (GSPL) (Appl. No. 2200000458: 290 MW)	31.12.2026 (as per start date requested by applicant) *
10	Implementation of 220 kV line bay at Lakadia PS for Juniper Green Energy Private Limited (JGEPL) (Appl. No.2200000500: 150 MW)	31.03.2027 (as per start date requested by applicant)
11	Implementation of 220 kV line bay at Lakadia PS for Serentica Renewables India Private Limited (SRIPL) (Appl. No. 2200000610: 200 MW)	30.06.2026*
12	Implementation of 220 kV line bay at Lakadia PS for RDS Solar Park Private Limited (RDSSPPL) (Appl. No. 2200000639: 350 MW)	30.06.2026*
13	Implementation of 220 kV line bay at Lakadia PS for Percentum Renewables Private Limited (PRPL) (Appl. No. 2200000673: 148 MW)	30.06.2026*

14	Installation of 1x330 MVAr 765 kV Bus Reactor (2nd) along-with associated bay	18 months from date of allocation to implementing agency
15	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kV ICTs (3rd)	18 months from date of allocation to implementing agency

31. Augmentation of transformation capacity at KPS1 (GIS) and KPS2 (GIS) (Phase-V Part B1 and Part B2 scheme)

- **SPV Name:** Khavda V-B1B2 Power Transmission Limited (a subsidiary of POWERGRID)
- **SPV transfer date:** SPV transfer date- 18.02.2025

Sl. No.	Scope of the Transmission Scheme	Progress of Construction
1.	Augmentation of transformation capacity at KPS1(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-II (9th)	24 Months EPC under award
2	Augmentation of transformation capacity at KPS2(GIS) by 1x1500 MVA, 765/400 kV ICT on Bus section-I (9th)	24 Months EPC under award

Following generators/TSPs have not informed status of their projects for the meeting:

- Avikiran Solar India Private Limited
- Seven Renewable Power Private Limited
- Mounting Renewable Power Limited
- NTPC Green Energy Pvt. Ltd.
- Airpower Windfarms Private Ltd.
- Inox Green Energy Services Ltd.
- Blue Leaf Energy Renewables Private Limited
- Bhojraj Developers Pvt. Ltd
- Ganeko Two Energy Pvt. Ltd
- Greenko MP01 IREP Pvt. Ltd.
- BDTCL (a subsidiary Indigrid)
- Karera Power Transmission Limited. (a subsidiary of Apraava Energy Pvt. Ltd.)

Annexure-I**List of Participants in 47th JCC meeting for WR held on 28.03.2025**

Sl. No.	Name	Designation	Organization	Email
1	Rohit Hadpe	Sr. Manager	Oyster Renewable Energy Private Limited	rohit.hadpe@oysterrenewable.com
2	Vishal Gupta	Sr. Manager	VSUPL	revsupl.pachora163@gmail.com
3	Manoj Kumar Bhatee	AM	Adani Energy Solution Limited	ManojKumar.Bhatee1@adani.com
4	Rajesh Yadav	Manager	Torrent Power Limited	RAJESHYADAV@TORRENTPOWER.COM
5	Lavish Jain	Corporate Projects Manager	Adani Energy Solutions Limited	lavish.jain@adani.com
6	Sahil Varma	Assistant Manager, Policy Advocacy & Business Development	Resonia Limited	sahil.varma@sterlite.com
7	Pritesh Lodha	GM	VEH Jayin Renewables Pvt. Ltd and VEH Wind Energy Pvt Ltd	plodha@vibrantenergy.in
8	Tushar Garg	Manager - Wind	TEQ Green Power XI Pvt Ltd	tushar.garg@o2power.in
9	Atit Swami	Senior Manager, Pmag	Adani Energy Solutions Limited	atit.swami@adani.com
10	Manmohan Mishra	General Manager	SOLARCRAFT (BLUPINE ENERGY)	manmohan.mishra@blupineenergy.com
11	Sd Chandrasekhar Rao	Sr General Manager	POWERGRID WR2	csrao@powergrid.in
12	Sd Chandra Sekhar Rao	Sr General Manager (Pesm)	POWERGRID WR2	csrao@powergrid.in
13	Rahul Mathur	Project Manager	Adani Energy Solutions Limited	rahul.mathur@adani.com
14	Vivek Pratap Singh	Assistant General Manager	G R Infracorps Limited	vivekpratap.s@grinfra.com
15	Manjunath Hidakal	Deputy Manager	Apraava Energy Pvt Ltd	manjunath.hidakal@apraava.com
16	Bharat Kumar	Sr. Manager	Reliance Industries Limited	bharatkumar.dontul@ril.com
17	Svs Sathyanarayna	Sr.GM (PMD)	POWERGRID	svs@powergrid.in
18	Archishman Paria	Sr. Executive	Powerica Limited	archishman.paria@powericaltd.com

