सेंट्रल ट्रांसमिशन यूटिलिटी ऑफ इंडिया लिमिटेड
(पावर ग्रिड कॉर्पोरेशन ऑफ इंडिया लिमिटेड के स्वामित्व में)
(भारत सरकार का उद्यम)
CENTRAL TRANSMISSION UTILITY OF INDIA LTD.
(A wholly owned subsidiary of Power Grid Corporation of India Limited)
(A Government of India Enterprise)

Ref: CTU/S/00/49th CMETS-SR-Agenda

Date: 22.08.2026

As per distribution list

Subject: 49th Consultation Meeting for Evolving Transmission Schemes in Southern Region - Agenda.

Dear Sir/Ma'am,

दक्षिणी क्षेत्र में विकसित ट्रांसमिशन योजना की 49वीं परामर्श बैठक के संबंध में दिनांक 04.08.2026 को सूचना दी गई थी । अब 49वीं परामर्श बैठक 24.08.2026 को तय की गई है। कृपया बैठक के लिए संलग्न कार्यसूची देखें। कार्यसूची सीटीयू वेब पोर्टल पर भी उपलब्ध है। कृपया बैठक में भाग ले या अधिकृत प्रतिनिधि को बैठक में भाग लेने के लिए नियुक्त करें। बैठक का कार्यक्रम नीचे दिया गया है।

This is further to meeting notice dated 04.08.2026 for 49th Consultation Meeting for Evolving Transmission Scheme in Southern Region through virtual mode. The meeting is now scheduled for 24.08.2026. Please find attached agenda for the meeting. The agenda is also available on CTU web portal. It is kindly requested to attend or depute an authorized representative for the meeting. Further schedule of the meeting is given below.

Date & Time: 24.08.2026 at 10:30 Hrs.

Meeting Mode: Virtual (MS-Teams)

Thanking you,

With Regards,

22.8.26

(Ajay Dahiya)
Dy. General Manager

Distribution List:

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13.Executive Director Southern Region Transmission System-II Power Grid Corporation of India Limited RHQ, Near RTO Driving Test Track, Singanayakanahalli, Yelahanka Hobli, Bengaluru – 560064	

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83. Shri Rupesh Kumar Chourasia Agm Ts NTPC Tamil Nadu Energy Company Limited NTECL Vallur, Kuruvimedu Village, Vellivayal Chavadi Post, Ponneri Taluk, Tiruvallur District, Chennai – 600103 Email: rkchourasia@ntpc.co.in; mbhaskar@ntpc.co.in;	**84.** Shri Karthik Bharath Kumar Head - Preconstruction Delivery, Land & Incentives Projects Vizag Hyperscale Data Center Park Limited & Vizag Mega Data Center Park Limited & Vizag Rambilli Data Center Park Limited Adani Corporate House, Shantigram, S. G. Highway,Khodiyar, Daskroi, Ahmedabad, 382 421 Email: karthikb.kumar@adani.com; vikas.sinha@adani.com; radhey.raval@adani.com;
85. Shri Ayush Jain Authorized Signatory Yatna Renewable (Ten) Pvt. Ltd. 3rd Floor, Tower 10B, DLF Cyber City, DLF QE, Gurgaon, Haryana, 122002 Email: pd@zelestra.energy; vishwanath@resolven.com;	**86.** Shri Vaibhav Roongta Director Raysalfa Power Pvt. Ltd. & Sira Solar Power Private Limited Rays Power Infra Limited, 6th floor, Imperia Mindspace, Golf Course Extension Road, Sector 62, Gurugram, Haryana 122001 Email: vaibhav.roongta@rayspowerinfra.com; vikas.tiwary@raysventures.com; ashish.jain@raysventures.com; abhay.bhattad@rayspowerinfra.com

Agenda for 49th Consultation Meeting for Evolving Transmission Scheme in SR scheduled to be held on 24.08.2026

A. Confirmation of minutes of 47th CMETS-SR

Minutes of 47th CMETS-SR held on 20.07.2026 were circulated vide letter dated 04.06.2026. Following observations have been received on Minutes of 47th CMETS-SR:

- M/s Yatna Renewable (Ten) Pvt. Ltd. (application no. 2200003527), vide email dated 01.06.2026 submitted request to consider 220 kV DTL configuration as S/c line on D/c tower. The DTL configuration in agreed proposal was inadvertently written as 220 kV S/c line which may be read as 220 kV S/c line on D/c tower.

- For M/s Sira Solar Private Limited and Raysalfa Power Private Limited with applications nos. 2200001167 (300 MW) & 2200001157(250 MW) agreed for grant at Bellary PS. In agreed proposal Conn-BG3 amount was inadvertently mentioned as Rs. 5.0 Crs. & Rs. 6.0 Crs. which may be read as Rs. 6.0 Crs. & Rs. 5.0 Crs. respectively.

Members may note the same.

B. ISTS Network expansion schemes in Southern Region

B.1 Implementation of 1 no. of 220kV Bus Sectionalizers at 220kV level of Koppal-II 765/400/220kV PS

The transmission scheme “Implementation of 1 no. of 220kV Bus Sectionalizers at 220kV level of Koppal-II 765/400/220kV PS” was discussed and agreed in the 43rd CMETS-SR held on 27.02.2026. The scope of the scheme is given below:

Implementation of 1 no. of 220kV Bus Sectionalizers at 220kV level of Koppal-II 765/400/220kV PS

- 220kV Bus Sectionalizer – 1 set
- 220 kV Bus Coupler (BC) Bay – 1 no.
- 220 kV Transfer Bus Coupler (TBC) Bay –1 no.

During the 43rd CMETS-SR meeting, it was informed that space provision for 220kV bus sectionalizer at Koppal-II PS has been kept under the scheme “Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A) and Gadag-II (Phase- A)”. However, it was inadvertently mentioned that 220kV bus sectionalizers has not been taken up for implementation at Koppal-II PS in the original scheme. It is to mention that, 1 no. of 220kV bus sectionalizer is under implementation at Koppal-II PS under the scheme “Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-B)”.

During interconnection study analysis, it is observed that the fault level at 220kV Koppal-II PS is crossing its design limit (50 kA) even after considering 1 no. 220kV bus sectionaliser. Accordingly, additional 220kV bus sectionalizer is required to be placed in the 220kV bus and the 220kV buses need to be operated independently with 220kV bus sectionalizer(s) under open condition for control of short circuit level of 220kV bus, as per requirement. To control the fault level at Koppal-II PS 220 kV, implementation of 1 no. of 220kV Bus Sectionalizer at 220kV level of Koppal-II PS 400/220kV PS was discussed and agreed in the 43rd CMETS-SR held on 27.02.2026. Presently, the scheme has been allotted to POWERGIRD under RTM with implementation schedule of 24 months (SCoD : 19.06.2028).

Members may note.

B.2 Transmission system for grant of GNA to Data centre applications in Maheshwaram area

CTU has received applications for about 488 MW from various data centre developers (Granthik Realtors Private Ltd. & Giridhari Build Estate Ltd.) in SR under Regulation 17.1(iii) seeking GNA at Maheshwaram substation. The start date of connectivity requested is progressively from Nov'26 to Jun'27.

The applications were discussed in the 45th CMETS-SR and 47th CMETS-SR, wherein it was as per information from various entities, more number of data centres are expected in Maheshwaram area. A comprehensive transmission system is required to be planned for such a huge load so that immediate as well as future connectivity requirement of serving the load centres may be met.

Accordingly, following transmission system was identified for grant of GNA to the bulk consumers / data centre applications in Maheshwaram area during the Joint Study meeting of SR held on 25.06.2026 (MoM awaited).

Transmission system for grant of GNA to bulk consumers / data centre applications in Maheshwaram area:

- Establishment of 3x1500 MVA, 765/400 kV substation near Elikatta area in Telangana with 1x330 MVAr bus reactor
- ± 300 MVAr STATCOM at 400kV level at Elikatta S/s
- LILO of Bidar – Maheshwaram 765kV D/c line at Elikatta (~ 10 km)

The above transmission system shall facilitate grant of GNA for 3 GW at Elikatta.

The GNA applications were discussed and agreed for grant with the above transmission system in the 48th CMETS-SR held on 29.07.2026 (MoM awaited). Further, as per Reg. 12.5 of CERC connectivity & GNA Regulations 2022, *'In case of an entity covered under Regulation 17.1(iii), the dedicated line to connect such an entity to the ISTS and necessary augmentation for providing connection to the ISTS, shall be constructed and maintained either by the entity itself or by a licensee at the cost of such entity.'*

In view of the above the necessary augmentation required under ISTS for grant of GNA was proposed under the scope of applicants (Granthik Realtors Private Ltd. & Giridhari Build Estate Ltd.).

Subsequently, we have received one GNA application from M/s HYPERVAULT AI Data Center Limited for 450 MW at Maheshwaram area and same is being deliberated in the present meeting.

The connectivity may be granted at proposed Elikatta S/s to all the bulk consumer applications received in that area. All the developers may coordinate with M/s Granthik Realtors Private Ltd. and M/s Granthik Realtors Private Ltd. may facilitate accordingly. Further, the cost of the entire transmission system shall be shared by the all the applicants suitably, for whom GNA has been granted / to be granted at Elikatta with above transmission system.

The details of the present scope of the transmission system and future space required to be kept at Elikkata S/s for future connectivity grants is as below:

Transmission system for grant of GNA to bulk consumers / data centre applications in Maheshwaram area:

Sl. No.	***Present Scope of the Transmission Scheme***	***Future Space provisions***
1.	Establishment of 2x1500 MVA, 765/400 kV Sub Station near Elikatta area in Telangana with 1x330 MVAr bus reactor at Elikatta with provision of two (2) sections of 4500 MVA each at 400kV level • 765/400kV, 1500 MVA, ICTs – 2 nos. (7x500 MVA incl. 1 spare unit) • 765kV ICT bays – 2 nos. • 400kV ICT bays – 2 nos. • 765kV line bays – 4 nos. (at Elikatta for LILO of Bidar – Maheshwaram 765kV D/c line at Elikatta) • 400kV line bays – 4 nos. (for terminations of dedicated transmission lines of Granthik Realtors Private Ltd. & Giridhari Build Estate Ltd.)	• 765/400kV, 1500 MVA, ICTs – 4 nos. • 765kV ICT bays – 4 nos. • 400kV ICT bays – 4 nos. • 765kV line bays – 6 nos. (with provision for SLR) • 400kV line bays – 12 nos. (with provision for SLR) • Space provision for 2nd ± 300 MVAr STATCOM along with associated bay • 400kV Bus Sectionalizer : 1 set
2.	± 300 MVAr STATCOM at Elikatta • 400kV bay – 1 no. • ± 300 MVAr STATCOM – 1 set	-
3.	LILO of Bidar – Maheshwaram 765kV D/c line at Elikatta (~ 10 km)	-

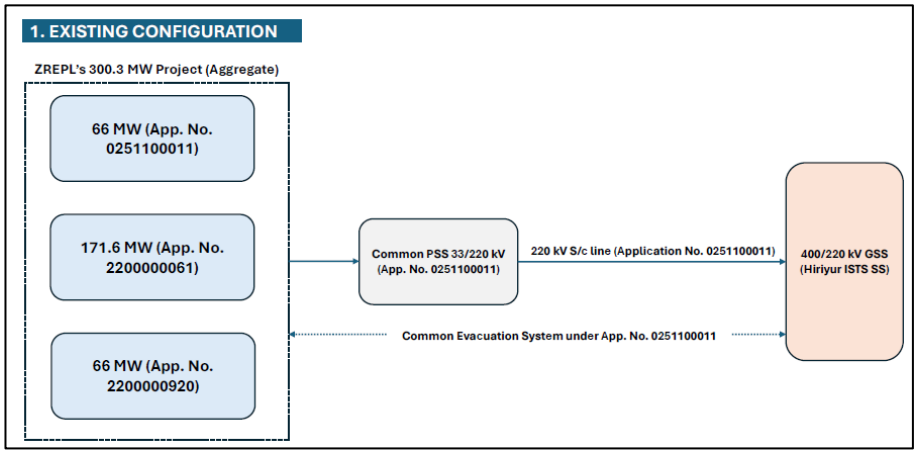
Members may deliberate.

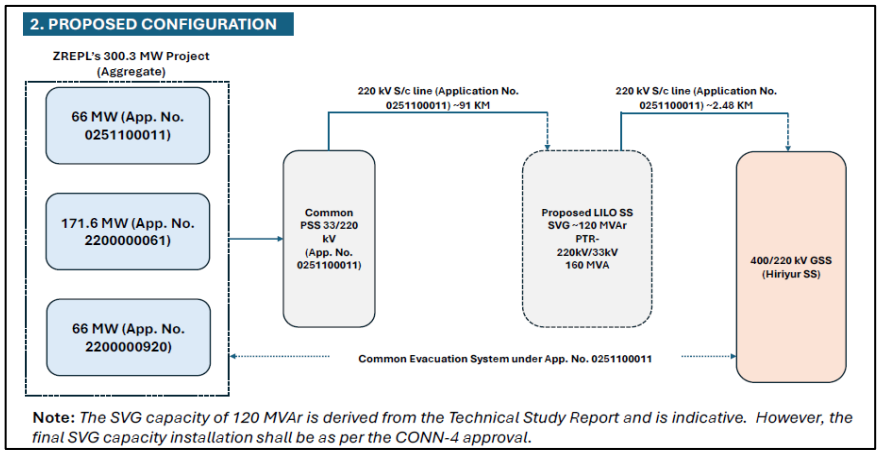
C. Request received to amend the connectivity granted

C.1 M/s Zenataris Renewable Energy Private Limited request for modification of DTL configuration for aggregate 300.3 MW connectivity granted at Hiriyur SS:

M/s Zenataris Renewable Energy Pvt. Ltd. have been earlier granted connectivity for an aggregate quantum of 300.3 MW at 220 kV Hiriyur PGCIL SS for application nos. 0251100011 (66 MW), 2200000061 (171.6 MW) and 2200000920 (62.7 MW) with DTL configuration as 220 kV S/c line from M/s Zenataris Renewable Energy Pvt. Ltd. (for application no. 0251100011) – Hiriyur 220kV S/c line along with line bays at both ends.

Subsequently, M/s Zenataris Renewable Energy Pvt. Ltd. vide letter dated 07.08.2026 submitted that to meet the connectivity standard requirement, it has planned SVG through LILO of DTL near to Hiriyur S/s and requested to incorporation the above arrangement suitably. The schematic of existing and proposed arrangement submitted by applicant is given below.





Applicant may present the matter.

C.2 Modification in dedicated transmission system of Nannai Solar Park Pvt. Ltd. & M/s Navaladi Wind Park Pvt. Ltd. for application nos. 2200001023 & 2200001033.

- In 42nd CMETS-SR, held on 20.01.2026 it was informed that, M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200000628 for 93 MW) was revoked on account of failure to meet compliance under CERC GNA Regulations 2022. M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200001023) and M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) has been granted in-principle grant of connectivity for 57 MW and 100 MW respectively through sharing of 220 kV dedicated transmission system of M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200000628) already granted of 93 MW. Further, common transmission system required for grant of

connectivity for 57 MW (2200001023) and 100 MW (2200001033) includes augmentation of 1x500 MVA, 400/230kV ICT (5th) at Karur PS. In view of above, dedicated connectivity transmission system of M/s Nannai Solar Park Private Ltd (app. no. 2200001023) and M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) is required to be modified. As per priority of the application, it was proposed to modify dedicated connectivity transmission system of M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200001023) and M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033). However, M/s Nannai Solar Park Pvt. Ltd. and M/s Navaladi Wind Park Pvt. Ltd. did not attend the 42nd CMETS-SR meeting and it was decided that above proposal shall be discussed again in next CMETS-SR meeting.

- Matter was discussed again in 43rd CMETS meeting wherein, modification of dedicated transmission system of M/s Nannai Solar Park Pvt. Ltd. (app. no. 2200001023) was agreed and connectivity of M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) could not be finalized. Accordingly, matter was discussed again for app. no. 2200001033 in 47th and 48th CMETS-SR meetings, however, no representatives attended the meeting on behalf of M/s Navaladi Wind Park Pvt. Ltd. (app. no. 2200001033) therefore, it was decided that matter will be deliberated again in the next CMETS meeting.

The proposed revised dedicated connectivity transmission system for app. no. 2200001033 is given below.

S. No.	Name of the applicant	Application no.	Connectivity quantum	Dedicated Connectivity Transmission system	
				Agreed	Revised
I.	Navaladi Wind Park Pvt. Ltd.	2200001033	100 MW	• Through dedicated connectivity transmission system of M/s Nannai Solar Park Pvt. Ltd. for application no. 2200000628 (93 MW) i.e. Generation pooling station of M/s Nannai Solar Park Pvt. Ltd. - Karur PS 230 kV S/c line – all arrangement under the scope of applicant. • Conn-BG2 – NA	• Through dedicated connectivity transmission system of M/s Nannai Solar Park Pvt. Ltd. for application no. 2200001023 (57 MW) i.e. Generation pooling station of M/s Nannai Solar Park Pvt. Ltd. - Karur PS 230 kV S/c line – all arrangement under the scope of applicant. • Conn-BG2 – Rs. 3.0 Crs.