19	Rahul Kumar	Manager - Regulatory	Acme Cleantech Solutions Private Limited	rahul1.kumar@acme.in
20	Rahul Kumar	Manager-Regulatory	Acme Sun Power Private Limited	rahul1.kumar@acme.in
21	Mohammad Farrukh Aamir	Head - Compliance & Regulatory	Bhojraj Renewables Energy Pvt Ltd	farrukh.aamir@rpsg.in
22	Manmohan Mishra	General Manager	Solarcraft (Blupine Energy)	manmohan.mishra@blupineenergy.com
23	Gopal Eti	Deputy General Manager	Apraava Energy Private Limited	gopal.eti@apraava.com
24	Anil Rabadia	Deputy General Manager	MPSEZ Utilities Limited	anilb.rabadia@adani.com
25	Diwakar Kumar	Manager	Adani Green Energy Ltd	diwakar.kumar@adani.com
27	Mohit Srivastava	Manager	Mundra Petrochem Limited	mohit.srivastava@adani.com
28	Vineet Kumar	Dgm	SECI	vkumar@seci.co.in
29	Ronak Shah	Section Head	Arcelormittal Nippon Steel India Ktd	Ronak.shah@amns.in
30	Debayan Biswas	Executive	NTPC REL	debayanbiswas@ntpc.co.in
31	Manikandan N	Dgm	NLCIL	manikandan.n@nlcindia.in
32	R S Surani	Superintending Engineer	GSECL- Gujarat State Electricity Corporation Limited	sere2.gsecl@gebmail.com
33	Aamir Qazi	Sr. V. P.	Powerica Limited	aamir.qazi@powericaltd.com
34	Priyanka Raj	Sr. Engineer	Juniper Green Energy Pvt Ltd	priyanka.raj@junipergreenenergy.com
35	Wasim Alam (Apraava Energy)	Sr. Manager-Bd & Regulatory Support	Apraava Energy Private Limited	wasim.alam@apraava.com
36	Santosh Narayan	Group Head Project Development	Tata Power Renewable Energy Limited	narayans@tatapower.com
37	Rishi Chandak	Manager	Solarcraft Power India 7 Pvt Ltd.	rishi.chandak@blupineenergy.com
38	H L Parekh	AGM (Re Project)	Gujarat Industries Power Company Limited	hlparekh@gipcl.com
39	Ranjan Kumar	Sr Manager	Kutch Copper Ltd	ranjan.kumar3@adani.com
40	Aakanksha Bhisikar	Manager	Serentica Renewables India Private Limited	aakanksha.bhisikar@serenticaglobal.com
41	Sh. Ramchandra	Sr. GM	CTUIL	ramachand@powergrid.in

42	Sh. Rajesh Verma	GM	CTUIL	rverma@powergrid.in
43	Sh. Shyam Sunder Goyal	CM	CTUIL	shyam.goyal@powergrid.in
44	Sh. Pardeep Bhuwal	Engineer	CTUIL	pardeepbhuwal@powergrid.in
45	Sh. Devashish Chittodiya	ET	CTUIL	devashish@powergrid.in

Annexure-II**Connectivity under GNA Regulations 2022 Status Report on CTU Monitoring Portal (as per information filled by RE applicants for Q4 of FY 2024-25)**

Applicant Name	Quantum of Stage-II granted	Substation at which Stage-II granted	Date of grant of Stage-II connectivity	Status of Connection Agreement	1st Phase commissioning Date	Last Phase commissioning date	Route survey for Dedicated Transmission line	Section 68	No. of Foundations (Total/Completed)	No. of Tower Erections (Total/Completed)	Stringing (ckm) (Total/Completed)	Status of Financial closure	Date of FC (Date/Target)	Land Required (Acres)	Land Acquired (Acres)	Date of award of Pooling Station	Status of Main Transformers	Status of Switchyard (configuration, bays and status)
Renew Tej Shakti Private Limited	51	Parli PS	9-Jan-2023	To be applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		78.1	43			
SPRNG VAYU VIDYUT PRIVATE LIMITED	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	31-Mar-2025	31-Mar-2025	Completed	Not Applied	99/92	99/84	~29/21.8	CTUIL FC Documentation completed on 12-12-2024 and we are in process of swapping of this application with application 2200000133	31-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	Design under progress	Design under progress
Adani Renewable Energy Holding Four Limited	500 MW	Khavda PS	30-Apr-2020	Yet to be signed	30-Sep-2025	30-Sep-2025	Completed	Obtained	13/13	13/7	9.13/4.9	As per bid		2500	2500		Under Process	Under Process
RENEW SOLAR POWER PRIVATE LIMITED	300	Kallam PS	5-Jul-2021	applied	30-Jun-2025	30-Sep-2025	Completed	Obtained	101/101	101/97	29.6/ 17.6KM	Achieved	22-Jul-2022	619.71	301	30-Nov-2021	Installed, Testing done	Completed
Renew Pawan Shakti Private Limited (RPSPL)	23	Parli New	17-Nov-2023		30-Jun-2026	30-Jun-2026	Not Completed		Survey Under process	Survey under process	Survey under process	Under process		42	21.5			
Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Yet to be signed	31-Mar-2025	30-Nov-2025	Completed	Obtained	31/31	31/31	8.35/8.08	FC documents submitted on 04-Feb-2025		5000	5000		Completed	Completed
Rewa Ultra Mega Solar Limited	450 MW	400/220kV Pachora SEZ PP	30-May-2021	CAT 1 signed on 14th June 2024	9-Jan-2025	30-Apr-2025	Completed	Obtained	283/283	283/283	90.4/90.4	Achieved	6-Jan-2022	2223.95	2223.95	19-Aug-2021	5 out of 5 transformers received on site	3 x 33/220 kV Unit substations, 14x220 kV bays in total for all three S/s and contract signed with substation contractor on 18 Oct 21
Adani Renewable Energy Holding Four Limited	2000 MW	Khavda PS	24-Dec-2020	Yet to be signed	30-Sep-2025	31-Dec-2024	Completed	Applied	15/15	15/15	5/5	FC documents submitted on 04-Feb-2025		10000	10000		Under Process	Under Process
Adani Green Energy Limited	1050 MW	KPS-3	31-Jan-2023	Yet to be signed	31-May-2025	30-Jun-2026	Completed	Obtained	55/49	55/40	16.5/8	Yet to Completed		5000	5000		Under Progress	Under Progress
Renew Tej Shakti Private Limited	180	Parli SS (Existing)	9-Jan-2023	To be Applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey under progress	Survey under progress	Survey under progress	Under progress		276	139			
Powerica Limited	53 MW	Jam Khambaliya 400/220 kV Pooling Substation (GIS)	9-Feb-2024	Signed on 24.04.2024	31-Dec-2025	31-Dec-2025	Completed	Not Applied	Already commissioned	Already commissioned	Already commissioned	Completed					Received at site and installation WIP	Structure and Equipment Erection WIP
Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Signed	30-Apr-2025	31-Dec-2025	Completed	Obtained	40/40	40/40	15/15	Yet to be completed		6250	6250		Completed	Completed