Members may deliberate.

D. RoFR applications discussed in earlier CMETS:

D.1 Application at N P Kunta PS:

Under Regulations 5.2:

Sr. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar Hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003287 dt. 20.02.2026	First Energy Pvt. Ltd.	BESS – 100 Drawal Sought-0	2200000388	100	0	Solar-100	23.09.2025	30.06.2028	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 2.0 Crs. (@Rs. 2.0 lakh/ MW)	100	100 (100x4hrs)	0	

- Above application was discussed in 47th CMETS-SR, wherein the representatives from M/s First Energy Pvt. Ltd. requested that they are reviewing the BESS charging/discharging cycle hours and shall submit formal request in this regard. Accordingly, in 47th CMETS-SR it was decided that application may be deferred for grant and may be taken up in upcoming CMETS upon receipt of communication from applicant.
- In 48th CMETS-SR, M/s First Energy Pvt. Ltd. requested to reduce the BESS discharging cycle hours from 4hrs to 2hrs to which CTU clarified that no such provisions are available as per CERC GNA Regulations, 2022 for modification in the details submitted at time of filling of application. However, M/s First Energy Pvt. Ltd. may take up the matter with CERCsuitably. After detailed deliberations, it was decided to defer the application for grant and decided to be discussed in next CMETS-SR.
- As there are no such provisions available as per CERC GNA Regulations, 2022, it is proposed to grant addition in generation capacity to M/s First Energy Pvt. Ltd. for 100 MW (BESS) as per above details.

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

D.2 Application at Bidar PS:

Under Regulations 5.2:

Sr. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised injection rights total (MW)		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour	Solar Hour Access	Non-Solar Hour
1.	2200003236 dt. 19.02.2026 & 12.03.2026	Pulse Hybren Pvt. Ltd.	BESS-200 Drawl Sought-0	2200001001	300	0	Solar- 300	01.06.2027	31.05.2028	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs.4.0 Crs. (@Rs. 2.0 lakh/ MW)	300	Applicant may present the matter	0	

- Above application was discussed in 47th CMETS-SR, wherein M/s Pulse Hybren Pvt. Ltd. stated that they have applied for 200 MW BESS (1.5 hrs cycle) as per the availability of land. CTU stated that as per the meeting held in CEA, minimum storage duration of 2 hrs is to be considered for grant of connectivity, as per Grid requirement.
- In view of the above, applicant may review the storage capacity and/or cycle hours. M/s Pulse Hybren Pvt. Ltd. requested that they shall review the same and shall submit formal request in this regard. Accordingly, it was decided in 47th CMETS-SR that application may be deferred for grant and may be taken-up in upcoming CMETS upon receipt of communication from applicant.
- In 48th CMETS-SR M/s Pulse Hybren Pvt. Ltd. submitted that they would submit application under 5.2 for augmentation of BESS for 2.5 Hrs. making total quantum to be 200x4 MWh. Subsequently it was decided to defer the application and discuss in next CMETS-SR after submission of application under Regulation 5.2 for 2.5 hrs.
- Applicant may present the matter.

Members may deliberate.

D.3 Application at Davangere/Chitradurga PS:

Under Regulations 5.11 (a):

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)		Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity/ Start date of conn.	
1.	App. No. & Date	2200003338 dt. 21.02.2026 & 18.03.20226	App. no	2200001923	• Through dedicated connectivity transmission system of M/s Terra Clean Ltd. granted for 300 MW (solar hour access) for application no. 2200001923 i.e. Generation Station of M/s Terra Clean Ltd. – Davanagere/Chitradurga PS 220 kV S/c line – **all the arrangement under the scope of applicant.**	NIL	As required for app. no. 2200001923	100 (100x6hrs)	As per available margins in ISTS	31.01.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
			Applicant Name	Terra Clean Ltd.							
	Applicant Name	Terra Clean Ltd.	Solar hour Conn. (MW)	300							
			Non-Solar Hour Conn. (MW)	200							
	Non-Solar Hour capacity (MW)	BESS-100 Drawl Sought- 100	Installed capacity already granted (MW)	Solar-100 Wind-200							
			Start date of conn.	13.02.2028							

- Application was discussed in 47th CMETS-SR, wherein representative from M/s Terra Clean Ltd. requested that they are reviewing the BESS charging/discharging cycle hours and shall submit formal request in this regard. Accordingly, it was decided in 47th CMETS-SR that application no. 2200003338 may be deferred for grant and may be taken-up in upcoming CMETS upon receipt of communication from applicant.
- In 48th CMETS-SR, M/s Terra Clean Ltd. requested to reduce the BESS discharging cycle hours to which CTU clarified that no such provisions are available as per CERC GNA Regulations, 2022 for modification in the details submitted at time of filling of application. However, M/s Terra Clean Ltd. may take up the matter with CERCsuitably. After detailed deliberations, it was decided to defer the application for grant and decided to be discussed in next CMETS-SR.
- As there are no such provisions available as per CERC GNA Regulations, 2022, it is proposed to grant addition in generation capacity to M/s Terra Clean Ltd. for 100 MW (BESS) as per above details.

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

E. Applications under Reg. 5.2, 5.11(a) under non-RoFR and Reg. 4.1 discussed in earlier CMETS:

E.1 Application at NP Kunta PS:

Details of application received under regulations 5.2, 5.11(a) under non-RoFR & 4.1 of CERC GNA Regulations 2022

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1.	2200002409 dt. 09.09.2026 29.09.2025	ONIX Renewable Ltd.	NP Kunta District Sri Satya Sai State Andhra Pradesh	LoA/PPA	200	Solar with BESS	Solar-200, BESS-100	12-Mar-27	Applicant	N P Kunta PS	200	100
2.	2200002570 dt. 07.11.2025	NP Kunta Renewables Pvt. Ltd.	NP Kunta, Sri Satya Sai District, Andhra Pradesh	Land Route	100	Solar	Solar-100	31-Mar-27	ISTS	N P Kunta PS	100	0

Above applications were discussed in 47th CMETS-SR, wherein connectivity status of N P Kunta Substation was per details below:

- Existing / UC substation Capacity at NP Kunta SS: 2000 MW
- Total Connectivity Granted: 1900 MW
- Margin Available for Solar Hour/ Full day connectivity within existing/ under construction transmission system: 100 MW

- Further, M/s ONIX Renewable Ltd. has sought connectivity for 200 MW (Solar with BESS) vide app. 2200002409 based on single locational NHPC LoA *[ref. no. NHPC/CCW/CC-I/Solar-T-VIII/SO-308/2025/2805 dated 10.09.2025, with allocated capacity of 200 MW (100 MW for Base allocation (installed capacity as Solar: 100 MW & BESS:100MWh at NP Kunta) and 100 MW for Green shoe allocation (installed capacity as Solar: 100 MW and BESS:100MWh at NP Kunta*)]. The project involves a maximum injection of 100 MW into the grid and maximum drawl of 100 MW into the grid through BESS.

- In 47th CMETS-SR, it was informed that sufficient margins are not available for grant of connectivity for all above applications. During the meeting, M/s NP Kunta Renewables Pvt. Ltd. and other applicants requested that transmission system augmentation

may be carried out at NP Kunta for grant of connectivity. Towards this, CTU stated that since all applications are beyond the potential declared by MNRE. Accordingly, new augmentation of transmission system is not planned at NP Kunta and available margins of 100 MW will be offered for grant during the meeting as per priority of the applications. It was also informed that Kadapa-II PS is being planned for integration of potential REZ which is not very far from NP Kunta PS and applicants at NP Kunta may apply for connectivity at Kadapa-II. Applicants expressed that they shall discuss and revert on the issue regarding application at Kadapa-II PS. Representative of M/s ONIX Renewable Ltd. did not attend the 47th CMETS-SR meeting.

- After detailed deliberations in 47th CMETS-SR, it was decided that allocation of margins will be discussed again in next CMETS-SR meeting.
- During the 48th CMETS-SR, no representatives responded on behalf of M/s ONIX Renewable Ltd. (app. no. 2200002409) & M/s NP Kunta Renewables Pvt. Ltd. (app. no. 2200002570) therefore, it was decided that matter will be deliberated again in the next CMETS meeting.

Members may deliberate.

E.2 Application at Pavagada (Tumkur) PS:

Under 5.11 (a) non-RoFR

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity / IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c)	Quantum (MW) and status
1.	2200003258 dt. 20.02.2026 & 19.03.2026	Solar Energy Corporation of India Ltd.	Ramagiri, Sri Sathya Sai, Andhra Pradesh	Land Route	Pavagada (Tumkur) PS	BESS-300 MW, 600 MWhr	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28	1200003590 & 2200000057	200 & 100 (final granted)

- Above application was discussed in 47th CMETS-SR, wherein representative from M/s Solar Energy Corporation of India Ltd. requested that they are reviewing the BESS charging/discharging cycle hours and shall submit formal request in this regard. Accordingly, application shall be discussed in upcoming CMETS after receipt of the same.
- In 48th CMETS-SR, representative from M/s Solar Energy Corporation of India Ltd. requested that they are still analysing the BESS charging/discharging cycle hours and shall submit formal request in this regard. Accordingly, it was decided to discuss again in upcoming CMETS after receipt of the same. Applicant may present the matter.

Applicant may present the matter.

E.3 Application at Ananthapuram-III PS:

Under Regulations 5.11 (a):

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c)	Quantum (MW) and status
1.	2200003332 dt. 21.02.2026 & 18.03.2026	Terra Clean Ltd.	Roddam, Shri Satya Sai Andhra Pradesh	Land BG Route	Reg. 5.11(a)(ii) 2200002333	Ananthapuram PS-III	BESS-480	Injection – 480 (6 hrs) Drawl - 480	31-Dec-29	2200002333	600 (under process)
2.	2200003334 dt. 22.02.2026 & 11.03.2026	Terra Clean Ltd.	Kudulur, Ananthapur, Andhra Pradesh	Land BG Route	Reg. 5.11(a)(ii) 2200002077	Ananthapuram PS-III	BESS-300	Injection – 300 (6 hrs) Drawl - 300	31-Dec-28	2200002077	300 (granted)

- Above applications were discussed in 47th CMETS-SR wherein it was informed for applicant at Sl. no. 1 of above table, corresponding applications under Regulation 5.11 (c) is presently under process. Accordingly, above applications shall be taken up along with corresponding application under Regulation 5.11 (c) upon approval of transmission system for Ananthapuram-III Phase-II.
- Further during the 47th CMETS-SR, representative from M/s Terra Clean Ltd for application no. 2200003334 requested that they are reviewing the BESS charging/discharging cycle hours and shall submit formal request in this regard. After detailed deliberations in 47th CMETS-SR, application no. 2200003334 was deferred for grant.
- In 48th CMETS-SR M/s Terra Clean Ltd. for application no. 2200003334 requested to reduce the BESS discharging cycle hours to which CTU clarified that no such provisions are available as per CERC GNA Regulations, 2022 for modification in the details submitted at time of filling of application. However, M/s Terra Clean Ltd. may take up the matter with CERC suitably. After detailed deliberations, it was decided to defer the application for grant and decided to be discussed in next CMETS-SR
- As there are no such provisions available as per CERC GNA Regulations, 2022, it is proposed to grant addition in generation capacity to M/s Terra Clean Ltd. for 300 MW (BESS) for application no. 2200003334 as per the details below:

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)		Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity/ Start date of conn.	
1.	App. No. & Date	2200003334 dt. 22.02.2026 & 11.03.2026	App. no	2200002077	• Through dedicated connectivity transmission system of M/s Terra Clean Ltd. granted for 300 MW (solar hour access) for application no. 22200002077 i.e. Generation Station of M/s Terra Clean Ltd. – Ananthapuram-III PS 220 kV S/c line on D/c tower – **all the arrangement under the scope of applicant.**	NIL	As required for app. no. 2200002077	300 (300x6hrs)	As per available margins in ISTS	04.08.2029	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
			Applicant Name	Terra Clean Ltd.							
	Applicant Name	Terra Clean Ltd.	Solar hour Conn. (MW)	300							
			Non-Solar Hour Conn. (MW)	0							
	Non-Solar Hour capacity (MW)	BESS-300 Drawl Sought - 300	Installed capacity already granted (MW)	Solar-300							
			Start date of conn.	01.08.2029							

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

E.4 Application at Krishangiri PS:

Under Regulations 5.11 (a):

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity / IC (as requested)	corresponding application under 5.11 (b) or 5.11 (c)	Quantum (MW) and status
1.	2200003337 dt: 21.02.2026 & 18.03.2026	Terra Clean Ltd.	Peddahooturu, Kurnool, Andhra Pradesh	Land BG Route	Non-Solar Hour Access [Reg. 5.11(a) (ii)]	Krishnagiri	250 (BESS)	Injection – 250 (6hrs) Drawl - 250	31-Dec-28	2200002078	350 (granted)

- Application was discussed in 47th CMETS-SR wherein it was informed that corresponding application no. 2200002078 of above application i.e. 2200003337 was agreed for grant for connectivity at time of 47th CMETS-SR therefore application seeking non solar access shall be processed after grant of corresponding application i.e. 2200002078 as per CERC GNA Regulations. 2022

  As application no. 2200002078 is granted connectivity of 350 MW at Krishnagiri PS, application no. 2200003337 may be considered for grant for non-solar hour access.

- Further, during 47th CMETS-SR, representative from M/s Terra Clean Ltd. for application no. 2200003337 requested that they are reviewing the BESS charging/discharging cycle hours and shall submit formal request in this regard. After deliberations in 47th CMETS-SR, it was agreed that application shall be discussed in upcoming CMETS after receipt of the same.

- In 48th CMETS-SR M/s Terra Clean Ltd. for application no. 2200003334 requested to reduce the BESS discharging cycle hours to which CTU clarified that no such provisions are available as per CERC GNA Regulations, 2022 for modification in the details submitted at time of filling of application. But M/s Terra Clean Ltd. may take up the matter with CERC suitably. After detailed deliberations, it was decided to defer the application for grant and decided to be discussed in next CMETS-SR.

- As there are no such provisions available as per CERC GNA Regulations, 2022, it is proposed to grant addition in generation capacity to M/s Terra Clean Ltd. for 250 MW (BESS) for application no. 2200003337 as per the details mentioned below:

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)		Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity/ Start date of conn.	
1.	App. No. & Date	2200003337 dt: 21.02.2026 & 18.03.2026	App. no	2200002078	• Through dedicated connectivity transmission system of M/s Terra Clean Ltd. granted for 300 MW (solar hour access) for application no. 22200002078 i.e. Generation Station of M/s Terra Clean Ltd. – Krishnagiri PS 220 kV S/c line on D/c tower – **all the arrangement under the scope of applicant.**	NIL	As required for app. no. 2200002078	250 (250x6hrs)	As per available margins in ISTS	04.08.2029	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
			Applicant Name	Terra Clean Ltd.							
	Applicant Name	Terra Clean Ltd.	Solar hour Conn. (MW)	350							
			Non-Solar Hour Conn. (MW)	100							
	Non-Solar Hour capacity	BESS-250 Drawl	Installed capacity already granted (MW)	Solar-250 Wind-100							

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)		Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity/ Start date of conn.	
	(MW)	Sought- 250	Start date of conn.	15.07.2029							

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

Under Regulations 4.1:

Details of connectivity at Krishnagiri PS:

- Krishnagiri PS capacity for Phase-I: 4500 MW
- Total Connectivity granted/ agreed for grant: 4196.3 MW
- Capacity of the transmission system under Phase-I scheme: 4500 MW (3900 MW at 220 kV and 600 MW at 400 kV)
- Margin available in transmission system under Phase-I scheme: 303.7 MW

As above margin got available under Phase-I scheme due to withdrawal of connectivity by M/s Mydukur Renewables Private Limited granted for 300.3 MW at Krishnagiri PS with Phase-I scheme. Above margin will be allocated after reallocation exercise.

Members may note the same.

E.5 Application at Davanagere/Chitradurga PS:

Under Regulations 4.1:

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200003493 dt. 23.03.2026 & 13.04.2026	Adyant Enersol Private Limited	Chornur & nearby Villages, Bellary District, Karnataka	LOA or PPA	(i)Generating station(s), including REGS(s), without ESS	Davanagere/ Chitradurga PS	Wind-110 MW	110	31-May-28	ISTS	110	110

Connectivity status of Davanagere/Chitradurga PS as per details below:

- Substation Capacity at Davanagere/Chitradurga PS: 4750 MW
- Total Connectivity Granted: 4750 MW

During the 40th NCT meeting held on 15.04.2026, MNRE stated that additional RE potential of 8.2 GW (beyond 500 GW) was declared by MNRE in the state of Karnataka. Out of this, 1.5 GW was declared at Bijapur (Vijaypura) and 1.25 GW at Davanagere. The same was communicated to MoP vide MNRE letters dated 25.06.2025 & 28.08.2025. The transmission system under ISTS for evacuation of RE power from Bijapur (Vijaypura) & Davanagere is yet to be identified.