SPRNG VAYU VIDYUT PRIVATE LIMITED	55.44 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	15-Jun-2025	15-Jun-2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentati on completed on 12-12-2024	31-Dec-2024	16 nos. of WTG locations	8 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturing	Design under progress
rajesh.gupta@dani.com	1050 MW	Khavda PS (KPS-1)	17-Mar-2023	Yet to be signed	31-Dec-2025	31-Dec-2025	Completed	Obtained	13/13	13/8	4.7/0	Yet to be completed		5500	5500		Under Progress	Under Progress
CLP INDIA PRIVATE LIMITED	250.8 MW	Jam Khambhaiya GSS	29-Nov-2019	Connection Agreement executed on 28-Nov-2022	7-Apr-2023	18-Jan-2025	Completed	Obtained	158/158	158/158	43.48/ 43.48	Financial Closure details have been submitted to SECI as part of PPA Compliance. We have also opened LC in favour of WTG OEM for procurement of wind turbine components. The relevant documents for financial closure has been shared to CTU vide e-mail dated October 9, 2021	23-Mar-2021	306 Acres - 120 WTG Locs	306 Acres -120 WTG Locs	24-Dec-2020	Erected, Tested and Charged	Completed - i) One (01) no. of 220 kV Outgoing Line bays; ii) Two (02) nos. of 220/33 KV 125/150MVA Power Transformer bays; iii) One (01) no. of 220kV Bus coupler bay iv) Two (02) nos. of 220 kV Bus CVT; v) Ten (10) nos. of 33kV Line bays; vi) Two (02) nos. of 33 kV HG Fuse & station Transformer bays; vii) Two (02) nos. of 33 kV Bus PT bays; viii) One (01) no. of 33kV Bus coupler bay; ix) Two (02) nos. of 33kV Capacitor bank bays (45 MVAR each)
GUJARAT INDUSTRIES POWER COMPANY LIMITED	600MW	Khavda-II PS	2-Sep-2021	Signed on 16.09.2021	31-Mar-2025	31-Mar-2025	Completed	Obtained	29/29	29/27	10/8	Government of Gujarat has allocated land to GIPCL for development of 2375MW RE Park. Payment for the land is paid by GIPCL. Sanction letter of Bank is submitted to CTUIL during application of stage-II connectivity.	2-Jun-2022	2965.265	Government of Gujarat has allocated total 11737 Acres of land for development of 2375MW RE Park.	20-Sep-2022	All 4 nos of transformers received at site and erection work is completed. Pre Commissioning tests are completed.	340MVA Power transformers, 400kV GIS received at site and erection work completed. GIS HV Test is Under progress. CEI visit has been completed for switchyard.
Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Yet to be signed	30-Nov-2025	30-Jun-2026	Completed	Obtained	29/9	29/0	10.46/0	Yet to be completed		6250	6250		Under Progress	Under Progress
TEQ GREEN POWER XI PRIVATE LIMITED	200	Kallam PS	16-Jun-2022		31-Dec-2025	31-Dec-2025	Completed	Obtained	123/122	123/122	35.27 kM/31.054 kM	Secured	18-Apr-2022	110	68.95		Ready for charging	Ready for charging
ReNew Green (MHP One) Private Limited	117	Kallam PS	16-Jun-2022	To be applied	30-Jun-2025	30-Jun-2025	Completed	Obtained	186/186 (SC - 118/118 , DC - 61/61, MC 7/7)	186/186 (SC - 118/118, DC - 61/61, MC 7/7)	44/52 Kms SC - 30.941/32.44 (1.4 Balance & WIP) DC - 13.05 /17.6 (4.55 Balance &	Achieved		210	210	1-Jul-2022	160 MVA Power Transformer Recd & Erected	