MNRE has declared RE Potential of 5.25 GW at Davanagere (which includes 1.25 GW of additional potential) and 4.25 GW at Bellary. For integration and evacuation of 9.5 GW RE potential at Davanagere & Bellary area, 765/400/220kV Davanagere PS has been identified for 9.0 GW capacity. Further, RE potential at Bellary has been planned for integration and evacuation through Davanagere PS. Presently, Davanagere PS and associated transmission system is under various stages of implementation. For grant of Connectivity for additional 0.5 GW RE potential at Davanagere, a new substation will be required. After deliberation, NCT directed CTUIL to holistically plan the system.

During the joint studies, it was opined that identification of new pooling station for 0.5 GW of RE shall be a sub-optimal solution. It is proposed that same may be integrated at existing / planned nearby substation, as per margins available. CTU informed about details of nearby ISTS substation. After deliberations it emerged that Munirabad S/s may be considered for grant of additional connectivity for 0.5 GW. Accordingly, it was proposed that 0.5 GW may be integrated at Munirabad S/s at 400 kV directly or at 220

kV through 400/220 kV ICT. Same shall be taken-up for implementation under ISTS. After detailed deliberations, following transmission system was agreed in 48th CMETS-SR:

- Augmentation of 1x500 MVA 400/220 kV ICT at Munirabad along with a separate 220 kV switchyard
- ± 200 MVAr STATCOM at Munirabad

Applicants seeking connectivity at Davanagere/Chitradurga PS may opt for grant of connectivity at Munirabad S/s.

Members may deliberate.

E.6 Application at Kadapa-II PS:

Modification in transmission system of M/s Hero Solar Energy Pvt. Ltd. granted for 300 MW:

M/s Hero Solar Energy Pvt. Ltd. (application no. 2200002013) was earlier agreed for grant for 300 MW at Kadapa-II PS in 38th CMETS-SR and in-principle grant was issued on 29.08.2025 with following connectivity transmission system.

Common transmission system under GNA (Augmentation other than ATS) for grant of connectivity for application no. 2200002013:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region.
- Transmission System for Integration of Kadapa-II REZ (Phase-I)
- Transmission System for Integration of Ananthapuram-III REZ
- Bidar – Parli 765 kV D/c line.

Subsequently, transmission system for Kadapa-II PS has been modified and agreed in 42nd NCT meeting with implementation schedule of 36 months. Accordingly, Common transmission system under GNA (Augmentation other than ATS) for grant of connectivity for application no. 2200002013 is being modified as per the details below:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**
- Transmission System for Integration of Kadapa-II REZ (Phase-I) as per **Annexure-II**
- Bidar – Parli 765 kV D/c line.

With consideration of implementation schedule of Kadapa-II transmission scheme as 36 months and bidding process, transmission scheme is expected by Dec'29. Therefore, start date of connectivity will be aligned accordingly.

Member may note the same.

Under Regulations 4.1:

Following application have been received at Kadapa-II PS for grant of connectivity:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200002368 dt. 29.08.2025	Acme solar Holdings Ltd.	Atchavalli District Kadapa State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), without ESS	Kadapa-II	350 MW (Solar)	350	30-Jun-28	ISTS	350	0
2.	2200002374 Dt. 31.08.2025	Waaree Forever Energies Pvt. Ltd.	Tadigotla, Kadapa District Kadapa State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), with ESS	Kadapa-II	300 MW (Solar)+ 150 MW (BESS)	300	31-Dec-28	ISTS	300	150
3.	2200002375 Dt. 31.08.2025 & 17.09.2025	Waaree Forever Energies Pvt. Ltd.	Pendlimarri, Kadapa District Kadapa State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), without ESS	Kadapa-II	300 Hybrid* (Wind-100 MW Solar-200 MW)	300	31-Mar-29	ISTS	300	100
4.	2200002385 Dt. 03.09.2025	Gangaveda Renewable Pvt. Ltd.	Balupalle District YSR Kadapa/ Cudappah State Andhra Pradesh	Land BG	Generating station(s), including REGS(s), with ESS	Kadapa-II	300 MW (Solar) & BESS-150 MW	300	28-Sep-28	ISTS	300	150

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Connectivity Start date (as requested	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
5.	2200002469 dt. 29.09.2025	Hero Solar Energy Pvt. Ltd.	Village: Pulivendula, Vempalli, Keerthipalle, Yeraguntla & Gonumakulapalle, Andhra Pradesh	Land BG	Generating station(s), ncluding REGS(s), with ESS	Kadapa-II	Hybrid* [Solar-250 MW, Wind-60 MW, ESS-200 MW]	300	31-May-28	ISTS	300	300
6.	2200002961 dt. 22.12.2025	HR Brahmaputra Pvt. Ltd.	kopparthi District Chinthakommadinne Mandal, Kadappa State Andhra Pradesh	Land BG Route	Full day access	Kadapa-II	Solar- 200 MW, Wind-100 MW, BESS- 200 MW (Drawal- 200 MW)	300	30-Jun-29	ISTS	300	300
7.	2200002977 dt. 26.12.2025 & 13.01.2026	AP NGEL Harit Amrit Ltd.	Velichelimala & Vankamaddi, Sri Sathya Sai, Andhra Pradesh	Land Route	Solar Hour Access	N.P.Kunta / nearby ISTS new substation	Solar-1732	1732	30-Jun-28	ISTS	1732	0
8.	2200003595 dt. 24.04.2026 & 15.05.2026	Coal India Limited	Kadapa District Cuddapah State Andhra Pradesh	Land BG route	Solar Hour Access	Kadapa-II PS	Solar-1000	1000	31-Dec-29	ISTS	1000	0
								4582			**4582**	**1100**

Note: * Applicants required to submit Hybrid Generation profile.

The *'Transmission System for Integration of Kadapa-II REZ (Phase-I)'* for 3 GW was approved in the 42nd NCT meeting held on 07.07.2026 with implementation schedule of 36 months as per details below:

- Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220kV Kadapa-II Pooling Station along with 1x330 MVAr (765 kV) bus reactors at Kadapa-II PS with provision of two (2) sections of 4500 MVA each at 400kV level
- ±300 MVAr STATCOM at Kadapa-II PS
- Kadapa-II – Thiruvalam 765 kV D/c line with 330 MVAr SLR (convertible) at Kadapa-II end on both circuits

With consideration of implementation schedule of Kadapa-II transmission scheme as 36 months and bidding process, transmission scheme is expected by Dec'29.

Further connectivity of 300 MW is already granted to M/s Hero Solar Energy Pvt. Ltd. for application no. 2200002013, therefore margins of about 2700 MW for Solar Hour and 3000 Mw for Non-Solar hours are available for grant of connectivity

As per CERC Connectivity & GNA Regulations 2022 and priority based on the time and date of applications following is proposed for grant of connectivity to applications up to quantum 3 GW with below details:

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
1.	2200002368 dt. 29.08.2025	Acme solar Holdings Ltd.	Kadapa-II	350	0	• Generation Station of M/s Acme solar Holdings Ltd. – Kadapa-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Kadapa-II PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.12.2029 (Tentative)*	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 7.0 Cr (@Rs. 2.0 lakh / MW)
2.	2200002374 Dt. 31.08.2025	Waaree Forever Energies Pvt. Ltd.	Kadapa-II	300	150	• Generation Station of M/s Waaree Forever Energies Pvt. Ltd. – Kadapa-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant.	NIL	Details given below.	31.12.2029 (Tentative)*	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
						• 1 no. 220 kV line bay at Kadapa-II PS for above DTL – under the scope of ISTS.				• **Conn-BG-3:** Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
3.	2200002375 Dt. 31.08.2025 & 17.09.2025	Waaree Forever Energies Pvt. Ltd.	Kadapa-II	300	200	• Generation Station of M/s Waaree Forever Energies Pvt. Ltd. – Kadapa-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Kadapa-II PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.12.2029 (Tentative)*	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
4.	2200002385 Dt. 03.09.2025	Gangaveda Renewable Pvt. Ltd.	Kadapa-II	300	150	• Generation Station of M/s Gangaveda Renewable Pvt. Ltd. – Kadapa-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Kadapa-II PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.12.2029 (Tentative)*	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
5.	2200002469 dt. 29.09.2025	Hero Solar Energy Pvt. Ltd.	Kadapa-II	300	300	• Generation Station of M/s Hero Solar Energy Pvt. Ltd. – Kadapa-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Kadapa-II PS for above DTL – under the scope of ISTS.	NIL	Details given below.	31.12.2029 (Tentative)*	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
6.	2200002961 dt. 22.12.2025	HR Brahmaputra Pvt. Ltd.	Kadapa-II	300	300	• Generation Station of M/s HR Brahmaputra Pvt. Ltd. – Kadapa-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant.	NIL	Details given below.	31.12.2029 (Tentative)*	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
						• 1 no. 220 kV line bay at Kadapa-II PS for above DTL – under the scope of ISTS.				• **Conn-BG-3:** Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
			Total	**1850**	**1100**					

Common transmission system (augmentation) other than ATS for above Connectivity applications:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**.
- Transmission System for Integration of Kadapa-II REZ (Phase-I) as per **Annexure-II.**
- Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV D/c line

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

After granting connectivity of 2150 MW to above applications connectivity margin of 850 MW (out of 3000 MW) is available at Kadapa-II PS same may be opted for connectivity by applications on priority based on date and time of applications.

Members may deliberate.

Under Regulations 5.2:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Existing application no.	Status of Existing Application
1.	2200003371 dt. 21.02.2026 & 25.03.2026	Waaree Forever Energies Pvt. Ltd.	Taigotla, Kadapa, Andhra Pradesh	Land BG Route	Kadapa-II	BESS-150	Injection – 150 (4 hrs) Drawl - 150	31-Dec-31	2200002374	Under Process
2.	2200003374 dt. 21.02.2026 & 25.03.2026	Waaree Forever Energies Pvt. Ltd.	Pendlimarri, Kadapa	Land BG Route	Kadapa-II	BESS-200	Injection – 0 Drawl - 200 (4 hrs)	31-Dec-30	2200002375	Under Process

Above applications were discussed in 47th CMETS wherein it was informed that for applicants at Sl. no. 1-2 of above table, corresponding applications under Regulation 5.11 (c) was presently under process. Further, transmission scheme for Kadapa-II PS was under approval. Accordingly, above applications shall be taken up along with other applications under Regulation 5.11 (c) upon approval of the transmission scheme.

As corresponding applications under 5.11 (c) of above applications are proposed for grant at Kadapa-II PS, these applications can be discussed for grant accordingly.

Members may deliberate.

E.7 Applications at Koppal/ Gadag complex:

Details of the application received for grant of connectivity at Gadag PS are given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (as per applicantion)	
													Solar Hour	Non-Solar Hour
1.	2200001320 dt. 1-Oct-24 & 21.12.2024	Vanthali Renewables Private Limited	Hirenandhihal/ Hanamsagar, Gadag and Koppal, Karnataka	Land BG Route	140	Hybrid	70	70	0	30-Jun-28	ISTS	Gadag PS	140	70
2.	2200002090 dt. 26.05.2025	Serentica Renewables India Pvt. Ltd.	Kawaloor District Koppal State Karnataka	Land BG Route	150	Wind	0	150	0	30.06.2028	ISTS	Koppal PS	150	150
3.	2200002091 dt. 26.05.2025	Serentica Renewables India Pvt. Ltd.	Kawaloor District Koppal State Karnataka	Land BG Route	150	Wind	0	150	0	30.06.2028	ISTS	Koppal PS	150	150

Details of connectivity at Koppal PS:

- Koppal PS capacity for Phase-I: 2753 MW
- Total Connectivity granted/ agreed for grant: 2453.51 MW

- Margin available in transmission system: 299.49 MW

Details of connectivity at Gadag PS:

- Gadag PS capacity for Phase-I: 2385 MW
- Total Connectivity granted/ agreed for grant: 1892.5 MW
- Margin available in transmission system under Phase-I scheme: 492.5 MW

In earlier meetings, it was proposed that connectivity to above applicants will be discussed in the next meeting based on the outcome of the reallocation meeting. CTU has issued notice on 04.08.2026 for submission of application under re-allocation for Koppal/ Gadag complex. No application has been received for re-allocation of connectivity at Koppal and Gadag PS. In view of above, it is proposed to grant the connectivity as per details given below.

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
1.	2200001320 dt. 1-Oct-24 & 21.12.2024	Vanthali Renewables Private Limited	Gadag PS	140	70	• Generation Station of M/s Vanthali Renewables Private Limited – Gadag PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Gadag PS for above DTL – under the scope of ISTS.	NIL	Details given below.	30.06.2028	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 2.8 Cr (@Rs. 2.0 lakh / MW)
2.	2200002090 dt. 26.05.2025	Serentica Renewables India Pvt. Ltd.	Koppal PS	150	150	• Generation Station of M/s Serentica Renewables India Pvt. Ltd. – Koppal PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Koppal PS for above DTL – under the scope of ISTS.	NIL	Details given below.	30.06.2028	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 3.0 Cr (@Rs. 2.0 lakh / MW)
3.	2200002091 dt. 26.05.2025	Serentica Renewables India Pvt. Ltd.	Koppal PS	150	150	• Through dedicated connectivity transmission system granted to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200002090 i.e. M/s Serentica Renewables India Pvt. Ltd. – Koppal PS 220 kV S/c line on D/c tower	NIL	Details given below.	30.06.2028	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
						– all arrangement under the scope of applicant.				• **Conn-BG-3:** Rs. 3.0 Cr (@Rs. 2.0 lakh / MW)
				440	**370**					

Common transmission system (augmentation) other than ATS for above Connectivity applications:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**.
- Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV D/c line

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

E.8 Applications at Koppal-II/ Gadag-II complex:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001472 dt 13.11.2024	Wyn Renewables Project 2 Pvt. Ltd.	Gajendraghad / Gadag, Gadag Koppal, Karnataka	Land BG	160	Hybrid	80	80	0	30-June-28	ISTS	Gadag-II PS	160	80
2.	2200001632 dt. 06.01.2025	Torrent Solar Power Pvt. Ltd.	Yelburga, Koppal, Karnataka	Land BG	175	Wind	0	175	0	31-Jan-27	ISTS	Koppal-II PS	175	175

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
3.	2200001711 dt 29.01.2025 & 11-Feb-25	FPEL Trizone Solar Pvt. Ltd.	Yasa Hadagali Village, Gadag, Karnataka	Land BG	148.5	Wind	0	148.5	0	31-Dec-28	ISTS	Gadag-II PS	148.5	148.5
4.	2200001710 dt 29.01.2025	FP Sun Spark Pvt. Ltd.	Balaganura Village,Gadag Taluka,Gadag, Karnataka	Land BG	151.8	Wind	0	151.8	0	31-Dec-28	ISTS	Gadag-II PS	151.8	151.8
5.	2200002595dt. 17.11.2025 & 04.12.2025	Vena Energy Aura Pvt. Ltd.	Gunnal and Bevoor, Koppal, Karnataka	LOA or PPA and Land Route	124	Wind	0	124	0	30-Jun-27	ISTS	Koppal-II PS	124	124
6.	2200002949 dt. 18.12.2025	Clean Max Albatross Pvt. Ltd	Ilkal Taluka, Bagalkote, Karnataka	Land BG Route	345	Wind	0	345	0	30-Jun-28	ISTS	Koppal-II PS	345	345
7.	2200002960 dt. 22.12.2025 & 12.01.2026	HR Netravathi Pvt. Ltd.	Gavarhal, Tehsil - Yelbarga, koppal, Karnataka	Land BG Route	njection-300 Drawl-24	Hybrid	200	100	200	31-Dec-28	ISTS	Koppal-II PS	300	300
8.	2200002970 dt. 23.12.2025 & 16.01.2026	IRIS Renewables Pvt. Ltd.	Halligudi, Gadag, Karnataka	Land BG Route	100	Wind	0	100	0	31-Mar-28	ISTS	Gadag-II PS	100	100
9.	2200002971 dt. 24.12.2025 & 16.01.2026	IRIS Renewables Pvt. Ltd.	Harlapur, Gadag, Karnataka	Land BG Route	100	Wind	0	100	0	31-Mar-28	ISTS	Gadag-II PS	100	100
10.	2200003308 dt. 20.02.2026 & 17.03.2026	SolarXL Beta Energy Pvt. Ltd.	Timmapur, Halligudi, Hallikeri, Sompur, Malekoppa, Anugondana	Land BG	Already Granted: 207 Proposed:93	Wind	0	93	0	28-Mar-28	Connectivity Enhancement of Applicatioin	Gadag-II PS	93	93

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
			Koppa,Koppal and Gadag, Karnataka								No. 2200000006			
11.	2200003222 dt. 21.02.2026 & 12.03.2026	Project Ten Renewable Power Pvt. Ltd.	Gajendragad, Gadag, Karnataka	Land BG Route	150	Wind	0	150	0	31-Dec-28	ISTS	Koppal-II PS	150	150

Details of connectivity at Koppal-II PS:

- Koppal-II PS capacity for Phase-I: 4175 MW
- Total Connectivity granted/ agreed for grant: 2897 MW
- Margin available in transmission system under Phase-I scheme: 1278 MW

In earlier meetings, it was proposed that connectivity to above applicants will be discussed in the next meeting based on the outcome of the reallocation meeting. CTU has issued notice on 04.08.2026 for submission of application under re-allocation for Koppal/ Gadag complex. No application has been received for re-allocation of connectivity at Koppal-II PS. In view of above, it is proposed to grant the connectivity at Koppal-II PS as per details given below.