											WIP) MC - 0/1.947								
Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Signed	31-Mar-2025	30-Jun-2026	Completed	Obtained	24/24	24/24	9.74/9.74	FC documents submitted on 04-Feb-2025		5000	5000		Under Progress	Under Progress	
TEQ GREEN POWER XI PRIVATE LIMITED	99	Kallam PS	29-Jul-2022	CON 6 signed	7-Apr-2025	20-Jun-2025	Completed	Obtained	123/122	123/122	35.27 kM/31.054 kM	Secured	18-Apr-2022	72	72		Ready for charging	Ready for charging	
Rewa Ultra Mega Solar Limited	550 MW	400/220kV Pachora SEZ PP	30-May-2021	Connection Agreements signed for Agar Solar Park	15-Apr-2024	15-Apr-2024	Completed	Obtained	107/107	107/107	33.04/33.04	Achieved	6-Jan-2022	2718.16	2718.16	19-Aug-2021	6 out of 6 transformers received on site. All transformers have been charged.	2x33/220 kV Unit substations, 12x220 kV bays in total for both substations. Substation elements of both substations are charged.	
SPRNG VAYU VIDYUT PRIVATE LIMITED	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	30-Jun-2025	30-Jun-2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentati on completed on 12-12-2024	31-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturing	Construction Commenced	
GUJARAT STATE ELECTRICITY CORPORATION LIMITED	600 MW	Khavda-II PS	2-Sep-2021	100MW and 500MW-Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	30-May-2025	30-May-2025	Completed	Obtained	Engineering Completed.	Engineering Completed.	Engineering Completed.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	07 Nos. 315 MVA, 33-33/400 KV power transformers erection work completed.	South Block PS PO awarded on 16.09.2023.	
TEQ Green Power XI Private Limited	21.6	Kallam PS	30-Aug-2022	CON 6 signed	15-Apr-2025	15-Apr-2025	Completed	Obtained	123/122	123/122	35.27 kM/31.054 kM	Secured	24-Jun-2022	11.82	11.82		Ready for charging	Ready for charging	
Renew Pawan Shakti Private Limited (RPSPL)	277	Parli (New)	17-Nov-2023		30-Jun-2026	30-Jun-2026	Not Completed		Survey under process	Survey under process	Survey under process	Under process		424	210				
Sarjan Realities Private Limited	1150 MW	Khavda PS (KPS-1)	3-Apr-2023	Signed	27-Dec-2024	31-Dec-2025	Completed	Obtained	17/17	17/17	5.95/5.95	Yet to be completed		5000	5000	31-Jan-2024	Completed	Completed	
ReNew Green (MHP One) Private Limited	33	Kallam PS	29-Jul-2022	to be applied	30-Jun-2025	30-Jun-2025	Completed	Obtained	186/186 (SC - 118/118 , DC - 61/61, MC 7/7)	186/186 (SC - 118/118, DC - 61/61, MC 7/7)	44/52 Kms SC - 30.941/32.44 (1.4 Balance & WIP) DC - 13.05 /17.6 (4.55 Balance & WIP) MC - 0/1.947	Achieved		60	34.05	31-Jul-2022	160 MVA Power Transformer Recd & Erected	Completed	
GUJARAT STATE ELECTRICITY CORPORATION LIMITED	1000 MW	Khavda-II PS	13-Jan-2023	1000MW - Connectivity Agreement under GNA signed on Dt.: 18.04.2024.	30-May-2025	30-May-2025	Completed	Obtained	Engineering Completed.	Engineering Completed.	Engineering Completed.	Achieved	11-Jul-2022	16432.5	16432.5	16-Sep-2023	07 Nos. 315 MVA, 33-33/400 KV power transformers erection work completed.	South Block PS PO awarded on 16.09.2023.	
Sarjan Realities Private Limited	1100 MW	KPS-3	3-Apr-2023	Yet to be signed	31-Mar-2026	30-Jun-2026	Completed	Obtained	0/0	0/0	0/0	Yet to be completed		5500	5500		Under Progress	Under Progress	
Adani Green Energy Limited	1050 MW	Khavda PS (KPS-1)	12-Jan-2023	Signed	29-Mar-2024	30-Jun-2025	Completed	Applied	16/16	16/16	5.4/5.4	FC documents submitted on 04-Feb-2025		5000	5000		Completed	Completed	
TEQ GREEN POWER XI PRIVATE LIMITED (TGPXIPL)	29.7	Kallam PS	2023-11-15	CON6 signed			Completed	Obtained	122/123	122/123	31.054/35.27	Secured		22	22	2023-05-12	Ready for charging	Ready for charging	
VEH SAUR URJA PRIVATE LIMITED (VSUPL)	163	Pachora SEZ PP	2024-01-19	CAT 1 Agreement Signed on 13th March, 2024			Completed	Obtained	21/58	0/58	0/16	Done	2024-06-27	320.25	259.76	2024-08-14	Erection under progress	Under progress	