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
1.	2200001632 dt. 06.01.2025	Torrent Solar Power Pvt. Ltd.	Koppal-II PS	175	175	• Generation Station of M/s Torrent Solar Power Pvt. Ltd. – Koppal-II PS 220 kV S/c line on D/c tower along with line bay	NIL	Details given below.	30.06.2028	• **Conn-BG1:** Rs. 50 lakhs

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
						at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Koppal-II PS for above DTL – under the scope of ISTS.				• **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 3.5 Cr (@Rs. 2.0 lakh / MW)
2.	2200002595dt. 17.11.2025 & 04.12.2025	Vena Energy Aura Pvt. Ltd.	Koppal-II PS	124	124	• Generation Station of M/s Vena Energy Aura Pvt. Ltd. – Koppal-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Koppal PS for above DTL – under the scope of ISTS.	NIL	Details given below.	30.06.2027	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 2.48 Cr (@Rs. 2.0 lakh / MW)
3.	2200002949 dt. 18.12.2025	Clean Max Albatross Pvt. Ltd	Koppal-II PS	345	345	• Generation Station of M/s Clean Max Albatross Pvt. Ltd – Koppal-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Koppal PS for above DTL – under the scope of ISTS.	NIL	Details given below.	30.06.2028	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 6.9 Cr (@Rs. 2.0 lakh / MW)
4.	2200002960 d 22.12.2025 & 12.01.2026	HR Netravathi Pvt. Ltd.	Koppal-II PS	300	300	• Generation Station of M/s HR Netravathi Pvt. Ltd. – Koppal-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Koppal PS for above DTL – under the scope of ISTS.	NIL	Details given below.	30.12.2028	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 6.0 Cr (@Rs. 2.0 lakh / MW)
5.	2200003222 d 21.02.2026 & 12.03.2026	Project Ten Renewable Power Pvt. Ltd.	Koppal-II PS	150	150	• Generation Station of M/s Project Ten Renewable Power Pvt. Ltd. – Koppal-II PS 220 kV S/c line on D/c tower along with line bay at generation PS – under the scope of applicant. • 1 no. 220 kV line bay at Koppal PS for above DTL – under the scope of ISTS.	NIL	Details given below.	30.12.2028	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** Rs. 3.0 Cr • **Conn-BG-3:** Rs. 3.0 Cr (@Rs. 2.0 lakh / MW)

Sl.	Application ID	Name of the Applicant	Conn. location	Conn. Quantum (MW)		Connectivity Transmission System under GNA			Start date of Connectivity	BG details
				Solar Hour	Non-Solar Hour	Dedicated Connectivity Transmission System (DTL)	For Solar Hour Conn.			
							ATS	Augmentation other than ATS		
				1094	1094					

Common transmission system (augmentation) other than ATS for above Connectivity applications:

- ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region as per **Annexure-I**.
- Inter-Regional Strengthening between SR Grid and WR Grid i.e. Bidar – Parli 765 kV D/c line
- Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & Phase-B) and Gadag-II (Phase-A) in Karnataka
- Part of System strengthening at Koppal-II and Gadag-II for integration of RE generation projects

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Further, is to mention that connectivity for 300 MW for one of the applicant has been revoked at Koppal-II PS and same is under sub-judice in CERC petition no.**669/MP/2025.** Further, in RoP dated 20.08.2026 in**,** CERC has mentioned that re-allocation/ allotment of connectivity by CTUIL, shall be subject to the final order of the above said petition.

Members may deliberate.

E.9 Applications at Koppal-II PS:

Under Regulations 5.2:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour
1.	2200003564 dt. 13.04.2026 & 30.04.2026	TATA Power Renewable Energy Limited	Solar-37	2200000481 & 2200001822 & 2200002665	232.5	57.5	Solar-235 BESS-57.5	02.03.2026	02.12.2026	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 0.74 Crs. (@Rs. 2.0 lakh/ MW)	As per available margins limited to 65.5	

- Application was discussed in 48th CMETS-SR, wherein it was informed that M/s TATA Power Renewable Energy Limited for application no. 2200003564 has applied of enhancement in installed capacity of 37 MW solar without change in connectivity quantum. M/s TATA Power Renewable Energy Limited submitted that 37 MW solar enhancement will be used for charging of 57.5 MW BESS. CTU requested for deliberation with representatives of M/s TATA Power Renewable Energy Limited as 37 MW solar enhancement will be used for charging of 57.5 MW BESS. After deliberations it was decided to defer the application and discuss it in next CMETS-SR.

- As per CERC GNA Regulations, 2022, it is proposed to grant addition in generation capacity to M/s TATA Power Renewable Energy Limited for 37 MW (Solar) as per above details.

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity.

Members may deliberate.

E.10 Applications at Ananthapuram PS:

Under Regulation 5.2:

Sr. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour
1.	2200003587 dt. 21.04.2026 & 15.05.2026	ABC CT RE Park (01) Private Limited	BESS – 80.5 Drawal from ISTS Sought - 80.5 MW	2200000276	250	250	Wind-250	30.06.2026	01.04.2028	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 1.61 Crs. (@Rs. 2.0 lakh/ MW)	As per available margins limited to 80.5 MW	

- Application was discussed in 48th CMETS-SR wherein, CTU informed the below applicant applied for enhancement in installed capacity of BESS 80.5 MW. In 48th CMETS-SR M/s ABC CT RE Park (01) Private Limited requested that they are reviewing the drawl requirements against the 80.5 MW BESS and requested for deferment at this stage. After deliberation it was decided to defer the application and discuss in next CMETS-SR.

- As there are no provisions available as per CERC GNA Regulations, 2022 for change the details submitted in application, it is proposed to grant addition in generation capacity to M/s ABC CT RE Park (01) Private Limited for 80.5 MW (BESS) as per above details:

Note: Applicants are required to submit applicable BGs within one month from the date of intimation of in-principle grant of Connectivity.

Members may deliberate.

F. Applications received for grant of connectivity in the month of May'26 & June'26:

F.1 Applications at Kurnool New SS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (as per application)	
											Solar Hour	Non-Solar Hour
1.	2200003735 dt. 20.05.2026 & 10.06.2026	Greenko AP01 IREP Pvt. Ltd.	Pinnapuram District kurnool State Andhra Pradesh	Land Route	Already Granted-1828 MW [900+565+260+103] Proposed-13.5 MW	Wind	Already Granted-Solar-1500, PSP-1680 [450+565+260+390+15] Proposed-Wind-13.5	30-Jun-26	NA [Connectivity Enhancement for Application No. 1200002672]	Kurnool New SS	13.5	13.5

Connectivity status at Kurnool New Substation:

- Solar hour connectivity granted:1889 MW
- Non-Solar Hour Connectivity: 1994 MW
- Solar Hour Margin: 0 MW
- Non-Solar Hour Margin: 0 MW

M/s Greenko AP01 IREP Pvt. Ltd. with application no. 2200003735 has sought connectivity enhancement of 13.5 MW (Wind) against application no. 1200002672 granted connectivity of 900 MW (Solar-1500 MW & PSP-450 MW). Further, it is to inform that Kurnool New PS has already been closed for grant of connectivity, due to non-availability of the margins.

Applicant may present the matter.

Under Regulations 5.2:

M/s Greenko AP01 IREP Pvt. Ltd. with application no. 2200003748 has applied for addition in generation capacity under Regulation 5.2 for its already granted connectivity of 565 MW (PSP) [application no. 1200003962] without change in connectivity quantum.

As per CERC Connectivity and GNA Regulations 2022 following is proposed to M/s Greenko AP01 IREP Pvt. Ltd. with application no. 2200003748 with details given below:

Sr. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details
1.	2200003748 dt. 22.05.2026 & 11.06.2026	Greenko AP01 IREP Pvt. Ltd.	Solar-420	1200003962	NA	NA	PSP-840 [565+260+15]	16.07.2024	30.09.2028 [as sought By applicant]	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 8.4 Crs. (@Rs. 2.0 lakh/ MW)

Further, it is to mention that technical issues, viz. high fault level has been observed at Kurnool New PS.

Members may deliberate.

F.2 Applications at Kurnool-III PS:

Under Regulations 4.1:

Sr. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1.	2200003639 dt. 08.05.2026 & 25.05.2026	Adani Renewable Energy Fifty One Limited	Jammalamadugu District YSR Kadapa State Andhra Pradesh	NA [Connectivity Enhancement of application no. 2200000508]	Already Granted-1250 Proposed-200	PSP	PSP-200	30-Sep-28	ISTS	Kurnool – III PS	NA	NA

- Connectivity status at Kurnool New Substation:
  - Solar hour connectivity granted: 5350 MW
  - Non-Solar Hour Connectivity: 7107 MW
  - Solar Hour Margin: 400 MW
  - Non-Solar Hour Margin: 493 MW

- A meeting was scheduled on 21.08.2026 for reallocation of margin at above substation. As per the meeting, connectivity of 200 MW (Solar and non-Solar rights) was reallocated. Accordingly, margins of 293 MW are available for grant of connectivity for non-solar hours.

Applicant may present the matter.

Under Regulations 5.2:

M/s Hero Solar Energy Private Limited with application no. 2200003701 has applied for addition in generation capacity under Regulations 5.2 for its already granted connectivity of 270 MW without change in connectivity quantum.

As per CERC Connectivity and GNA Regulations 2022 following is proposed to M/s Hero Solar Energy Private Limited with application no. 2200003701 with details given below:

Sr. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour
1.	2200003701 dt. 15.05.2026 & 09.06.2026	Hero Solar Energy Private Limited	BESS-48	2200000383	270	177	Solar-150 Wind-150 BESS-27	30.06.2026	30.06.2026 (applicant may review the sought date)	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 0.96 Crs. (@Rs. 2.0 lakh/ MW)	NA	

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Under Regulations 5.11 (a):

- M/s SAEL Solar Mhp2 Private Limited with application no. 2200003806 has applied for non-solar hour access for 300 MW (BESS-300 MW) through dedicated connectivity system of M/s SAEL Industries Ltd. (Application no. 2200000330) granted connectivity of 300 MW (Solar) under regulations 5.11.
- M/s SAEL Solar Mhp1 Private Limited with application no. 2200003811 has applied for non-solar hour access for 300 MW (BESS-300 MW) through dedicated connectivity system of M/s SAEL Industries Ltd. (Application no. 2200000329) granted connectivity of 300 MW (Solar) under regulations 5.11.
- After grant of connectivity to M/s Adani Renewable Energy Fifty One Limited for 200 MW (NSHA), margins of 93 MW are available for grant of connectivity under non-solar hours.

- M/s SAEL Solar Mhp2 Private Limited with application no. 2200003806 has applied for non-solar hour access of 300 MW (BESS) through the terminal bay allocated to M/s SAEL Industries Ltd. granted for 300 MW (application no. 2200000330) at Kurnool-III PS.

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)	
1.	**App. No. & Date**	2200003806 dt. 10.06.2026	**App. no**	2200000330
			Applicant Name	SAEL Industries Ltd.
	Applicant Name	SAEL Solar Mhp2 Private Limited	**Solar hour Conn. (MW)**	300
			Non-Solar Hour Conn. (MW)	0
	Non-Solar Hour capacity (MW)	BESS-300 Drawal Sought-3 MW	**Installed capacity already granted (MW)**	Solar-300
			Start date of conn.	30.04.2025

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)	
2.	**App. No. & Date**	2200003811 dt. 29.06.2026	**App. no**	2200000329
			Applicant Name	SAEL Industries Ltd.
	Applicant Name	SAEL Solar Mhp1 Private Limited	**Solar hour Conn. (MW)**	300
			Non-Solar Hour Conn. (MW)	0
	Non-Solar Hour capacity (MW)	BESS -300 Drawal Sought-3 MW	**Installed capacity already granted (MW)**	Solar-300
			Start date of conn.	30.04.2025

Members may deliberate.

F.3 Applications at Tumkur-II PS:

Under Regulations 5.11 (a):

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	Bay scope (ISTS/Applicant)
1.	2200003691 dt. 15.05.2026	Dadur Solar Power Private Limited.	Kamanadurga Village District Tumkur State Karnataka	Land Route	Reg. 5.11(a)(i)	Tumkur-II PS	BESS -300	Injection – 300 (4 hrs) Drawl – 300	30-Apr-29	ISTS

- Connectivity status at Tumkur-II PS:
  - Capacity of Substation: 4400 MW
  - Solar Hour Connectivity granted: 4400 MW
  - Non-solar hour connectivity granted: 2700 MW
  - Solar Hour Margin: 0 MW
  - Non-Solar Hour Margin: 1700 MW

For optimization of transmission system for grant of connectivity, it is proposed to grant connectivity through sharing of dedicated connectivity transmission system of other RE developers, who have been granted connectivity for Solar Hour only. Applicant is advised to suggest name of other nearby RE developers so that same may be considered for grant.

Members may deliberate

F.4 Applications at Bidar PS:

Under Regulations 5.2:

M/s Hero Solar Energy Private Limited with application no. 2200003764 has applied for addition in generation capacity under Regulations 5.2 for its already granted connectivity of 300 MW (for application no. 2200000422) without change in connectivity quantum.

As per CERC Connectivity and GNA Regulations 2022 following is proposed to M/s Hero Solar Energy Private Limited with application no. 2200003764 with details given below:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised Drawal Rights Total (MW)
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access / Non-Solar Hour
1.	2200003764 dt. 27.05.2026 & 16.06.2026	Hero Solar Energy Pvt. Ltd.	BESS-62 MW	2200000422	300	239	Solar-188 Wind-201 BESS-38	31.12.2026	31.12.2026 (as sought by applicant)	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3: Rs**.1.24 Crs. (@Rs. 2.0 lakh/ MW)	NA

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Under Regulations 5.11 (a):

- Connectivity status at Bidar PS:
  - Capacity of Substation: 3500 MW
  - Solar Hour Connectivity granted: 3250 MW
  - Non-solar hour connectivity granted: 2302.2 MW
  - Solar Hour Margin: 250 MW {Reallocation meeting}
  - Non-Solar Hour Margin: 1197.8 MW

The above margins were offered for re-allocation, as per CERC GNA Regulations 2022, vide CTU notice dated 04.08.2026, however no application has been received for re-allocation within the timeline of submission of re-allocation application. Therefore, same is being considered for grant for fresh connectivity applications.

In view of above, it is being proposed to grant connectivity application no. 2200003919 as per details below:

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)		Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity/ Start date of conn.	
1.	App. No. & Date	2200003919 dt. 30.06.2026 & 14.07.2026	App. no	2200000759	• Through dedicated connectivity transmission system of M/s SAEL Industries Ltd. granted for 300 MW (solar hour access) for application no. 2200000759 i.e. Generation Station of SAEL Industries Ltd. – Bidar PS 220 kV S/c line on D/c tower – **all the arrangement under the scope of applicant.**	NIL	As required for app. no. 2200000759	300 (300x 4hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
			Applicant Name	SAEL Industries Ltd.							
	Applicant Name	SAEL Solar P8 Private Limited	Solar hour Conn. (MW)	300							
			Non-Solar Hour Conn. (MW)	0							
	Non-Solar Hour capacity (MW)	BESS-300	Installed capacity already granted (MW)	Solar-300							
			Start date of conn.	22.06.2026							

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

F.5 Applications at Kadapa-II PS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (as per application)	
											Solar Hour	Non-Solar Hour
1	2200003723 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Ayyavaripalle/Rajupalem District YSR Kadapa State Andhra Pradesh	Land BG route	250	Solar	Solar-250	31.12.2029	ISTS	Kadapa-II	250	0
2	2200003724 dt. 07.11.2026	NP Kunta Renewables Pvt. Ltd.	Murarichintala/Lingala District YSR Kadapa State Andhra Pradesh	Land BG route	250	Solar	Solar-250	31.12.2029	ISTS	Kadapa-II	250	0
3	2200003640 Dt. 08.05.2026 & 25.05.2026	Adani Renewable Energy Fifty One Limited	Jammalamadugu District YSR Kadapa State Andhra Pradesh	NA	720	PSP	PSP-600 Injection-600(6 hr) Drawl-720	31.12.2028	ISTS	Kadapa-II	NA	NA
4	2200003771 dt. 29.05.2026 & 10.06.2026	Clean Max Go Private Limited	Duddekunta & Sunkesula Villages District Kadappa State Andhra Pradesh	Land BG route	350	Solar	Solar-350	25.06.31	ISTS	Kadapa-II	350	0

5	2200003796 Dt. 03.06.2026	Adani Hydro Energy Eleven Limited	Jammalamadugu District YSR Kadapa State Andhra Pradesh	NA	2600	PSP	PSP-2250 [Injection -2250(6 hr) Drawl-2600]	31.03.2032	ISTS	Kadapa-II	NA	NA
6	2200003857 Dt. 17.06.2026 & 03.07.2026	Holalkere Solar Power Private Limited	Palur, Gotur Village, Thondur Taluka District YSR Kadapa State Andhra Pradesh	Land BG route	300	Wind	Wind-300	30.06.2031	ISTS	Kadapa-II	300	300
7	2200003921 Dt. 23.06.2026 & 07.07.2026	Fp Solwave Energy Private Limited	Chintalajuuture Village, Vemula Mandal District YSR District State Andhra Pradesh	Land BG route	300	Solar+ BESS	Solar-300, BESS-300	30.06.2030	ISTS	Kadapa-II	300	300
					4300							

The *'Transmission System for Integration of Kadapa-II REZ (Phase-I)'* for 3 GW was approved in the 42nd NCT meeting held on 07.07.2026 with implementation schedule of 36 months as per details below:

- Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220kV Kadapa-II Pooling Station along with 1x330 MVAr (765 kV) bus reactors at Kadapa-II PS with provision of two (2) sections of 4500 MVA each at 400kV level
- ±300 MVAr STATCOM at Kadapa-II PS
- Kadapa-II – Thiruvalam 765 kV D/c line with 330 MVAr SLR (convertible) at Kadapa-II end on both circuits

With consideration of implementation schedule of Kadapa-II transmission scheme as 36 months and bidding process, transmission scheme is expected by Dec'29.

Further connectivity of 2150 MW for solar hour and 1350 MW for non solar hour is proposed at Kadapa-II PS (out of 3000 MW). Above applications with sought quantum of **4300** MW is beyond the phase-I capacity of 3000 MW. Therefore, above applications will be taken for grant after approval of Kadap-II PS Phase-II system which is under approval stage.

Members may note the same.

F.6 Applications at Ananthapuram-III PS:

Under Regulations 4.1:

Sr. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1	2200003719 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Muradi/D. Hireha District ANANTAPUR State Andhra Pradesh	Land BG route	250	Wind	Wind-250	31.12.2029	ISTS	Ananthapuram-III PS	250	250
2	2200003720 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Kuntimaddi /Ramagiri District ANANTAPUR State Andhra Pradesh	Land BG route	250	Wind	Wind-250	31.12.2029	ISTS	Ananthapuram-III PS	250	250
3	2200003721 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Mulakaledu/Settur District Ananthapuramu State Andhra Pradesh	Land BG Route	250	Solar	Solar-250	31.12.2029	ISTS	Ananthapuram-III PS	250	0

4	2200003722 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Donekal/Vidapanakal District ANANTAPURAM State Andhra Pradesh.	Land BG Route	250	Solar	Solar-250	31.12.2029	ISTS	Ananthapuram-III PS	250	0
5	2200003733 dt. 20.05.2026	Clean Max Dasut Private Limited	Anumpalli Village, Setturu Mandal District Anantapur State Andhra Pradesh	Land BG Route	350	Wind	Wind-350	31.12.2030	ISTS	Ananthapuram-III PS	350	350
6	2200003731 Dt. 19.05.2026 & 04.06.2026	NLC India Limited	Narinjagundlapalle District Anantapur State Andhra Pradesh	LOA or PPA	450	Hybrid	Solar-250, Wind-200	31.05.2028	Applicant	Ananthapuram-III PS	450	200
7	2200003749 Dt. 22.05.2026 & 16.06.2026	Gmr Andhra Pradesh Renewable Energy-I Limited	Rayadurgam District Ananthapur State Andhra Pradesh	Land BG Route	300	Hybrid	Solar-200, Wind-100	31.03.2030	ISTS	Ananthapuram-III PS	300	100
				Total	**2100**						**2100**	**1150**

Connectivity status of Ananthapuram-III PS:

- Substation Capacity: 7500 MW
- Quantum of Connectivity associated with Ananthapuram-III PS Phase-I: 3000 MW
- Connectivity Granted with Phase-I transmission system: 2750 MW

Above applications with sought quantum of **2100** MW is beyond the phase-I capacity of 3000 MW. Therefore, above applications are proposed to be deferred till approval of Ananthapuram-III PS Phase-II system.

Members may note the same.

F.7 Applications at Krishangiri PS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (as per application)	
											Solar Hour	Non-Solar Hour
1	2200003709 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Vallur/Kowthala District Kurnool State Andhra Pradesh	Land BG route	250	Solar	Solar-250	31.12.2029	ISTS	Krishnagiri	250	0
2	2200003718 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Talaricheruvu /Tadipatri District KURNOOL State Andhra Pradesh	Land BG route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
3	2200003710 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Thippayapalle/Orvakal District KURNOOL State Andhra Pradesh	Land BG Route	250	Solar	Solar-250	31.12.2029	ISTS	Krishnagiri	250	0
4	2200003711 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Kanakaveedu /Nandavaram District Kurnool State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
5	2200003712 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Basavapuram /Mundlamuru District PRAKASAM State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250

6	2200003713 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Peddahyta /Holagunda District KURNOOL State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
7	2200003714 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Pattikonda/Pattikonda District KURNOOL State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
8	2200003715 dt. 18.05.2026	NTPC Renewable Energy Ltd.	ANUPUR/PANYAM District KURNOOL State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
9	2200003717 dt. 18.05.2026	NTPC Renewable Energy Ltd.	Pasupula/ Kurnool District KURNOOL State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
10	2200003743 dt. 22.05.2026	Clean Max Atlantic Private Limited	Palakurthy Village, Kodumur Mandal District Kurnool State Andhra Pradesh	Land BG Route	350	Wind	Wind-350	31.12.2030	ISTS	Krishnagiri	350	350
11	2200003716 dt. 18.05.2026 & 04.06.2026	NTPC Renewable Energy Ltd.	Mamudur/Gooty District ANANTAPUR State Andhra Pradesh	Land BG Route	250	Wind	Wind-250	31.12.2029	ISTS	Krishnagiri	250	250
12	2200003776 dt. 29.05.2026 & 09.07.2026	ONGC Green Limited	Yerukalacheruvu District Kurnool State Andhra Pradesh	Land BG Route	300	Solar+ BESS	Solar-300, BESS-300 Injection – 300 (2 hrs)	30.06.2029	ISTS	Krishnagiri	300	300

							Drawl – 300					
13	2200003788 Dt. 01.06.2026 & 15.06.2026	Jakson Green Renewable Private Limited	Veldurthi District Kurnool State Andhra Pradesh	Land BG Route	500	Hybrid	Solar-250, Wind-250	30.12.2030	ISTS	Krishnagiri	500	250
14	2200003864 Dt. 19.06.2026 & 08.07.2026	Melukote Solar Power Private Limited	Kodumur/Krishnagir District Kurnool State Andhra Pradesh	Land Route	300	Wind	Wind-300	30.09.2031	ISTS	Krishnagiri	300	300
					3950						**3950**	**3200**

Connectivity status of Krishnagiri PS:

- Substation Capacity: 7500 MW
- Quantum of Connectivity associated with Krishnagiri PS Phase-I: 4500 MW
- Connectivity Granted with Phase-I transmission system: 4196 MW

Above applications with sought quantum of **3950** MW is beyond the phase-I capacity of 4500 MW. Therefore, above applications will be taken for grant after approval of Krishnagiri PS Phase-II system which is under approval stage. Further one of the entities for quantum of 300 MW has been revoked and 200 MW has been agreed for reallocation in the meeting, held on 21.08.2026. The available margin will be taken up for grant for fresh applications after reallocation exercise.

Members may note the same.

F.8 Applications at Koppal PS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (as per application)	
											Solar Hour	Non-Solar Hour
1	2200003908 dt. 29.06.2026 & 10.07.2026	Bituin Renewables India Project Private Limited	Village: Karadi, Tehsil: Hungund District Bagalkote State Karnataka	Land BG route	300	Wind	Wind-300	31.12.2029	ISTS	Koppal PS	300	300
2	2200003925 Dt. 30.06.2026 & 07.07.2026	Solarone Energy Private Limited	Halageri District Koppal State Karnataka	Land BG route	300	Solar + BESS	Solar-300, Wind-300	31.12.2029	ISTS	Koppal PS	300	300

With allocation of margin of 300 MW to M/s Serentica Renewables India Pvt. Ltd. for application no. 2200002090 (150 MW) & 2200002091 (150 MW) no margin is available at Koppal PS.

Members may deliberate

F.9 Applications at Koppal-II PS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1	2200003886 Dt. 25.06.2026	ONGC Green Limited	TARALKATTI District KOPPAL State Karnataka	Land BG route	250	Wind	Wind-250	05.12.2028	ISTS	Koppal-II PS	250	250
2	2200003910 Dt. 29.06.2026	Aditya Birla Renewables Limited	Talavagera and adjoining area District Koppal State Karnataka	Land BG route	286	Wind	Wind-286	30.06.2029	ISTS	Koppal-II PS	286	286

A meeting is scheduled on 21.08.2026 for reallocation of margin at above substation. Connectivity to above applicants will be discussed in the meeting based on the outcome of the reallocation meeting.

With allocation of margin of 1094 MW earlier connectivity applications margin of 184 is available at Koppal-II PS. Same may be opted by above applicants.

Members may deliberate

F.10 Application at Gadag-II PS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1	2200003911 Dt. 29.06.2026	Aditya Birla Renewables Limited	Alur and adjoining area District Gadag State Karnataka	Land BG route	286	Wind	Wind-286	30.06.2028	ISTS	Gadag-II PS	286	286

Reallocation at Gadag-II PS is to be taken up. Accordingly, connectivity to above applicant will be discussed in the meeting based on the outcome of the reallocation meeting.

Members may deliberate

F.11 Application at Hiriyur PS:

Under Regulations 5.2:

M/s Zenataris Renewable Energy Private Limited with application no. 2200003922 has applied for addition in generation capacity of 105 MW (BESS) under Regulations 5.2 for its already granted connectivity (application no. 2200000061) of 171.6 MW without change in connectivity quantum.

As per CERC Connectivity and GNA Regulations 2022 following is proposed to M/s Zenataris Renewable Energy Private Limited with application no. 2200003922 with details given below:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour
1.	2200003922 dt. 30.06.2026 & 07.07.2026	Zenataris Renewable Energy Private Limited	BESS-105	2200000061	171.6	71.6	Solar-100 Wind-71.6	30.06.2025	30.06.2028 (as sought by applicant)	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 2.1 Crs. (@Rs. 2.0 lakh/ MW)	NA	

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

F.12 Application at Pavagada (Tumkur) PS:

Under Regulations 5.2:

M/s Karnataka Solar Power Development Corporation Limited with application no. 2200003801 has applied for addition in generation capacity of 105 MW (BESS) under Regulations 5.2 for its already granted connectivity of 2050 MW at Pavagada (Tumkur) PS without change in connectivity quantum.

As per CERC Connectivity and GNA Regulations 2022 following is proposed to M/s Karnataka Solar Power Development Corporation Limited with application no. 2200003801with details given below:

S. No.	Details for addition in generation capacity under Regulations 5.2			Details of earlier granted connectivity					Proposed details for addition in generation capacity under Regulations 5.2		Revised Drawal Rights Total (MW)	
	App. no. & date	Applicant Name	Additional generation capacity proposed (MW)	Existing app. no.	Solar hour Conn. (MW)	Non-Solar hour Conn. (MW)	Installed capacity already granted (MW)	Start date of conn.	SCoD of addition in capacity	Applicable Conn-BGs details	Solar Hour Access	Non-Solar Hour

1	2200003801 Dt. 04.06.2026	Karnataka Solar Power Development Corporation Limited	Solar-2 BESS-1.5	C/CTU-Plg/Con/S/2016/KSPDCL/R2	2050	0	Solar-2050	*01.09.2017*	31.10.2027 (as sought by applicant)	• **Conn-BG1: Rs**. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 7 lakhs (@Rs. 2.0 lakh/ MW)	NA

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

F.13 Application at NP Kunta PS:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted
1	2200003791 Dt. 02.06.2026	Akaya Energy Private Limited	Dorigallu District Satya Sai State Andhra Pradesh	NA	660 [Injection-600 MW, Drawl-660 MW]	PSP	PSP-600	31.05.2031	ISTS	NP Kunta SS

- Connectivity status at NP Kunta SS:
  - Capacity of Substation: 2000 MW
  - Solar Hour Connectivity granted: 1900 MW
  - Non-solar hour connectivity granted: 50 MW
  - Solar Hour Margin: 100 MW
  - Non-Solar Hour Margin: 1950 MW
- M/s Akaya Energy Private Limited with application no. 2200003791 has applied for full day access under regulation 4.1 for 660 MW [Injection-600 MW, Drawl-660 MW] at 400 kV level on NP Kunta Substation.

Applicant may present the matter.

F.14 Application at Kurnool-IV PS:

Under Regulations 5.11 (a):

- Connectivity status at Kurnool-IV PS:
  - Capacity of Substation: 7500 MW
  - Solar Hour Connectivity granted: 7420 MW
  - Non-solar hour connectivity granted: 5315 MW
  - Solar Hour Margin: 80 MW
  - Non-Solar Hour Margin: 2185 MW

  As per above and CERC Connectivity and GNA Regulations 2022 following is being proposed to application no. 2200003883 as per details below:

S. No.	Details of application received for non-solar hour access under Regulations 5.11 (a)		Details of corresponding application under 5.11 (b) or 5.11 (c)		Proposed connectivity transmission system for non-solar access under GNA						Details of applicable Conn-BGs (as per detailed procedure)
					Dedicated Connectivity Transmission System (DTL)	ATS	Augmentation other than ATS	Injection rights	Drawal rights	SCoD of planned capacity/ Start date of conn.	
1	App. No. & Date	2200003883 dt. 25.06.2026	App. no	2200000843	• Through dedicated connectivity transmission system of M/s SAEL Industries Ltd. granted for 300 MW (solar hour access) for application no. 2200000843 i.e. Generation Station of SAEL Industries Ltd. – Kurnool-IV PS 220 kV S/c line – **all the arrangement under the scope of applicant.**	NIL	As required for app. no. 2200000843	300 (300x4hrs)	As per available margins in ISTS	30.06.2028	As per Annexure-IV(1)(i) of GNA Regulations 2022 & para 11. (vi) [Processing of 5.11(a) applications] of Detailed Procedure dated 10.04.2026.
			Applicant Name	SAEL Industries Ltd.							
	Applicant Name	Sael Solar P12 Private Limited	Solar hour Conn. (MW)	250							
			Non-Solar Hour Conn. (MW)	0							
	Non-Solar Hour capacity (MW)	BESS-300	Installed capacity already granted (MW)	Solar-250							
			Start date of conn.	25.03.2027							

Note: Applicants are required to submit applicable Conn-BGs within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

F.15 Application at NTECL generation Switchyard:

Under Regulations 4.1:

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted
1	2200003635 Dt. 07.05.2026 & 26.05.2026	NTPC Tamil Nadu Energy Company Limited	NTECL Vallur District Tiruvallur State Tamil Nadu	Land Route	Injection-150 Drawl-150	BESS	BESS-150	31.08.2027	Applicant	NTECL generation Switchyard

M/s NTPC Tamil Nadu Energy Company Limited has sought connectivity under regulation 4.1 submitted on land route for full day access for a quantum of 150 MW (BESS) for grant of Connectivity to ISTS through the electrical system of a generating station of 400 kV NTECL generation Switchyard, Tamil Nadu.

Applicant may present the matter.

F.16 Under 5.2 received for Technical Compliance:

- Hon'ble CERC vide Suo moto order 14/SM/2025 dated 08.12.2025 allowed the RE Developers to install additional inverters, WTGs, or equivalent equipment for meeting technical compliances at the Point of Injection (POI). There shall not be any requirement of furnishing additional Conn-BGs and compliance of Regulation 5.8 of the GNA Regulations for such additional capacity to meet the reactive power compensation, internal losses (DTL loss), or any other technical compliance at the Point of Injection (POI), either applied under Regulation 5.1 or applied under Regulation 5.2. Therefore, such applications under 5.2 received for Technical Compliance were being taken up in the meeting for noting purpose only.
- Following applications have been recceived under Regulation 5.2 for technical compliance as per details below:

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)	corresponding application under 5.2 & status
1.	2200003868 Dt. 22.06.2026 & 01.07.2026	Solar Energy Corporation of India Limited	Ramagiri District Sri Sathya Sai	Land route	Reg. 5.2	Pavagada (Tumkur) PS	Already Granted: Solar-200 Proposed: Solar-12.21	NA [For Technical Compliance]	01.07.2026	1200003590 Granted Final 200 MW
2.	2200003512 dt. 30.03.2026	NTPC Green Energy Limited	Ettayapuram, Tuticorin	Land BG route	Reg. 5.2	Tuticorin-II	Already Granted: Solar-230 Proposed: Solar-7.28	NA [For Technical Compliance]	01.04.2026	2200000749 Granted Final 230 MW
3.	2200003134 dt. 06.02.2026	TATA Power Renewable Energy Limited	Ryavanki, kukknoor, Koppal	LOA or PPA	Reg. 5.2	Koppal-II PS	Already Granted: Solar-85 Proposed: Solar-16.2	NA [For Technical Compliance]	31.12.2026	0351100008 Granted Final
4.	2200003135 dt. 06.02.2026	TATA Power Renewable Energy Limited	Ryavanki, Koppal	LOA or PPA	Reg. 5.2	Koppal-II PS	Already Granted: Solar-85 Proposed: Solar-16.2	NA [For Technical Compliance]	31.12.2026	0251100013 Granted Final
5.	2200003206 dt. 18.02.2026	NHPC Ltd.	NP Kunta, Sri Sathya Sai	LOA or PPA	Reg. 5.2	N P Kunta PS	Already Granted: Solar-100 Proposed: Solar-18	NA [For Technical Compliance]	30.04.2026	2200000250 Granted Final

6.	2200003852 Dt. 16.06.2026 & 03.07.2026	Project Nine Renewable Power Private Limited	Molagavalli District Kurnool	Land BG route	Reg. 5.2	Ananthapuram PS	Already Granted: Wind-295 Proposed: Wind-2	NA [For Technical Compliance]	31.03.2027	2200000162 Granted Final 295 MW
7.	2200003851 Dt. 16.06.2026 & 03.07.2026	Ayana Renewable Power Four Private Limited	Molagavalli District Kurnool	Land BG route	Reg. 5.2	Ananthapuram PS	Already Granted: Wind-50 Proposed: Wind-2.8	NA [For Technical Compliance]	30.09.2026	2200000318 Granted Final 50 MW

- For application no. 2200003868, requirement of additional capacity for meeting the technical compliance is yet to be ascertained through Conn-4 study analysis. Applicants are requested to expedite the process, and above applications will be taken up again in subsequent CEMTS-SR meeting after confirmation of requirement through Conn-4 study analysis.