NLC INDIA LIMITED	200 MW	BHUJ PS	2024-03-21	signed on 22 april 2024			Not Completed	Not Applied	Yet to start	Yet to start	Yet to start	Completed on 30.12.2024	2024-12-30	800	250	2024-09-02	Order Placed	Hybrid, 220KV Level
VEH DAMEN POWER PRIVATE LIMITED	76.8	Pachora SEZ PP	2024-04-09	CAT-1 Agreement on 09th September, 2024			Not Completed	Not Applied	23/0	23/0	0/0	Under Process	2025-06-25	156	102			
Solarcraft Power India 16 Pvt. Ltd.	150 MW	220 kV Solapur PS	2024-03-22	Signed on 20.09.2024			Completed	Obtained	Yet to be done	Yet to be done	Yet to be done	Under Process	2025-11-13	1200	400		In process	Yet to award
SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	47.2	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024			Not Completed	Not Applied	Yet to done	Yet to done	Yet to done	Yet to done		80	40		Yet to decide	Yet to decide
SOLARCRAFT POWER INDIA 7 PRIVATE LIMITED	50 MW	220 kV Solapur PS	2024-08-21	Signed on 20-09-2024			Completed	Not Applied	Yet to done	Yet to done	Yet to done	Yet to done		80	40		Yet to decide	Yet to decide
AVAADA INCLEAN PRIVATE LIMITED	50	Lakadiya PS	2023-11-06	Signed on 13.09.2024			Completed	Applied	23/81	23/81	0/17.1	Not completed	2024-12-31	150	50		Awarded	Under Construction
SPRNG AKSHAYA URJA PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-01-18	Yet to be signed			Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentati on completed on 12-12-2024	2024-12-31	31 nos. of WTG locations	31 nos. of WTG locat	2023-11-06	210 MVA erected at site & 100 MVA under manufactur	90% construction completed at Switchyard
SPRNG VAYU VIDYUT PRIVATE LIMITED	100	PGCIL Rajgarh (existing)	2024-03-11	Yet to be signed			Completed	Not Applied	0/0	0/0	0/0	CTUIL FC Documentati on completed on 12-12-2024	2024-12-31	24 nos. of WTG locations	12 nos. of WTG		Design under progress	Design under progress
SPRNG VAYU VIDYUT PRIVATE LIMITED	42	PGCIL Rajgarh (existing)	2024-01-18	Yet to be signed			Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentati on completed on 12-12-2024	2024-12-31	10 nos. of WTG locations	8 nos. of WTG locat	2023-11-06	210 MVA erected at site & 100 MVA under manufactur	Design under progress
SPRNG POWER EARTH PRIVATE LIMITED	250	Radhanesda	2024-01-29	Yet to be signed			Completed	Obtained	71/0	71/0	~22/0	Under progress	2025-09-30	1000	611	2024-08-31	Design under progress	Design under progress
JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhaliya ISTS PS	2024-01-29	CAT 1 signed			Completed	Obtained	131/159	123/131	33.5/49.6	"yet to be achieved						
"	2025-06-30	30	20	2024-09-03	Awarded	Awarded												
JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhaliya ISTS PS	2024-01-30	CAT 1 signed			Completed	Obtained	155/179	140/179	33.5/49.6	"Yet to be achieved						
"	2025-12-31	61	31	2024-09-03	Awarded	Awarded												
JUNIPER GREEN ENERGY PRIVATE LIMITED	100	Jam Khambhaliya ISTS PS	2024-10-30	CAT 1 signed			Completed	Obtained	UNDER PROCESS	UNDER PROCESS	UNDER PROCESS	yet to be achieved		25	13		yet to be awarded	to be finalised
JUNIPER GREEN ENERGY PRIVATE LIMITED	200	Jam Khambhaliya ISTS PS	2024-11-11	CAT 1 signed			Completed	Obtained	UNDER PROCESS	UNDER PROCESS	UNDER PROCESS	"yet to be achieved						
"					YET TO BE AWARDED	YET TO BE AWARDED												

JUNIPER GREEN ENERGY PRIVATE LIMITED	300	Mandsaur ISTS PS	2024-11-11	CAT 1 signed			Not Completed	Not Applied	yet to be finalized	yet to be finalized	yet to be finalized	"yet to be finalized						
"		yet to be finalized	yet to be finalized															
ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	300	Neemuch SEZ PP	2024-10-01	Conn-6 pending			Not Completed	Applied	0/80	0/80	0/28	In Process	2025-07-31	1200	220		TER released	RFQ released
ACME SUN POWER PRIVATE LIMITED	400	Jam Khambhaliya PS (GIS)	2024-10-30	CONN 6 Pending			Not Completed	Not Applied	0/28	0/28	0/10	In Process	2026-04-14	500	150			
SPRNG VAYU VIDYUT PRIVATE LIMITED	16.8	Dhar, Madhya Pradesh	2024-05-20	Yet to be signed			Completed	Not Applied	0/0	0/0	0/0	Under progress		4 nos. of WTG locations	0 nos. of WTG locati		Design under progress	Design under progress
SPRNG VAYU VIDYUT PRIVATE LIMITED	82	Rajgarh	2024-03-07	Yet to be signed			Completed	Not Applied	0/0	0/0	0/0	Under process		20 nos. of WTG locations	8 nos. of WTG locat		Design under progress	Design under progress
Sprng Vayu Vidyut Pvt Ltd (SVPPL)	100.8	Rajgarh	2024-01-08	Yet to be signed			Completed	Not Applied	0/0	0/0	0/0	Under Progress		24 nos. of WTG locations	0 nos. of WTG locat		Design under progress	Design under progress
AVAADA ENERGY PRIVATE LIMITED	50	Dhule PS	2023-11-17	Signed on 13.11.2024			Not Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
AVAADA ENERGY PRIVATE LIMITED	50	Jam Khambaliya PS	2024-02-01				Completed	Obtained	35	35	18	Not completed	2025-04-03					
AVAADA ENERGY PRIVATE LIMITED	250	Pachora PS	2024-10-11	Signed on 13.11.2024			Not Completed	Not Applied	Not identified	Not identified	Not identified	Not completed	2026-07-04					
AVAADA ENERGY PRIVATE LIMITED	300	Lakadiya PS	2024-08-27	Signed on 13.09.2024			Completed	Obtained	47/83	14/83	17	Not completed	2025-02-17					
AVAADA ENERGY PRIVATE LIMITED	200	Lakadiya PS	2024-08-20	Signed on 13.09.2024			Completed	Obtained	47/83	17/83	18.5	Not completed	2025-02-17					
SKADAR SOLAR PRIVATE LIMITED	200	Solapur PS	2024-10-11	Signed			Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2025-09-21	600	0	2025-12-15	Yet to be Awarded	Yet to be Awarded
ASNEN SOLAR PRIVATE LIMITED	200	Mandsaur PS	2024-11-11	Signed			Not Completed	Not Applied	0/40	0/40	0/12	Not Achieved	2026-04-18	600	0	2026-11-30	Yet to be Awarded	WIP
TATA POWER RENEWABLE ENERGY LIMITED	101	400 kV Kallam SS	2024-05-29	Done			Completed	Obtained	0/52	0/52	0/18.13	Pending	2025-04-05	168	150		Ordered	4nos. Bays. One and half breaker scheme
Tata Power Renewable Energy Limited	101	400 kV Kallam SS	2024-09-19	Done			Completed	Obtained	0/52	0/52	0/18.13	Pending	2024-06-05	217	96		In Progress	4nos. Bays. One and half breaker scheme
Tata Power Renewable Energy Limited	101	400 kV Kallam SS	2024-02-29	Done			Completed	Obtained	0/52	0/52	0/18.13	Pending	2025-09-01	217	0		In progress	In progress
ACME CLEANTECH SOLUTIONS PRIVATE LIMITED	150	Mandsaur PS	2024-11-26	CONN-6 Pending			Not Completed	Not Applied	0/50	0/50	0/15	Under Process	2026-06-30	1050				
NHPC Limited	600	Khavda Pooling Station-3 (KPS3) (400kV Bus Sec-2)	2025-01-27	Signed on 25th Feb 2025			Completed	Not Applied	0/41	0/41	0/14.5	NA		3100	3100	2022-05-12	Under Approval	Under Approval
NTPC RENEWABLE	155	Bhuj PS	2023-12-04	Not Done			Completed	Obtained	23/23	23/23	3/5	Completed	2025-03-01	301	221	2023-09-27	Under Manufacturing	Under Construction