- Further in the 47th CMETS-SR meeting, it was agreed for above mentioned augmentation in IC due to requirement of technical compliance, as per CEA connectivity standard. However, for application no. 2200003512, requirement of additional capacity for meeting the technical compliance is yet to be ascertained through Conn-4 study analysis. Applicants are requested to expedite the process, and above applications will be taken up again in subsequent CEMTS-SR meeting after confirmation of requirement through Conn-4 study analysis.

- For application nos. 2200003134 & 2200003135 were discussed in 47th CMETS-SR wherein this applications were agreed for grant under regulation 5.2 for enhancement of installed capacity without change in connectivity quantum. Subsequently vide email date M/s TATA Power Renewable Energy Limited informed that application nos. 2200003134 & 2200003135 were for enhancement in installed capacity is for meeting the meeting technical compliances at the Point of Injection (POI) and submitted the relevant Conn-4 study reports. However, for application nos. 2200003134 & 2200003135, requirement of additional capacity for meeting the technical compliance is yet to be ascertained through Conn-4 study analysis. Applicants are requested to expedite the process, and above applications will be taken up again in subsequent CEMTS-SR meeting after confirmation of requirement through Conn-4 study analysis.

- M/s NHPC Ltd. applied for enhancement in installed capacity of 18 MW (Solar) for its already granted connectivity of 100 MW (Solar) at M/s NHPC Ltd. for meeting technical compliances at the Point of Injection (POI). Further, M/s NHPC Ltd. vide email dated 19.06.2026 requested to consider the addition in generation capacity of 15 MW (reduction from 18 MW) for technical compliance requirements.

- In 48th CMETS-SR it was informed to M/s NHPC Ltd. to submit Conn-4 study confirmation communication from CTU regarding installed capacity quantum for technical compliance. Once confirmation regarding installed capacity quantum for technical

compliance is received the application will be discussed again in next CMETS-SR. M/s NHPC Ltd. was requested to expedite the process for Conn-4 study.

- For application nos. 2200003852 & 2200003851, requirement of additional capacity for meeting the technical compliance is yet to be ascertained through Conn-4 study analysis. Applicants are requested to expedite the process, and above applications will be taken up again in subsequent CEMTS-SR meeting after confirmation of requirement through Conn-4 study analysis.

Members may note the same.

G. Proposal for grant of GNA

G.1 GNA application discussed in earlier CMETS:

Following applications have been received for GNA at Kurnool-III:

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003430 dt. 06.03.2026	Ultratech Cement Limited	GNA	Within Region: 0 MW Outside Region: 50 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer seeking to connect to ISTS directly	KURNOOL -3 (Nandipadu)	50	01.10.2027	02.09.2028

- In 47th CMETS-SR CTU informed that M/s Ultratech Cement Limited, vide application no. 2200003430, has sought GNA for 50 MW (within region: 0 MW & outside region: 50 MW) at Kurnool-III S/s with start and end date of GNA as 01.10.2027 and 02.09.2028 respectively.
- During the 47th CMETS-SR meeting, it was informed that sufficient margins are available for grant of GNA to M/s Ultratech Cement Limited for 50 MW at Kurnool-III PS. As per the Reg. 12.5 of the GNA Regulations, the dedicated line to connect such an entity to the ISTS and necessary augmentation for providing connection to the ISTS, shall be constructed and maintained either by the entity itself or by a licensee at the cost of such entity. It was informed that Kurnool-III PS was developed as part of potential of 4.5 GW with 3x1500 MVA, 765/400 kV ICTs and 10x500 MVA, 400/220 kV ICTs. Further 15 nos. of 220 kV bays were implemented as part of transmission scheme envisaging generation at 220 kV. However, a number of developers sought connectivity at 400 kV and after grant of the same, 6 nos. of 220 kV bays are available at Kurnool-III PS. As per the role

assigned to CTU under the Electricity Act towards ensuring optimal utilization of transmission infrastructure and as per Reg. 11.3 of the CERC GNA Regulations regarding corrective action to be taken by CTU, 1 nos. of 220 kV spare bays available at Kurnool-III PS is proposed to be utilized for grant of GNA to M/s Ultratech Cement Limited for which requisite Conn-BG2 of Rs. 3 crs may be submitted by M/s Ultratech Cement Limited. However, it may be noted that above proposal of bay is restricted to present case only as the bay is surplus and same shall not be a precedence for any subsequent cases for grant of GNA.

- M/s Ultratech Cement Limited agreed for the proposal and also submitted a formal request for allocation of ISTS bay at 220 kV level at Kurnool-III as per the proposal vide dated on 28.05.2026.
- Subsequently, M/s UltraTech Cement, vide letter dated 01.07.2026 informed that applicant is already connected to DISCOM of Andhra Pradesh. Accordingly, it may result in dual connectivity to both STU and ISTS network. In view of above, application was deferred for grant and shall be discussed again in next CMETS-SR meeting.
- In the 48th CMETS-SR, CTU informed that there is no provision to dual connectivity for same load to both STU and ISTS network simultaneously in CERC connectivity & GNA regulations 2022. In this regard, M/s UltraTech Cement informed that they will disconnect connectivity from STU on the day connectivity to ISTS start and till then they will continue to draw power from STU network. CTU further requested to submit NOC from APTRANSCO in this regard. After deliberation, application was deferred for grant and will be discussed in next CMETS-SR after submission of NOC from APTRANSCO.

Applicant may present the matter.

G.2 Application at Tuticorin GH Substation:

Following applications have been received in SR for GNA:

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003604 dt. 28.04.2026	Jiribam Solar Power Private Limited	GNA-RE	Within Region: 0 MW Outside Region: 100 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Thoothukudi PS Ettayapuram / Tuticorin GH S/S	100	31.10.2029	30.10.2054

- Application was discussed in 48th CMETS-SR wherein CTU informed that M/s Jiribam Solar Power Private Limited for app. no. 2200003604 has sought grant of GNA-RE for 100 MW (within region: 0 MW & outside region: 100 MW) with start and end date of GNA-RE as 31.10.2029 and 30.10.2054.
- The transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area is approved by NCT and presently bidding is on hold.

Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area

- Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s (GIS) with 1x240 MVAR bus Reactor
- Tuticorin PS – Tuticorin (GH) 765 kV D/c line
- Upgradation of Tuticorin PS – Dharmapuri (Salem New) 765kV D/c line (presently charged at 400kV level) at its rated 765kV voltage level with 1x330 MVAr switchable Line Reactor on both ends of each circuit
- Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765kV D/c line at Tuticorin PS & Dharmapuri (Salem New)
- Upgradation of Tuticorin PS to its rated voltage of 765kV level alongwith 3x1500 MVA, 765/400kV ICTs and 1x330 MVAr, 765kV bus reactors
- Upgradation of Dharmapuri (Salem New) to its rated voltage of 765kV level alongwith 3x1500 MVA, 765/400kV ICTs and 1x330 MVAr, 765kV bus reactor
- 400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765kV D/c line shall be utilized as bus reactors at respective 400kV substations based on availability of bays
- Upgradation of Dharmapuri (Salem New) – Madhugiri 765kV 2xS/c lines (presently charged at 400 kV) to its rated voltage at 765 kV with 1x330 MVAr switchable Line Reactor on Dharmapuri (Salem New) end of each circuit
- Transmission line for change of termination from 400kV switchyard to 765kV switchyard for Dharmapuri (Salem New) – Madhugiri 765kV 2xS/c line at Dharmapuri (Salem New) & Madhugiri
- 400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400kV substations based on availability of bays MoM for 42nd CMETS-SR held on 19.01.2026 & 20.01.2026 Page 110 of 120
- ± 300 MVAr STATCOM with 2x125 MVAr MSC at Tuticorin 765/400kV GH S/s with control switching arrangement for proposed 1x240 MVAr bus reactor
- Space provision for 2nd ± 300 MVAr STATCOM with 2x125 MVAr MSC at Tuticorin 765/400 kV GH S/s

- In 48th CMETS-SR representatives from M/s Jiribam Solar Power Private Limited [vide letter dated 12.08.2026] requested to consider application for GNA-RE may kindly be deferred and taken up after there is further progress and clarity regarding the bidding process for the transmission system, since the proposed GNA is dependent upon the establishment of the associated ISTS substation. After deliberations application was deferred for grant and will be discussed in next CMETS-SR.

- Further as system for connectivity at Tuticorin GH for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area is identified and approved by NCT. It is proposed to grant of GNA of 100 MW to M/s Jiribam Solar Power Private Limited at Tuticorin GH as per the details below:

Sl. No.	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Necessary augmentation for providing Connection to ISTS for grant of GNA		
1.	2200003388 dt. 23.02.2026	Jiribam Solar Power Private Limited	Tuticorin, Tamil Nadu	0	100	• Switchyard of M/s Jiribam Solar Power Private Limited – Tuticorin GH 400 kV D/c line along with line bay at Jiribam Solar Power Private Limited switchyard– under the scope of applicant. • 2 nos. of 400 kV line bays (GIS) at Tuticorin GH for above DTL – under the scope of applicant.	Details as given below	31.12.2030 (Tentative)* with availability of augmentation in ISTS for grant of GNA	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 2 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs. 16.0 Cr. (@16 lakh/MW)**

Note: Applicants are required to submit applicable Conn-BGs and amount to be deposited under CERC Order within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

G.3 Applications received for grant of GNA/ GNA-RE in the month of May'26 & June'26:

a) GNA Application under Regulation 17.1 (ii):

Following applications have been received in SR under Regulation 17.1 (ii):

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/	GNA Breakup (Within & outside	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)

			GNARE	region)						
1.	2200003912 Dt. 30.06.2026	Adani Gangavaram Port Limited	GNA-RE	Within Region: 0 MW Outside Region: 2.5 MW	Under GNA Regulations 17.1 (ii)	Drawee entity connected to Intra State	Visakhapatnam	2.5	01.08.2026	31.03.2029
2.	2200003913 Dt. 30.06.2026	ACC Limited	GNA-RE	Within Region: 0 MW Outside Region: 8.5 MW	Under GNA Regulations 17.1 (ii)	Drawee entity connected to Intra State	Karnataka	8.5	01.11.2026	31.03.2029
3.	2200003916 Dt. 30.06.2026	ACC Limited	GNA-RE	Within Region: 0 MW Outside Region: 8 MW	Under GNA Regulations 17.1 (ii)	Drawee entity connected to Intra State	Karnataka	8	01.08.2026	31.03.2029

- M/s Adani Gangavaram Port Limited., vide application no. 2200003912, has sought grant of GNA-RE for 2.5 MW, under Regulation 17.1(ii) of GNA Regulations 2022, as per above mentioned details. M/s Adani Gangavaram Port Limited has also submitted NoC dated 22.04.2026 issued by APTRANSCO with start and end date of NoC as 21.04.2026 and 31.03.2029 respectively for quantum of 2.5 MW. As, sufficient margins are available in ISTS for withdrawal of 2.5 MW from outside the region. In view of above, it is proposed to grant GNA-RE for 2.5 MW (outside the region). As sought date of GNA 01.08.2026 has already passed applicant may present the matter.

- M/s ACC Ltd., vide application no. 2200003913, has sought grant of GNA-RE for 8.5 MW, under Regulation 17.1(ii) of GNA Regulations 2022, as per above mentioned details. M/s ACC Ltd. has also submitted NoC dated 28.04.2026 issued by Karnatak Power Transmission Corporation Ltd. with start and end date of NoC as 01.11.2026 and 31.03.2029 respectively for quantum of 8.5 MW. As, sufficient margins are available in ISTS for withdrawal of 8.5 MW from outside the region. In view of above, it is proposed to grant GNA-RE for 8.5 MW (outside the region).

- M/s ACC Ltd., vide application no. 2200003916, has sought grant of GNA-RE for 8 MW, under Regulation 17.1(ii) of GNA Regulations 2022, as per above mentioned details. M/s ACC Ltd. has also submitted NoC dated 28.04.2026 issued by Karnatak Power Transmission Corporation Ltd. with start and end date of NoC as 01.04.2026 and 31.03.2029 respectively for quantum of 8 MW. As, sufficient margins are available in ISTS for withdrawal of 8 MW from outside the region. In view of above, it is proposed to grant GNA-RE for 8 MW (outside the region). As sought date of GNA 01.08.2026 has already passed applicant may present the matter.

Members may deliberate.

b) **GNA Application under Regulation 17.1 (iii):**

I. GNA Application in Gajuwaka/Pendurthi Area:

Following applications have been received for GNA/GNA-RE as given below:

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003654 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 216 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400kV Owner: Power Grid	216	01.07.2030	30.12.2051
2.	2200003655 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400 kV Owner: Power Grid	54	01.07.2031	31.12.2051
3.	2200003641 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 270 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400 kV Owner: Power Grid	270	01.12.2029	31.12.2051
4.	2200003642 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green	Gajuwaka Substation Voltage Levels available 400 kV	54	01.07.2030	31.12.2051

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
				Outside Region: 0 MW		Ammonia) seeking to connect to ISTS directly	Owner: Power Grid			
5.	2200003643 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400 kV Owner: Power Grid	54	01.12.2030	31.12.2051
6.	2200003644 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400 kV Owner: Power Grid	54	01.07.2031	31.12.2051
7.	2200003656 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400kV Owner: Power Grid	54	01.07.2032	31.12.2051
8.	2200003657 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 216 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400kV Owner: Power Grid	216	01.07.2030	31.12.2051
9.	2200003659 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400kV Owner: Power Grid	54	01.07.2031	31.12.2051
10.	2200003660 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Gajuwaka Substation Voltage Levels available 400 kV Owner: Power Grid	54	01.07.2032	31.12.2051

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
11.	2200003658 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2032	31.12.2051
12.	2200003661 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2033	31.12.2051
13.	2200003648 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2033	31.12.2051
14.	2200003645 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2031	31.12.2051
15.	2200003646 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2032	31.12.2051

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
16.	2200003647 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2032	31.12.2051
17.	2200003650 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2033	31.12.2051
18.	2200003651 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2034	31.12.2051
19.	2200003652 dt. 11.05.2026	Vizag Mega Data Center Park Limited	GNA	Within Region: 173 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	173	01.12.2034	31.12.2051
20.	2200003662 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2033	31.12.2051

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
21.	2200003663 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2034	31.12.2051
22.	2200003664 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	GNA	Within Region: 157 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 Kv Owner: Under Bidding	157	01.12.2034	31.12.2051
23.	2200003665 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2032	31.12.2051
24.	2200003666 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2033	31.12.2051
25.	2200003667 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.12.2033	31.12.2051

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
26.	2200003668 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 54 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner: Under Bidding	54	01.07.2034	31.12.2051
27.	2200003669 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	GNA	Within Region: 157 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Pendurthi Substation (Proposed) Voltage Levels available 765/400 kV Owner:Under Bidding	157	01.12.2034	31.12.2051
								2323		

CTU received GNA application for a cumulative quantum of 2323 MW in the Gajuwaka/Pendurthi Area from M/s Vizag Rambilli Data Center Park Limited (697 MW), M/s Vizag Hyperscale Data Center Park Limited (697 MW) & M/s Vizag Mega Data Center Park Limited (929 MW).

Further it is to mention that due to constraints in transmission system at existing Gajuwaka substation GNA to above applications at Gajuwaka Substation cannot be granted and it is proposed to grant connectivity at Pendurthi GH substation for proposed Green Hydrogen / Green Ammonia projects, presently transmission system is under implementation with implementation schedule of 30 months.