ENERGY LIMITED																		
NTPC RENEWABLE ENERGY LIMITED	10	Bhuj PS	2023-12-04	Not Done			Completed	Obtained	23/23	23/23	3/5	Completed	2025-03-01	20	4	2023-09-27	Under Manufacturing	Under Construction
ABENERGIA RENEWABLES PRIVATE LIMITED	181	Pachora SEZ PP	2024-04-08				Completed		21/58	0/58	0/16	Done	2024-06-27	320	259			
Renew Tej Shakti Private Limited	51	Parli PS	9-Jan-2023	To be applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey Work under progress	Survey Work under progress	Survey Work under progress	Under progress		78.1	43			
SPRNG VAYU VIDYUT PRIVATE LIMITED	50.4 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	31-Mar-2025	31-Mar-2025	Completed	Not Applied	99/92	99/84	~29/21.8	CTUIL FC Documentati on completed on 12-12-2024 and we are in process of swapping of this application with application 2200000133	31-Dec-2024	14 nos. of WTG locations	7 nos. of WTG locations	6-Nov-2023	Design under progress	Design under progress
Adani Renewable Energy Holding Four Limited	500 MW	Khavda PS	30-Apr-2020	Yet to be signed	30-Sep-2025	30-Sep-2025	Completed	Obtained	13/13	13/7	9.13/4.9	As per bid		2500	2500		Under Process	Under Process
RENEW SOLAR POWER PRIVATE LIMITED	300	Kallam PS	5-Jul-2021	applied	30-Jun-2025	30-Sep-2025	Completed	Obtained	101/101	101/97	29.6/ 17.6KM	Achieved	22-Jul-2022	619.71	301	30-Nov-2021	Installed , Testing done	Completed
Renew Pawan Shakti Private Limited (RPSPL)	23	Parli New	17-Nov-2023		30-Jun-2026	30-Jun-2026	Not Completed		Survey Under process	Survey under process	Survey under process	Under process		42	21.5			
Adani Green Energy Limited	1000 MW	Khavda PS (KPS-1)	12-Jan-2023	Yet to be signed	31-Mar-2025	30-Nov-2025	Completed	Obtained	31/31	31/31	8.35/8.08	FC documents submitted on 04-Feb-2025		5000	5000		Completed	Completed
Rewa Ultra Mega Solar Limited	450 MW	400/220kV Pachora SEZ PP	30-May-2021	CAT 1 signed on 14th June 2024	9-Jan-2025	30-Apr-2025	Completed	Obtained	283/283	283/283	90.4/90.4	Achieved	6-Jan-2022	2223.95	2223.95	19-Aug-2021	5 out of 5 transformers received on site	3 x 33/220 kV Unit substations, 14x220 kV bays in total for all three S/s and contract signed with substation contractor on 18 Oct 21
Adani Renewable Energy Holding Four Limited	2000 MW	Khavda PS	24-Dec-2020	Yet to be signed	30-Sep-2025	31-Dec-2024	Completed	Applied	15/15	15/15	5/5	FC documents submitted on 04-Feb-2025		10000	10000		Under Process	Under Process
Adani Green Energy Limited	1050 MW	KPS-3	31-Jan-2023	Yet to be signed	31-May-2025	30-Jun-2026	Completed	Obtained	55/49	55/40	16.5/8	Yet to Completed		5000	5000		Under Progress	Under Progress
Renew Tej Shakti Private Limited	180	Parli SS (Existing)	9-Jan-2023	To be Applied	30-Jun-2026	30-Jun-2026	Not Completed		Survey under progress	Survey under progress	Survey under progress	Under progress		276	139			
Powerica Limited	53 MW	Jam Khambaliya 400/220 kV Pooling Substation (GIS)	9-Feb-2024	Signed on 24.04.2024	31-Dec-2025	31-Dec-2025	Completed	Not Applied	Already commissioned	Already commissioned	Already commissioned	Completed					Received at site and installation WIP	Structure and Equipment Erection WIP
Sarjan Realities Private Limited	1250 MW	KPS-3	3-Apr-2023	Signed	30-Apr-2025	31-Dec-2025	Completed	Obtained	40/40	40/40	15/15	Yet to be completed		6250	6250		Completed	Completed
SPRNG VAYU VIDYUT PRIVATE LIMITED	55.44 MW	PGCIL Rajgarh (existing)	18-Jan-2024	Yet to be signed	15-Jun-2025	15-Jun-2025	Completed	Obtained	99/92	99/84	~29/21.8	CTUIL FC Documentati on completed on 12-12-2024	31-Dec-2024	16 nos. of WTG locations	8 nos. of WTG locations	6-Nov-2023	210 MVA erected at site & 100 MVA under manufacturin g	Design under progress

rajesh.gupta@a dani.com	1050 MW	Khavda PS (KPS-1)	17-Mar- 2023	Yet to be signed	31-Dec-2025	31-Dec-2025	Completed	Obtaine d	13/13	13/8	4.7/0	Yet to be completed		5500	5500		Under Progress	Under Progress
CLP INDIA PRIVATE LIMITED	250.8 MW	Jam Khambhaiya GSS	29-Nov- 2019	Connection Agreement executed on 28-Nov- 2022	7-Apr-2023	18-Jan-2025	Completed	Obtaine d	158/158	158/158	43.48/ 43.48	Financial Closure details have been submitted to SECI as part of PPA Compliance. We have also opened LC in favour of WTG OEM for procurement of wind turbine components. The relevant documents for financial closure has been shared to CTU vide e-mail dated October 9, 2021	23-Mar- 2021	306 Acres - 120 WTG Locs	306 Acres -120 WTG Locs	24-Dec- 2020	Erected, Tested and Charged	Completed - i) One (01) no. of 220 kV Outgoing Line bays; ii) Two (02) nos. of 220/33 KV 125/150MVA Power Transformer bays; iii) One (01) no. of 220kV Bus coupler bay iv) Two (02) nos. of 220 kV Bus CVT; v) Ten (10) nos. of 33kV Line bays; vi) Two (02) nos. of 33 kV HG Fuse & station Transformer bays; vii) Two (02) nos. of 33 kV Bus PT bays; viii) One (01) no. of 33kV Bus coupler bay; ix) Two (02) nos. of 33kV Capacitor bank bays (45 MVAR each)