Following Transmission system has been identified for connectivity at Pendurthi (Vizag) area:

Transmission system for proposed Green Hydrogen / Green Ammonia projects in Pendurthi (Vizag) area

- Establishment of 4x1500 MVA, 765/400 kV Pendurthi (Vizag) GIS substation with 1x330 MVAr (765 kV) bus reactor with space provision for establishment of 220 kV switchyard
- ± 300 MVAr STATCOM with 2x125 MVAr MSC at Pendurthi (Vizag) GIS with control switching arrangement for proposed 1x240 MVAr bus reactor
- Space provision for 2nd ± 300 MVAr STATCOM with 2x125 MVAr MSC at Pendurthi (Vizag) GIS
- Pendurthi (Vizag) – Srikakulam 765 kV D/c line with 330 MVAr SLR (convertible) at Srikakulam end on both circuits

- LILO of Kalpakka – Maradam 400 kV (quad) D/c line at Pendurthi
- Establishment of 3x1500 MVA, 765/400 kV Khammam-II substation with 1x330 MVAr (765 kV) bus reactor with space provision for establishment of 220 kV switchyard
- Khammam-II – Warangal New 765 kV D/c line
- Khammam-II – Pendurthi (Vizag) 765 kV D/c line with 330 MVAr SLR (convertible) at both ends on both circuits
- Khammam-II – Khammam (existing) 400 kV (quad) D/c line

- CERC vide order dated 13.02.2026 in Petition no. 73/TL/2025 [filed by M/s TP Paradeep Transmission Ltd.] has issued directions with respect to submission of payment security by Green Hydrogen/Green Ammonia applicants at various GH substations. CERC vide referred order has directed: "We direct that the entities covered under Regulation 17.1(iii) shall deposit cost of Rs. 16 lacs/MW for the GNA/ GNARE quantum for such entities covered under Regulation 17.1(iii), who have been granted GNA/GNARE (or who shall be granted GNA/GNARE) at such substation Navinal: 4500 MW, Kandla: 3000 MW, **Kakinada GH: 3000 MW, Tuticorin GH: 3000 MW, Pendurthi GH: 4500 MW**, Paradeep: 1500 MW, Gopalpur: 1500 MW. The CTUIL is directed to raise the bill @16 lac/MW to the GNA/GNARE grantees within 15 days of this Order. The entities are directed to deposit the intimated amount, within 30 days of intimation, in terms of the earlier Order dated 18.12.2025. In the event of failure, the GNA/ GNARE grants to such entities shall be cancelled, and available BGs shall be treated as per the extant GNA Regulations. CTUIL shall keep this amount in a separate account under an appropriate deposit scheme."
- In compliance of the above directions of CERC, GNA-RE grantees at Kakinada, Tuticorin and Pendurthi shall be required to deposit the intimated amount [@16 lac/MW of the GNA graned] within 30 days of intimation.
- In view of above and as per CERC Connectivity and GNA Regulations 2022 GNA is being proposed to above applicants as per the details below:

Sl. No.	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
1.	2200003641 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	270	0	• Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400kV D/c line on D/c towers along with line bays at Vizag Mega Data Center Park Limited switchyard – under the scope of applicant. • 2 no. of 400kV line bays (GIS) at Pendurthi GIS S/s for above	Details as given below.	01.12.2029 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 5.4 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs.**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
						DTL – under the scope of applicant.			**43.2 Cr. (@16 lakh/MW)**
2.	2200003642 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2030 [with availability of augmentation in ISTS for grant of GNA]	• Conn-BG1: Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
3.	2200003643 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2030 [with availability of augmentation in ISTS for grant of GNA]	• Conn-BG1: Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
4.	2200003644 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2031 [with availability of augmentation in ISTS for grant of GNA]	• Conn-BG1: Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
									8.64 Cr. (@16 lakh/MW)
5.	2200003648 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2033 [with availability of augmentation in ISTS for grant of GNA]	• Conn-BG1: Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
6.	2200003645dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2031 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
7.	2200003646 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2032 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
									8.64 Cr. (@16 lakh/MW)
8.	2200003647 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2032 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
9.	2200003650 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2033 [with availability of augmentation in ISTS for grant of GNA]	• Conn-BG1: Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
10.	2200003651 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2034 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
									8.64 Cr. (@16 lakh/MW)
11.	2200003652 dt. 11.05.2026	Vizag Mega Data Center Park Limited	Pudimadka, A.P.	173	0	• Through sharing of dedicated transmission system of M/s Vizag Mega Data Center Park Limited for application no. 2200003641 i.e. Switchyard of M/s Vizag Mega Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2034 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 3.46 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 27.68 Cr. (@16 lakh/MW)**
12.	2200003654 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	216	0	• Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400kV D/c line on D/c towers along with line bays at Vizag Hyperscale Data Center Park Limited switchyard – under the scope of applicant. • 2 no. of 400kV line bays (GIS) at Pendurthi GIS S/s for above DTL – under the scope of applicant.	Details as given below.	01.07.2030 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 4.32 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs. 34.56 Cr. (@16 lakh/MW)**
13.	2200003655 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c	Details as given below.	01.07.2031 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
						tower – under the scope of applicant.			**CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
14.	2200003656 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2032 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
15.	2200003658 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2032 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
16.	2200003661 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c	Details as given below.	01.07.2033 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
						tower – under the scope of applicant.			**CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
17.	2200003662 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2033 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
18.	2200003663 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2034 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
19.	2200003664 dt. 11.05.2026	Vizag Hyperscale Data Center Park Limited	Pudimadka, A.P.	157	0	• Through sharing of dedicated transmission system of M/s Vizag Hyperscale Data Center Park Limited for application no. 2200003654 i.e. Switchyard of M/s Vizag Hyperscale Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c	Details as given below.	01.12.2034 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 3.14 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under**

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
						tower – under the scope of applicant.			**CERC Order – Rs 25.12 Cr. (@16 lakh/MW)**
20.	2200003657 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	Pudimadka, A.P.	216	0	• Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS S/s 400kV D/c line on D/c towers along with line bays at Vizag Rambilli Data Center Park Limited switchyard – under the scope of applicant. • 2 no. of 400kV line bays (GIS) at Pendurthi GIS S/s for above DTL – under the scope of applicant.	Details as given below.	01.07.2030 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 4.32 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs. 34.56 Cr. (@16 lakh/MW)**
21.	2200003659 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2031 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
22.	2200003660 dt. 11.05.2026	Vizag Rambilli Data Center	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS	Details as given below.	01.07.2032 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW)

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
		Park Limited				S/s 400 kV D/c line on D/c tower – under the scope of applicant.			• **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
23.	2200003665 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2032 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
24.	2200003666 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2033 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
25.	2200003667 dt. 11.05.2026	Vizag Rambilli Data Center	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center	Details as given below.	01.12.2033 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW)

Sl. No	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Augmentation in ISTS for grant of GNA		
		Park Limited				Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.			• **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
26.	2200003668 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	Pudimadka, A.P.	54	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.07.2034 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 1.08 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 8.64 Cr. (@16 lakh/MW)**
27.	2200003669 dt. 11.05.2026	Vizag Rambilli Data Center Park Limited	Pudimadka, A.P.	157	0	• Through sharing of dedicated transmission system of M/s Vizag Rambilli Data Center Park Limited for application no. 2200003657 i.e. Switchyard of M/s Vizag Rambilli Data Center Park Limited – Pendurthi GIS S/s 400 kV D/c line on D/c tower – under the scope of applicant.	Details as given below.	01.12.2034 [with availability of augmentation in ISTS for grant of GNA]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3**: Rs. 3.14 Cr (@Rs. 2.0 lakh / MW) • **Amount to be deposited under CERC Order – Rs 25.12 Cr. (@16 lakh/MW)**
			Total	**2323**	**0**				

Note: Applicants are required to submit applicable Conn-BGs and amount to be deposited under CERC Order within one month from the date of intimation for in-principle grant of Connectivity.

Members may deliberate.

II. GNA Application at Maheshwaram substation:

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003810 dt. 11.06.2026 & 24.06.2026	HYPERVAULT AI Data Center Limited	GNA	Within Region: 0MW Outside Region: 450 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	Maheshwaram substation	450	01.04.2028	31.07.2029

Following system has been identified for connectivity to data centre loads around Maheshwaram, Telangana area:

Necessary augmentation for providing Connection to ISTS for grant of GNA:

- Establishment of 2x1500 MVA, 765/400 kV substation near Elikatta area in Telangana with 1x330 MVAr bus reactor.
- ± 300 MVAr STATCOM at 400kV level at Elikatta S/s
- LILO of Bidar – Maheshwaram 765kV D/c line at Elikatta

- **As per Reg. 12.5 of CERC connectivity & GNA Regulations 2022**

  'In case of an entity covered under Regulation 17.1(iii), the dedicated line to connect such an entity to the ISTS and necessary augmentation for providing connection to the ISTS, shall be constructed and maintained either by the entity itself or by a licensee at the cost of such entity.'

- In view of the above necessary augmentation for providing Connection to ISTS for grant of GNA is under the scope of M/s Granthik Realtors Private Limited & M/s Giridhari Build Estate Limited.
- In view of above and as per CERC Connectivity and GNA Regulations 2022 GNA of 450 MW is being proposed to M/s HYPERVAULT AI Data Center Limited with details given below:

Sl. No.	Application ID	Name of the Applicant	Conn. location	GNA-RE		Connectivity Transmission System under GNA		Start date of GNA	BG details and amount to be deposited
				Within Region (MW)	Outside Region (MW)	Dedicated Connectivity Transmission System (DTL)	Necessary augmentation for providing Connection to ISTS for grant of GNA		

2.	2200003810 dt. 11.06.2026 & 24.06.2026	HYPERVAULT AI Data Center Limited	Maheshwaram Telangana	0	450	• Switchyard of M/s HYPERVAULT AI Data Center Limited – Elikatta 400 kV D/c line along with line bays at both ends – under the scope of applicant.	Details as per below	01.04.2028 or SCOD of Necessary augmentation for providing Connection to ISTS for grant of GNA [whichever is later]	• **Conn-BG1:** Rs. 50 lakhs • **Conn-BG2:** NA • **Conn-BG-3:** Rs. 9.0 Crs. (@Rs. 2.0 lakh/ MW)

Necessary augmentation for providing Connection to ISTS for grant of GNA:

- Establishment of 2x1500 MVA, 765/400 kV substation near Elikatta area in Telangana with 1x330 MVAr bus reactor.
- ± 300 MVAr STATCOM at 400kV level at Elikatta S/s
- LILO of Bidar – Maheshwaram 765kV D/c line at Elikatta

Note: Applicant is required to submit Conn-BG1 and Conn-BG3 (@ Rs. 2 lakhs/ MW) within one month of intimation and necessary augmentation for providing Connection to ISTS for grant of GNA is under the scope of M/s Granthik Realtors Private Limited & M/s Giridhari Build Estate Limited.

Members may deliberate.

III. GNA Application at NTPC Simhadri:

Following applications have been received in SR under Regulation 17.1 (iii):

Sl. No.	Application ID, date of submission	Name of the Applicant	Application for: Connectivity/ GNA/ GNARE	GNA Breakup (Within & outside region)	Eligibility under GNA Regulations 2022	Nature of Applicant	Location details of GNA requested	GNA quantum	Start date of GNA (requested)	End date of GNA (requested)
1.	2200003870 Dt. 25.06.2026	NTPC Green Energy Limited	GNA-RE	Within Region: 1000 MW Outside Region: 0 MW	Under GNA Regulations 17.1 (iii)	Bulk consumer (including Green Hydrogen / Green Ammonia) seeking to connect to ISTS directly	NTPC Simhadri	1000	31.03.2029	31.03.2054

M/s NTPC Green Energy Limited with application no. 2200003870 has sought GNA-RE of 1000 MW [Within Region:1000 MW Outside Region: 0 MW] at NTPC Simhadri switchyard with start date and end date of GNA-RE as 31.03.2029 & 31.03.2054 respectively.

Members may deliberate.

Annexure-I

ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region

- Narendra New (GIS) – Pune (GIS) 765kV D/c line with 1x330MVAr switchable line reactor on each ckt at both ends
- Upgradation of Narendra (New) (GIS) to its rated voltage of 765 klevel along with 4x1500 MVA transformer and 2x330 MVAr Bus Reactor

Annexure-II

Transmission System for Integration of Kadapa-II REZ (Phase-I)

- Establishment of 3x1500 MVA, 765/400 kV and 7x500 MVA, 400/220kV Kadapa-II Pooling Station along with 1x330 MVAr (765 kV) bus reactors at Kadapa-II PS with provision of two (2) sections of 4500 MVA each at 400kV level
- ±300 MVAr STATCOM at Kadapa-II PS
- Kadapa-II – Thiruvalam 765 kV D/c line with 330 MVAr SLR (convertible) at Kadapa-II end on both circuits

Annexure-I

Application has deferred for grant due to non-finalization of the transmission system / beyond potential / transmission system under approval / considered for re-allocation at various pooling station:

a) Bijapur PS:

Details of the application received for grant of connectivity at Bijapur PS are given below.

Sl. No.	Application ID, date	Name of the Applicant	Project Location	Eligibility criterion	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Start date of Connectivity (as requested)	Scope of Implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
										Solar Hour	Non Solar Hour
1.	2200000717 dt. 16.04.2024	Welspun Godavari Pvt. Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	250 (Wind)	250	31.01.2027	ISTS	250	250
2.	2200000764 dt. 25.04.2024	Enfinity Global Haritha Udwal Pvt. Ltd.	Bijapur, Karnataka	Land Route	Bijapur PS	100 (Wind)	100	31.12.2026	Requested to grant connectivity through DTL of M/s Tepsol Green Energy Pvt. Ltd. (application no. 2200000657)	100	100
3.	2200000792 dt. 02.05.2024	UPC Renewables India Management Pvt. Ltd.	Bijapur, Karnataka	Land Route	Bijapur PS	56 (Wind)	56	30.11.2026	Requested to grant connectivity through already granted connectivity to it for app. no. 2200000584.	56	56
4.	2200000868 dt. 30.05.2024 at 13:50 hrs	Purvah Green Power Pvt. Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	351 (Wind)	351	01.08.2026	ISTS	351	351
5.	2200000870 dt. 30.05.2024 at 14:20 hrs	Ganeko Four Energy Pvt. Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	354 Hybrid* (Wind-99 MW &	300	31.12.2027	ISTS	300	99

Sl. No.	Application ID, date	Name of the Applicant	Project Location	Eligibility criterion	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Start date of Connectivity (as requested)	Scope of Implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
										Solar Hour	Non Solar Hour
						Solar-255 MW)					
6.	2200000871 dt. 30.05.2024 at 15:40 hrs	Purvah Green Power Pvt.Ltd.	Bijapur, Karnataka	Land BG	Bijapur PS	250.8 (Wind)	250.8	01.04.2027	ISTS	250.8	250.8
7.	2200000898 dt 03.06.2024	Diyos One Renewables Pvt. Ltd.	Vijayapura, Karnataka	Land BG route	Bijapur PS	250 (wind)	250	30.06.2028	ISTS	250	250
8.	2200000969 dt 21.06.2024	TEQ Green Power Xiii Pvt. Ltd.	Vijayapura, Raichur and Bagalkote, Karnataka	Land BG route	Bijapur PS	120 (wind)	120	15.03.2027	ISTS	120	120
9.	2200000937 dt 26.06.2024	UPC Renewables India Management Pvt. Ltd.	Basavanabagewadi, Taluka Vijayapura, Karnataka	Land BG route	Bijapur PS	88 (wind)	88	28.02.2027	-	88	88
10.	2200001041 dt 11.07.2024	Sunsure Solarpark RJ One Pvt. Ltd.	Yankanchi, Sindgi Taluka, Bijapur Karnataka	Land BG route	Bijapur PS	150 (wind)	150	31.12.2027	ISTS	150	150
11.	2200001108 dt. 31.07.2024 & 12.08.2024	Purvah Green Power Pvt. Ltd.	Hunsagi & Bandeppanahalli, Yadgir & Bijapur, Karnataka	Land BG route	Bijapur PS	90 (wind)	90	01.08.2026	-	90	90
12.	2200001118 dt 05.08.2024	Renew Wind Energy (AP Five) Pvt. Ltd.	Talikoti, Vijayapura, Karnataka	Land BG route	Bijapur PS	300 (Wind)	300	31.03.2028	ISTS	300	300
13.	2200001270 Dt. 24.09.2024 (17:29 Hrs)	NTPC Renewable Energy Ltd.	Basava Bagewadi, Bijapur, Karnataka	Land BG route	Bijapur PS	300 (Wind)	300	30-Jun-27	ISTS	300	300

Sl. No.	Application ID, date	Name of the Applicant	Project Location	Eligibility criterion	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW)	Start date of Connectivity (as requested)	Scope of Implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
										Solar Hour	Non Solar Hour
14.	2200001271 Dt. 24.09.2024 (17:30 Hrs)	NTPC Renewable Energy Ltd.	Gubbewad, Bijapur, Karnataka	Land BG Route	Bijapur PS	300 (Wind)	300	30-Jun-27	ISTS	300	300
15.	2200001269 Dt. 24.09.2024 (17:31 Hrs)	NTPC Renewable Energy Ltd.	Hittinahalli, Bijapur, Karnataka	Land BG route	Bijapur PS	600 (Wind)	600	30-Jun-27	ISTS	600	600
16.	2200001283 Dt. 27.09.2024	Apraava Paschim Smart Meter Private Ltd.	Balaganur / Aski, Bijapur/Vijayapura, Karnataka	Land BG Route	Bijapur PS	300 (Wind)	300	31-Dec-27	ISTS	300	300
17.	2200001625 dt. 02.01.2025	FP Andromeda Private Ltd.	Bijjaragi, Vijayapur, Karnataka	Land Route	Bijapur PS	300 (Wind)	300	30-Jun-28	ISTS	300	300
18.	2200001643 dt. 11.01.2025	Vena Energy Solar Helios India Power Resources Pvt. Ltd.	Devara Hipparagi, Vijayapura, Karnataka	Land BG Route	Bijapur PS	200 (Wind)	200	31-Dec-28	ISTS	200	200
19.	2200001751 dt. 10.02.2025	Juniper Green Ray Zeta Pvt. Ltd.	villages Jalawad Korawar, Taluka Deveara Hipparagi, Vijayapura, Karnataka	Land BG Route	Bijapur PS	300 (Solar)	300	30-Jun-28	ISTS	300	0
						Total	**4605.8**			**4605.8**	**4104.8**

Details of applications received for grant of connectivity at Bijapur PS are as below:

- In 42nd CMETS-SR, CTU informed that above applications seeking grant of connectivity at Bijapur PS were discussed in earlier CMETS-SR and deferred for grant of connectivity pending finalization of transmission system of Bijapur PS.

Further, transmission system of Bijapur PS is still not finalized for additional 1.5 GW as declared by MNRE. Therefore, it is proposed that, above applications shall be deferred for grant of connectivity at Bijapur PS at this stage of time.

b) Pavagada (Tumkur) PS

Under Regulations 4.1

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200003196 dt. 17.02.2026	Ayana Renewable Power Pvt. Ltd.	Ayyampalli, Ananthapur, Andhra Pradesh	Land BG Route	Generating station(s), including REGS(s), without ESS	Pavagada (Tumkur) PS	120 [Wind]	120	31.12.2028	ISTS	120	120

In 47th CMETS-SR it was informed that Pavagada PS has already been closed for grant of connectivity due to non-availability of the margins. Accordingly, above applications is deferred for grant at this stage of time.

c) Tumkur-II PS:

Under Regulations 4.1

- It was informed that as per the directions of Hon'ble High Court of Karnataka in WP No. 35002 of 2024 read with WP No. 21533 of 2024, margins of 600MW in Bellary and 890MW in Tumkur-II PS were reserved. Subsequently, margins of 890 MW at Tumkur-II PS were offered for grant of connectivity as per the directions of Hon'ble court vide order dated 10.02.2026 in Writ Appeal No. 1961 of 2025 and Writ Appeal No.1992 of 2025. As per the deliberations in the 43rd CMETS-SR connectivity for 650MW was granted to eligible entities with the condition that the grant of Connectivity and all the rights available to any Connectivity grantee agreed for grant of Connectivity in the CMETS at Tumukr-II PS shall be subject to the directions in the Writ Appeal No. 1961 of

2025 (Central Transmission Utility of India Limited v. Rays Infra Private Limited) and 1992 of 2025 (Central Transmission Utility of India Limited v. Rays Infra Private Limited), which is currently pending adjudication before the Hon'ble High Court of Karnataka.

- Hon’ble High Court of Karnataka vide its Order dated 18.03.2026 in WP 1992 of 2025 c/w 1961 of 2025 has clarified that the interim order dated 10.02.2026 regarding stay would not come in the way of consideration of the applications from the date of authorization having been granted.
- It was informed that SPVs of M/s Rays Power Infra Limited has submitted applications to CTUIL for grant of Connectivity of 890 MW at Tumkur -II PS. Details of the applications at Tumkur-II PS of SPVs of M/s Rays Power Infra Limited are as follows :

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200001145 dt 31.01.2026 at 00.00.01 hr *	Dadur Solar Power Private Limited	Dalavahalli, Tumkur, Karnataka	Land	Renewable Power Park developer	Tumkur II PS	Solar-300	300	30.06.2027	ISTS	300	0
2.	2200001175 dt 31.01.2026 at 00.00.01 hr *	Annigeri Solar Power Private Limited	Dandenahalli, Tumkur, Karnataka	Land	Renewable Power Park developer	Tumkur II PS	Wind-290	290	31.12.2027	ISTS	290	290
3.	2200001177 dt 31.01.2026 at 00.00.01 hr*	Nilaj Solar Power Private Limited	Dandenahalli, Tumkur, Karnataka	Land	Renewable Power Park developer	Tumkur-II PS	Solar-300	300	30.09.2027	ISTS	300	0
						Total		**890**			**890**	**290**

**date and time stamp of application has been considered as per direction of Hon'ble High Court of Karnataka.*

Further, following applications are also pending for grant at Tumkur-II:

Sl. No.	Application ID & date	Name of Applicant	Project Location	Eligibility criterion for application	Nature of Applicant	Location details of Conn. / GNA requested	Total Installed Capacity/ GNA	Conn. Sought for [Power interchange with ISTS (MW)]	Start date of Conn. / GNA (as requested)	Implementation of terminal bay at ISTS end under the scope of (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non Solar Hour
1.	2200001836 dt. 11.03.2025	Waaree Forever Energies Pvt. Ltd.	Dandenahalli, Tumkur, Karnataka	Land BG Route	Generating station(s), including REGS(s), without ESS	Tumkur II PS	150 MW Hybrid* [Solar-50 MW, Wind-100]	150	31-Jul-28	ISTS	150	100
2.	2200002206 dt. 27.06.2025	Waaree Forever Energies Pvt. Ltd.	Dandenahalli, Tumkur, Karnataka	Land BG	Generating station(s), including REGS(s), without ESS	Tumkur-II PS	150 MW Solar	150	31-Jul-28	Enhancement of application no. 2200001836	150	0
3.	2200003219 dt. 18.02.2026	Aditya Birla Renewables Ltd.	Dandenahalli and adjoining area, Tumkur, Karnataka	Land BG Route	Generating station(s), including REGS(s), without ESS	Tumkur-II PS	Solar – 100 Wind – 200	300	31-Dec-29	ISTS	300	200
4.	2200003453 dt. 12.03.2026 & 31.03.2026	Dadur Solar Power Private Limited	Tehsil - Pavagada, Tumkur, Karnataka	Land Route	Generating station(s), including REGS(s), with ESS	Tumkur-II PS	Solar – 50 BESS – 300	300	31-March-29	ISTS	50	300
5.	2200003467 dt. 12.03.2026 & 01.04.2026	Nilaj Solar Power Private Limited	Pavagada, Tumkur, Karnataka	Land Route	Generating station(s), including REGS(s), with ESS	Tumkur-II PS	Solar – 50 BESS – 300	300	31-March-29	ISTS	50	300
						Total		**1200**			**700**	**900**

In accordance with the above directions of Hon'ble high court of Karnataka, the applications submitted by SPVs of Rays Power Infra Limited under consideration of the subject order dated 18.03.2026 and applications pending for grant at Tumkur-II PS are being considered by CTUIL for processing in the ordinary course as per the priority of the applications, strictly in accordance with the applicable rules, regulations, and procedures governing the processing and grant of Connectivity applications.

With respect to margins available at Tumkur-II PS for grant of connectivity under solar hours, following was informed:

- Total capacity available for grant of connectivity at Tumkur-II PS: 4400 MW (after considering fault level and bus splitting arrangements)
- Connectivity already granted/ agreed for grant: 4400 MW

Margins available for grant for solar hour/ full day: 0 MW

As no margins are available for grant of connectivity at Tumkur-II PS all applications are deferred for grant.

d) Application at Ananthapuram PS:

Under Regulations 4.1

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA granted	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
										Solar Hour	Non-Solar Hour
1.	2200002620 dt. 25.11.2025 & 05.12.2025	Ayana Renewable Power Pvt. Ltd.	Kuruvalli, Kurnool, Andhra Pradesh	Land BG Route	250	Wind-250	31-Mar-28	ISTS	Ananthapuram PS	250	250

- Margin available for grant of connectivity for solar hour/ full day: 226 MW
- Ananthapuram PS has already been closed for grant of connectivity. The available margins shall be considered for grant in a separate Re-allocation meeting which will be held shortly.

e) Application at Ananthapuram-II PS:

Under Regulations 4.1

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Installed Capacity (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
										Solar Hour	Non-Solar Hour
1.	2200003416 dt. 28.02.2026 & 18.03.2026	Ganeko Three Energy Pvt. Ltd.	Vajrakarur, Anantpur, Andhra Pradesh	LOA or PPA	180	Wind-180	15.04.2028	ISTS	Ananthapuram-II PS	180	180

Connectivity status of Ananthapuram-II PS as per details below:

- Substation Capacity at Ananthapuram-II PS: 7500 MW
- Total Connectivity Granted: about 7070 MW
- Margin Available for Solar Hour/ Full day connectivity within existing/ under construction transmission system: about 430 MW (Some RE developers has withdrawan the applications for quantum of about 313 MW)

The available margins shall be considered for grant in a separate Re-allocation meeting which will be held shortly.

f) Application at Ananthapuram-III PS:

Under Regulations 4.1

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200001999 dt. 30.04.2025 & 15.05.2025	Chittoor Solar Power Pvt. Ltd.	Hospet District Vijayanagara State Karnataka	Land route	300	Wind	0	300	0	30-Sep-29	ISTS	Ananthapuram-III PS	300	300
2.	2200002253 dt. 15.07.2025	Tata Power Renewable Energy Ltd.	Gangavaram, Anathpur, AP	Land BG	400	Solar	400	0	0	30-Sep-27	ISTS	Ananthapur III PS	400	0

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
3.	2200002254 dt. 15.07.2025	Mathkur Solar Power Pvt. Ltd.	Vijayanagara, Karnataka	Land	300	Wind	0	300	0	30-Sep-29	ISTS	Ananthapuram III	300	300
4.	2200002286 dt. 25.07.2025	AP Ngel Harit Amrit Ltd	Ananthapuram, AP	Land	260	Solar	260	0	0	01-Jun-28	ISTS	Ananthapuram III	260	0
5.	2200002287 dt. 26.07.2025	Clean Max Peyto Pvt. Ltd.	Kodipalli Anantapur, AP	Land BG	150	Hybrid	122.1	145	0	29-Dec-28	ISTS	Ananthapuram-II/III	150	150
6.	2200002288 dt. 26.07.2025	Clean Max Azores Pvt. Ltd	Setturu, Anantapur, AP	Land BG	150	Hybrid	122.1	145	0	29-Dec-28	ISTS	Ananthapuram-II/III	150	150
7.	2200002349 dt. 22.08.2025	SVR Sigma Private Ltd.	Nakkalapalli District Ananthapurum State Andhra Pradesh	Land BG	300	Solar	300	0	150	15-Jun-2028	ISTS	Ananthapuram-II/III	300	150
8.	2200002350 dt. 22.08.2025	SVR Omega Private Ltd.	Beluguppa District Ananathapurum State Andhra Pradesh	Land BG	300	Solar	300	0	150	15-Jun-2028	ISTS	Ananthapuram-II/III	300	150
9.	2200002333 dt. 14.08.2025	Terra Clean Ltd.	Roddam District Shri Satya Sai District State Andhra Pradesh	Land BG	600	Hybrid	480	120	0	31-Dec-29	ISTS	Nearest CTUIL substation in Shri Satya Sai District	600	120

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Sought	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
10.	2200002532 dt. 29.10.2025 & 13.11.2025	Vyasa Renewables Pvt. Ltd.	Nuthimadugu District Anantapur State Andhra Pradesh	Land	300.3	Wind	0	300.3	0	31-Dec-28	ISTS	Anantapur II/III ISTS Substation	300.3	300.3
11.	2200002636 dt. 03.12.2025	Kawani Energy Pvt. Ltd.	Abbedoddi, Anantapur, Andhra Pradesh	Land BG Route	300	Wind	0	300	0	29-Jun-29	ISTS	Anantapur II/III ISTS Substation	300	300
12.	2200003197 dt. 17.02.2026	Aditya Birla Renewables Ltd.	Avuladatla and Anantapur, Andhra Pradesh	Land BG Route	600	Hybrid	200	400	0	30-Jun-29	ISTS	Anantapur II/III ISTS Substation	600	400
13.	2200003528 dt. 31.03.2026	Yatna Renewable (Ten) Pvt Ltd.	Vajrakaru, Anantpur, Andhra Pradesh	Land BG Route	300	Hybrid	100	200	0	30-Jun-29	ISTS	Anantapur III ISTS Substation	300	200
				Total	**4260.3**								**4260.3**	**2520.3**

Connectivity status of Ananthapuram-III PS as per details below:

- Substation Capacity at Ananthapuram-III (Phase-I) PS: 3000 MW
- Total Connectivity Granted/ agreed for grant: 2750 MW

Margins available for grant of connectivity with Ananthapuram-III (Phase-I) PS: about 250 MW

Considering above applications for grant of connectivity, Solar Hour/ Full day margins available for grant of connectivity at Ananthapuram-III with Phase-I shall be about 250 MW.

Further, it is proposed that balance applications beyond 2730 MW shall be taken up for grant of connectivity at Ananthapuram-III PS after finalization of Phase-II transmission system of Ananthapuram-III PS.

g) Application at Bidar PS:

Under Regulations 5.11 (a) under Non-RoFR

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Regulation	Location details of Conn. (as requested)	Installed Capacity (MW)	Injection and Drawal (MW) and cycle (hours)	SCoD of Connectivity/ IC (as requested)
1.	2200002789 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Dongargoan, Bidar, Karnataka	Land BG Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28
2.	2200002790 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28
3.	2200002807 dt. 07.12.2025	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Reg. 5.11(a) (ii)	Bidar PS	BESS-300	Injection – 300 (2 hrs) Drawl – 300 (2.5 hrs)	30-Jun-28

- In 47th CMETS-SR CTU informed that for application nos. 2200002789, 2200002790 & 2200002807 corresponding applications under Regulation 4.1 is presently under process. Accordingly, applications were deferred for grant.

During the meeting, representative from M/s NTPC Renewable Energy Ltd. requested that they are reviewing the BESS charging/discharging cycle hours and shall submit formal request in this regard. M/s NTPC Renewable Energy Ltd. stated that they will apply for Solar hour connectivity. Accordingly, applications shall be discussed in upcoming CMETS after receipt of the same.

Under Regulations 4.1

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW) sought	Start date of Connectivity (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
1.	2200001291 dt. 27.09.2024	NTPC Renewable Energy Ltd.	Malegaon, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	31-Mar-27	ISTS	300	0
2.	2200001317	NTPC	Malegaon,	Land	Hybrid	Bidar PS	300 MW	300	31-Mar-27	ISTS	300	0

Sl. No.	Application ID & Date	Name of the Applicant	Project Location	Eligibility criterion	Nature of Applicant	Location details of Connectivity (as requested)	Installed Capacity (MW)	Connectivity Quantum (MW) sought	Start date of Connectivity (as requested)	Scope of implementation of terminal bay at ISTS end (as requested)	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
											Solar Hour	Non-Solar Hour
	dt. 01.10.2024	Renewable Energy Ltd.	Bidar, Karnataka	BG Route	(RHGS)		[Solar]					
3.	2200001354 dt. 14.10.2024	NTPC Renewable Energy Ltd.	Dongargoan, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	300 MW [Solar]	300	30-Jun-27	ISTS	300	0
4.	2200001546 dt 06.12.2024 & 24.12.2024	Waaree Forever Energies Pvt. Ltd.	Dongoanwadi, Bidar, Karnataka	Land BG Route	Hybrid (RHGS)	Bidar PS	500 (Hybrid)* (Solar -333 MW and Wind-167 MW)	500	09-Sept-26	ISTS	500	167
5.	2200001638 Dt. 08.01.2025	FPEL Solkraft Private Ltd.	Aurad, Bidar, Karnataka	Land Route	Generating station(s), including REGS(s), without ESS	Bidar PS	230 (Wind)	230	31-Dec-28	ISTS	230	230
						Total		**1630**			**1630**	**397**

With respect to margins available at Bidar PS for grant of connectivity under solar hours, following was informed :

- Substation Capacity at Bidar PS: 3500 MW
- Total Connectivity Granted: 2250 MW
- Margin Available for Solar Hour/ Full day connectivity: 250 MW

Bidar PS has already been closed for grant of connectivity. The available margins shall be considered for grant according to outcome of Re-allocation meeting held on 21.08.2026.

h) Application at Krishangiri PS:

<u>Under Regulations 4.1</u>:

Details of the application received for grant of connectivity at Krishnagiri PS is given below.

S. No.	Application ID	Name of the Applicant	Project Location	Eligibility criterion	Conn. Quantum (MW)	Nature of Gen.	Solar (MW)	Wind (MW)	ESS (MW)	Conn. Start date (Sought by applicant)	Scope of terminal bay at ISTS (sought)	Pooling Station at Conn/GNA Requested	Applicable Conn. quantum (MW) under GNA Transition as per 3rd amendment to GNA Regulation 2022 (based on applicant inputs)	
													Solar Hour	Non-Solar Hour
1.	2200003533 dt. 31.03.2026 & 17.04.2026	MB Power (Madhya Pradesh) Limited	Kodumur, kurnool, Andhra Pradesh	Land BG route	150	Solar+BESS	150	0	150	31/12/2028	Applicant	Krishnagiri	150	150

- Total Connectivity granted/ agreed for grant: 4496.6 MW
- Capacity of the transmission system under Phase-I scheme: 4500 MW (2000 MW at 220 kV and 2500 MW at 400 kV)

Transmission system for connectivity beyond 4500 MW is under approval. Connectivity beyond the 4500 shall be taken up upon approval of appropriate transmission system.

Members may note the same.